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KANSAS CORPORATION COMMISSION RIGINAL OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

WELL COMPLETION FORM

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074	API No. 15 - 205-25783-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Wilson
Address: P O Box 177	
City/State/Zip: Mason MI 48854-0177	3300' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok	1800' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
Phone: (517_) 244-8716	(circle one) NE SE NW SW
Contractor: Name: McPherson	Lease Name: Creager Trust Well #: B3-30
License: 5675	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground: 939' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1306' Plug Back Total Depth: 1302'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 22 Fee
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ✓ N
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to sx cm
Vell Name:	100 + 2 1/10 - 1
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan Alf #2 XJR 7/10 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content_NAppm Fluid volume_NAbbl
Plug BackPlug Back Total Depth	Dewatering method used no fl in pit
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
6-23-04 6-25-04 7-7-04 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp. S. R East Wes
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	h the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulnerein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statement
Signature Buth Asward	KCC Office Use ONLY
1 20-nul	Latter of Cantidantiality Attached
	Letter of Confidentiality Attached
	If Denied, Yes Date:
Subscribed and sworn to before me this 28th day of September	
subscribed and sworn to before me this 38th day of September	If Denied, Yes Date:
Subscribed and sworn to before me this <u>88th</u> day of <u>September</u>	If Denied, Yes Date: Wireline Log Received
Subscribed and sworn to before me this 28th day of September	If Denied, Yes Date: Wireline Log Received Geologist Report Received

Operator Name: Dart	Cherokee Basin	Operatin	g Co., LLC	Lea	se Name:_	Creager Trust		Well #: B3-	-30
sec. 30 Twp. 29	S. R. <u>15</u>	✓ East	West	Cour	nty: Wilso	on _			
NSTRUCTIONS: Show ested, time tool open a emperature, fluid recov electric Wireline Logs s	nd closed, flowing a ery, and flow rates in	nd shut-in f gas to su	pressures, v rface test, al	whether long with	shut-in pre	ssure reached s	tatic level, hydros	static pressur	es, bottom hole
rill Stem Tests Taken (Attach Additional Sh	eets)	☐ Yes	√ No		Lo	og Formation	ո (Top), Depth ar	nd Datum	✓ Sample
amples Sent to Geolog	gical Survey	☐ Yes	√ No		Name	•		Тор	Datum
ores Taken		Yes	√ No		See A	Attached			
lectric Log Run (Submit Copy)		✓ Yes	No			٠			
st All E. Logs Run:									
High Resolution Co Dual Induction	ompensated Den	isity Neu	tron &						
		Report al	CASING F			w Used rmediate, production	on, etc.		
Purpose of String	Size Hole Drilled	Size C Set (In			eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Perce Additives
Surf	11"		8 5/8"			22'	Class A	5	
Prod	6 3/4"		4 1/2"		10.5#	1302'	50/50 Poz	160	See Attache
		Α	DDITIONAL	CEMENT	TING / SQU	EEZE RECORD			
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of 0	Cement	#SacI	ks Used		Type and Pe	rcent Additives	
Shots Per Foot	PERFORATION				ne e		ure, Shot, Cement		
	Specify Foo	otage of Eacl	h Interval Perfe	•••		(Amc	ount and Kind of Mat	erial Used)	Dept
				See A	Attached				
TUBING RECORD	Size	Set At		Packer	Δ	Liner Run			
	2 3/8"	1282'		N/		Elioi Mali	Yes ✓ No		
Pate of First, Resumed Pro -8-	oduction, SWD or Enhr. 24-04	. Pro	oducing Metho	od	Flowing	✓ Pumping	Gas Lift	Othe	er (Explain)
stimated Production Per 24 Hours	Oil Bb	ls.		Mcf	Water		s. Ga	ıs-Oil Ratio	Gravity NA
isposition of Gas	NA METHOD OF COM	MPLETION	5		<u> </u>	47 Production Interva	al	NA	INA
· Vented ✓ Sold [(If vented, Sumit	Used on Lease	[Open Hole Other (Specif	. Pe	erf. Do	ually Comp. [Commingled		

