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Form ACO-1 OCT 1 2 2004 September 1999 Form must be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE CO WICHITA **WELL COMPLETION FORM**

Operator: License # 5952	API NO. 15- 129-21734-0000 ORIGINAL
Name: BP AMERICA PRODUCTION COMPANY	County MORTON
Address P. O. BOX 3092, WL1-RM 3.201	
City/State/Zip HOUSTON, TX 77253-3092	1354' S Feet from S/N (circle one) Line of Section
Purchaser:	Feet from E/W (circle one) Line of Section
Operator Contact Person: SUE SELLERS	Footages Calculated from Nearest Outside Section Corner:
Phone (281) 366-2052	(circle one) NE SE NW SW
Contractor: Name: CHEYENNE DRITLING	Lease Name KINSLER CAS UNIT 'A' Well # 4
License: 5382	Field Name PANYMA
Wellsite Geologist:	Producing FormationCOUNCIL_GROVE
Designate Type of Completion	Elevation: Ground 3288 Kelley Bushing 3293
New Well Re-Entry Workover	Total Depth Plug Back Total Depth
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan ALT#1 Kgk 7/02/07
Original Comp. Date Original Total Depth	(Data must be collected from the Réserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 19000 MG/LTR ppm Fluid volume 800 bbls
Plug Back ———Plug Back Total Depth	Dewatering method usedDRIED_AND_FILLED
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No	Lease Name License No
5/22/04 5/24/04 7/20/04	Quarter Sec Twp S R E [] \
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No
Kansas 67202, within 120 days of the spud date, recompletion, wor Information on side two of this form will be held confidential for a peri 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with	th the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Find of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Ulate the oil and gas industry have been fully complied with and the statements
Title REGULATORY STAFF ASSISTANT Date 10	KCC Office Use ONLY
Subscribed and sworn to before me this 4TH day of OCTOBER 20 04 Notary Public Assistant	Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received
Pate Commission Expires Notary Public, 9	CAPALAC BUSINESS STATES OF THE

·f.	5 1 79			Side Tw	0	:				× 1
Operator Name BP AM		TION COMPAN	Y	_ Lease	Name	KINSLER	GAS UNIT 'A'	Well #	4	475
h	***C D 40	East	☑ West	Count	у _м	DRION				
コムカコローカ	S.R. <u>40</u>		_							
INSTRUCTIONS: Sho tested, tirne tool open a	w important top	os and base o	of formation	ons penetra	ated.	Detail all co	res. Report all	drill stem	tests gi	ving interval
temperature, fluid reco	very, and flow	rates if gas to	surface	during test.	Atta	ch extra shee	et if more space	is needed	. Attach	copy of all
Electric Wireline Logs s	urveyed. Attach f	inal geological v	vell site re	port.						
Drill Stem Tests Taken (Attach Additional Sh	neets.)	Yes [X No	x	Log	F	Formation (Top), [Depth and D	atums	Sample
Samples Sent to Geolog	ical Survey	Yes [X No	Nan	ne		Тор	Da	tum	
Cores Taken		Yes [X No							
Electric Log Run (Submit Copy.)		X Yes] No	CHASE			2146'	KB	3	
				COUNC	IL G	OVE	2430'	KB	3	
List All E.Logs Run:										
COMPENSATED SPECIA	RAL NATURAL (CAMMA								
					·					
		CASING R	ECORD	X New	Us	sed				
	Repor	t all strings set-o	conductor,	surface, inte	ermedi	ate, production	n, etc.	·		
Purpose of String	Size Hole Drilled	Size Casin Set (In O.D		Weight Lbs./Ft.		Setting Depth	Type of Cement	# Sacks Used		nd Percent itives
									ļ	
SURFACE	12 1/4"	8 5/8"		24#	٠,	560'	HLC PP	115	T	;1/4#FLOC
-				<u> </u>			PP	150	1	;1/4#FLCC
PRODUCTION	7 7/8"	5 1/2" ADDIT		15.5# MENTING/	SQUE	<u> 2632 </u>	HLC PP	<u> 415</u>	1/4#	FLOCELE
Purpose	Depth	Type of C	T	#Sacks l			Type and Pe	rcent Additiv	/es	
Perforate Protect Casing	Top Bottom							·		
Plug Back TD Plug Off Zone		<u> </u>								
Tidy Oil Zoile						1		<u></u>		
Shots Per Foot	PERFORATION Specify Foot	RECORD - Brid age of Each Inte	ige Plugs : erval Perfo	Set/Type rated			re, Shot, Cement S d Kind of Material U		ord	Depth
4	2454 - 2474	•				FRAC - W	/200,000# 16/:	30 BRADY	SANT 2	2454-2474
						70	OQ N2 FOAM			
						ACID - 50	00 GALS 15% H	CIL	2	2454-2474
		·	•				1			
TUBING RECORD	Size	Set At		Packer At	<u>_</u>	Liner Run	☐ Yes 🔽	No.	i_	
Data (Sint Brown	2 3/8"	2647 '	I Danduci	NA.		<u> </u>	☐ les [X]		· 	
Date of First, Resumed	Production, SV	VD or Ennr.	Product	ing Method Flowing	ХP	umping G	as Lift Oth	er (Explain)		
Estimated Production	Oil	Bbls.	Gas	Mcf	Wate	er Bbls.	Gas-Oil	Ratio		Gravity
Per 24 Hours	0			85	0					
Disposition of Gas:	METHOD (OF COMPLETIC	N	•			Production Inter	val		
☐ Vented ☒ Sold	Used on L	ease	Open Ho	ole 🔀 Perfo	oration	Dually C	Comp. Commin	gled		
(If vented, submit a	ACO-18.)	Γ	Other (S	Specify)						

HALLIBURTON	JOB SUMN	IAR	Y	4	1	0900	lione: Baile	05/22/04	1			
Central Operations	Mid Contitnent	USA			MC/Ks			MORTON				
MCLI0101 301261	H.E.S EMPLOYEE NAME Scott Green				PSL DEPARTMENT Cement							
LIBERAL	BP AMERICA				DAN DE			806-255	-8045			
TICKET ANOUNT \$6,682.78	WELL TYPE O1 Oil	٠.			15-129-2	21734-000	0					
WELL LOCATION ROILA, KS	DEPARTMENT Cement				5AP BOMB NUME 7521	CO.	ement Su	face Casir	ng ⊊			
LEASE NAME We	#4 4 - 32S - 40W					LOSEST TO WELL S	ITE)					
HES EMP NAME / EMP # / (EXPOSURE HOURS) HRS	UFF 14 - 020 - 4011		HRS		Liberal	HRS			HRS			
Green, S 301261 12.0 Harper, K 241985 12.0	<u> </u>		\prod									
Beasley, J 299920 4.0					RECE	IVEN						
H.E.S, UNIT#S/(R/T MILES) R/T MILE												
10547695 ; 108		I K	TMILES		-0CT-+	2 2004 MILES			R/TMILE			
10251401 108 10244148 / 10286731 24					CCC W	ICHITA						
102-41-07 102-007-51 2-4					100 11	1011111			<u> </u>			
Form. Name Tyl Form. Thickness From	pe:		Called	Out	On Location	on Hab	Started	LIAL C	ompleted			
Packer TypeSe	t.At	Date	5/2	22/2004	5/22/2		5/23/2004	5/2	23/2004			
Retainer Depth To	essure tal Depth 551'	Time	29	030	2245		0350	C4	125			
Tools and Accessor	ories Make	4 41523###		New/Used	Weight)ata ■ Size Grade	From	To	Max. Allow			
Float Collar 8 5/8" 1 Float Shoe	Howco	Casing	1	New	24#	8 5/8"	0	560	TOTAL 7 GIGIT			
Centralizers 8 5/8"x12 1/4" 5	Howco	Liner Liner										
Top Plug 8 5/8" 1 HEAD 8 5/8" 1	Howco	Tubino Drill Pi										
Limit clamp 8 5/8" 1	Howco	Open	Hole			12 1/4"	Sur.	551	Shots/Ft.			
Weld-A 1 Guide Shoe 8 5/8" 1	Howco	Perfora Perfora	ations									
BTM PLUG Materials	Howco	Perfora Hours	ations On Loc	ation	Operating	Hours *Carre	Par Descrir	ntion of tlob	PERMITTER AND ASSESSED.			
Mud Type Density Disp. Fluid Density	Lb/Gall	Date 5/2/	e	Hours 1.5	Date 5/22	Hours 0		Surface Ca				
Prop. TypeSize	Lb	5/23		6.0	5/23	1.5						
Acid Type Gal.	Lb											
Acid Type Gal. Surfactant Gal.	%			· ,,								
NE Agent Gal. Fluid Loss Gal/Lb	in											
Gelling Agent Gal/Lb Fric. Red. Gal/Lb	In											
Breaker Gal/Lb		Total是		7.5	Total	1.5		. +				
Blocking Agent Gal Perfpac Balls Qty					Hydraulic	Horsepowe	er#					
Other		Ordere	d		Avail.	Rates in BPI	Use Max	ed	<i>2</i>			
Other Other		Treatin	g	<u> </u>	Disp.	Left in Ripe	Overall	· · · · · · · · · · · · · · · · · · ·				
Other		Feet	33		Reason	reit iii tibe		E JOINT				
		e # (Co	ment D	a an			res gr		V Marine			
Stage Sacks Cement Bulk/S	ks	Additive		(8161			W/Rq	. Yield	Lbs/Gal			
1 115 HLC PP 2 150 PREM PLUS	3% CC - 1/4# FLOCE 2% CC - 1/4# FLOCE				<u> </u>		11.45 6.30	2.07 1.34	12.30 14.80			
3 4					· · · · · · · · · · · · · · · · · · ·	**************************************						
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	lin15 Min_		Ce	ment Sturry	BBI :	42.4 / 35.8		<u> </u>				
rac Ring #1	Frac Ring # 2	e Att Will	I 01	tal Volume Frac Ring	FOI	110.20	Frac Ring	# 4 *** *** ******	AND CONTRACTOR			
THE INFORMATION STATED	HEDEINIC CORDE											