Dart Cherokee Basin Operating Co LLC #33074 Creager Trust B3-30 API 15-205-25783-00-00 E2 SW NE Sec 30 T29S-R15E Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1138.5'-1140'	300 gal 10% HCl, 2460# sd, 255 BBL fl	
4	1057.5'-1058.5' / 1041'-1042'	500 gai 10% HCl, 5 ball sealers, 3790# sd, 455 BBL fl	
4	985.5'-987.5'	300 gal 10% HCl, 1785# sd, 235 BBL fl	
4	924.5'-928'	300 gal 10% HCl, 5260# sd, 405 BBL fl	
4	870.5'-873'	300 gal 10% HCl, 5270# sd, 495 BBL fl	
4	769'-770'	300 gal 10% HCl, 1655# sd, 230 BBL fl	
	·		

McPherson Drilling LLC Drillers Log

 Rig Number:
 1
 S. 30
 T. 29
 R. 15 E

 API No.
 15 205-25783
 County:
 WL

 Elev.
 939'
 Location:

Operator: Dart Cherokee Basin Operating Co. LLC

Address: 3541 CR 5400

Independence, KS 67301

Well No: B3-30

Lease Name:

Creager Trust

Footage Location: 3300 ft. from the

South Line

1800 ft. from the East Line

Drilling Contractor:

McPherson Drilling LLC

6/23/2004

Geologist:

Date Completed:

Spud date:

6/25/2004

Total Depth: 1306'

Casing Record Rig Time: Surface Production Size Hole: 11" 6 3/4" Size Casing: 8 5/8" Weight: 20# Setting Depth: 22' **McPherson** Type Cement: Portland Driller: **Andy Coats** Sacks: McPherson

Gas Tests:		.,
ł		~
	-	_
Comments:		
start injecting @	400'	
,	-100	

Formation	Тор	Btm.	Formation	Well Log				
soil	0			Тор	Btm.	Formation	Тор	Btm.
lime	3	3	3rd Oswego	876	883			-
shale		227	sand shale	883	925			
sand	227	250	coal	925	927			
coal	250	285 wet-	shale	927	942			
shale	285	286 no sho	coal	942	943			
lime	286	290	shale	943	989`			
	290	301	coal	989	991			
shale	301	341	shale	991	1055			
lime	341	390	coal	1055	1057			
sand	390	402 wet-	sand shale	1057	1108	ľ		
lime	402	435 no sho	coal	1108	1110			
sand shale 	435	480	shale	1110	1148			9
lime	480	512	coal	1148	1149			
shale 	512	535	shale	1149	1156			
lime	535	560	Mississippian	1156	1306	}		
coal	560	563						
shale	563	637	i					
sand/shale	637	779						
pink lime	779	790						
sand shale	790	830						
1st Oswego	830	855						
Summit	855	862						
2nd Oswego	862	870						
Mulky	870	876				•		



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER 25023

LOCATION Bartlesulla

FIELD TICKET

DATE CUSTOMER ACCT # WELL NAME QTR/QTR 6-28-04 2368 Greage Trust 63-30	SECTION TWP RGE COUNTY FORMATION 30 295 145 W/San
CHARGE TO DART	OWNER
MAILING ADDRESS	OPERATOR
CITY & STATE	CONTRACTOR