											
HALI	_IBU	PT	NC	JOB	LOG				TICKET# 3090900	05/22/04	
REGION Central O	neration	6		CONTRY	tnent/U	e v			BDA / STATE MC/KS	COUNTY	· · · · · · · · · · · · · · · · · · ·
MBU ID / EMPL #			H.E.S E	MPLOYEE I	WME	<u>yn</u>			PSL DEPARTMENT	MORTON	
MCLI0101 LOCATION		301261	SCO	tt Gre	<u>en</u>			-	Cement CUSTOMER REP / PHONE		
LIBERAL TICKET AMOUNT			BP /	AMER	ICA				DAN DEER	. 80	6-255-8045
\$6,682.78					01 (Oil			15-129-21734-(0000	
Rolla, Ks			Cen						JOB PURPOSE CODE	ent Surface Co	cina
LEASE NAME	"CII"	Well No	. SEC / TV	VP / RNG 2S - 40		—			Cem	WELLS	Siriy
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Harper, K		12						OCI	1 2 2004	 	
Beasley, J		9			***	m			/ /		
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Chart	Time	13.0	Volume	Rate	Pres	s.(P	SI)		Job De	scription / Rem	ârks 🔩 🙀
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	0405	6.5	35.8		100/220				p 150sx tail slurry (
	0411							Stop pump	ing cement		
	0412							Release to	p plug		
	0413	6.0				<u> </u>		Displace w			
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HALLIBU	ATON	JOB S	SUMMA	RY				1 NUMBER 191690	TICKET DA	05/2	4/04		
Central Operations		Mid C	ontitnent/US			I N	MC/Ks COUNTY MORTON						
MCLI0110 / 217398	110 / 217398 Mickey Cochran PSL DEPARTMENT Cement							PSL DEPARTMENT					
LIBERAL		BP AN	IERICA				STOMER RE	P/PHONE		806.3	255-804		
11CKET AMOUNT \$6,977.53		02 Gas	5			API	AWI#	21734-00	200	000-4	20-004	45	
WELL LOCATION : ROLLA, KS		DEPARTMEN	r		·· · · · · · · · · · · · · · · · · · ·	SAP	BOMB NU			Production	Casino	g 🕹	
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10010748/1001159	0 24				K	CC	, 441	Giffic	`			<u> </u>	
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Form Name Form Thickness	Typ. From	e: 		Called	Out	* I/Op	Landi		b Started		1 16 2		
Packer Type Bottom Hole Temp.	Set Set	At To		572	A/2004	OII.	5242	004	5/24/200	4 Job	Comple 5/24/20	ted 04	
Retainer Depth	TAN	Donth		80	30		1130	200	1440		1531		
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Centralizers	6	W	Liner	MARIE TO A STATE OF								(William) Wilkinson	
op Plug IEAD	1 1	C	O Drill F	Dí Anis		-	KANA (
lmil clamp Veld-A	1	O W	Oper	Hole		1	3	77/8"			Shor	ts/Ft	
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MANAG	alerako		EN LINE BUILD	rations		e Gree	edian.		Descr		N SE MAGNICIPA	CIP STANCES	
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cid Type urfactant	Gal	_% _In								~			
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					<i>7.000</i>	IGNAT	URE	رورس	₩ ##			-	

OCT 1 2 2004

KCC WICHITA

		UE	TO	NJ	OB LO	OG		3091690	05/24/04			
Centra	Operat			NWA / COL	MTRY Ontitner		 	BDA / STATE	COUNTY			
MBU ID / EMP	10 / 217			H.E.S EMP	LOYEE NAME			MC/Ks PSL DEPARTMENT	MORTON			
OCATION LIBERA		550		COMPANY	v Cochr	an		Cement CUSTOMER REP / PHONE				
CKET AMOU	ii .			BP AI				DAN DEER	806-255-804			
6,977.	Ñ			DEPARTME		02 Gas		Priowie				
ROLLA.	KS	100	ı	ZI				JOB PURPOSE CODE Cemen	t Production Cosine			
INSLE	R "GU"			SEC/TWP/ 4 - 325				Liberal, Ks	t Production Casing			
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	1420			1			CASING ON					
						 	ONSING ON	BOTTOM & CIRCUL	ATE W/ RIG PUMP(S)			
-	1440		1		3000		PRESSURE	TEST PUMPS & LINE	s			
· · · · · ·	1442 1508	6.0	151.	<u> </u>	200		START CEN	IENT 415 SKS @ 12.2	7#			
	1512		+		 			& WASH PUMP & LI	NES			
	1514	6.0	0	_	300	+	DROP PLUG	<u> </u>				
	1515	5.0	5.0		325	1	DISPLACEM	LACEMENT W/ 2% K ENT CAUGHT CEME	CL H2O			
NATARAS NATARAS	1526	2.0	53.0		600		SLOW RATE	CEME				
	1529 1530	2.0	63.0		1500							
	1531				0	7.3	RELEASE -	FLOATHEID				
	100			an ing			END JOB					
YAME	ir kerry				650		PRESSURF E	EFORE PLUG LANDE				
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							A CONTRACTOR OF THE SECTOR	reference and an experience of a first	e jestina en			
		 		 								
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