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401		PUMP CHARGE Long String		710.0
	Pin 1			
1105		Hu/15		
1107		Floseal		80.00
1110 .	16	lail son/fr		325.6
40.1.	400 #	SALT		104.0
117		Fremum GEL		37. 2
1123	6.500 gal.	- City Water		- 347
4404		1 4/2 Rubber Alug		35 =
	. Anno a manager of a property of a			.
1205	11/2 a-1		.	
1238		Super sweet		35.4
· · · · · · · · · · · · · · · · · · ·	- · }g & J	- Cour Flush		31,50
			·	
		BLENDING & HANDLING		
5407	mln.	TON-MILES		225.00
		STAND BY TIME		
		MILEAGE		······································
5501C	4 hrs.	WATER TRANSPORTS	!	3.36.0
5502C_	4.60 5	VACUUM TRUCKS FRAC SAND	· · · · · · · · · · · · · · · · · · ·	312.0
11061		OCHURA CO. A.		
//2.7	160 SK	JUEMENI 30/50		1104,0
			3% SALES TAX	_/18,_7
	· · · · · · · · · · · · · · · · · · ·			
	;		1	

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676 LOCATION Steve Johnson

MIN PRESSURE ISIP 15 MIN, MAX RATE

TREATMENT REPORT

12 PM 12 12 1.40

L DATE	I COSTOMER	# WELL NAM	E DEODMATIC	NI I		T		
6-28-0	شند د د د ا د اری	CAGALOR	744	"	TRUCK #	DRIVER	TRUCK #_	DRIVER
SECTION	TILLO BIO	3-30 RANGE			289	KENT	.,	
	7577765111	HANGE	COUNTY		202	TRAVIL		
CUSTOMER	1293	1 14 =	WILSON	2	285	BAVIO		:
100310INE	. 4	*****	1.4.45.47		"Y/7 ^{^^}	KENNY	6 T. C. S. + 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	· · · · ·
NATI INC.	MCL					7.5		·
MAILING AD	JRESS							
							11	
CITY				7				
STATE		ZIP CODE		-			•.	
STREET OF STREET	ga ja minima nya maja na jeninganana					TYPE OF T	REATMENT	
					[]'SURFACE		[] ACID BREAK	DOWN
TIME ARRIVE	D ON LOCATION	1	1,149		[MPRODUCTI	ON CASING	[] ACID STIMU	
		L DATA			[] SQUEEZE		[] ACID SPOTT	
HOLE SIZE	634"	PACKER DEP	TH: ,		[] PLUG & AB		[] FRAC	
TOTAL DEPT		PERFORATIO	NS	7	[] PLUG BACI		[] FRAC + NITE	
		SHOTS/FT	Maria Para Para Para Para Para Para Para		[] MISP, PUM		. () . ()	IOGEN
CASING SIZE	41/2 "	OPEN HOLE		7	[]OTHER	•	1.1	r ;
CASING DEP	TH 1302'					·	<u> </u>	
CASING WEIG	SHT. 10,5	TUBING SIZE	med all and		95.	PPECCUPE	THE SHORT STATE	Kalidan i
CASING CON	DITION	TUBING DEPT	Н	1		FRESSURE L		
20.7 Bol	s. disol.	TUBING WEIG		1	SURFACE PIPE		THEORETICAL	INSTRUCTED
		TUBING COND	DITION	1	ANNULUS LONG	STRING	 	
TREATMENT	VIA			1	TUBING	STAING	 	
				.	TODAYG.		<u> </u>	
INSTRUCTION	PRIOR TO JOB	Pan 2 and	41 4	110 200	e this		order of the Cartifold	
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ALMO D	lue to he	Han- Ca	I VI I	13.5 00	6 Shut do	Wy Pass	/	
AUTHO	ORIZATION TO PI	BOCEED	I FIOAT	shoe.	Shut 10.	CIVCULATE	1 7 Bbls 5	lurry to.
Fin la	(2000).	OLLI		TITLE			DAT	E
<u> </u>	augung		Transcount				- N	
TIME	STAGE	BBL'S	INJ RATE	PROPPANT	SAND/STAGE	PSI	i e e e e e e e e e e e e e e e e e e e	
AM / PM		PUMPED	feet us tit	PPG	SAND/STAGE	, FOI	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	e.
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	 						DISPLACEMENT	
							MIX PRESSURE	