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OCT 01 2004

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675

Wellsite Geologist: Bill Barks
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
7-23-04 7-27-04 7-31-04
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-30569-00-00
County: Montgomery
NE SE NE Sec. 35 Twp. 34 S. R. 14 East West
3923' FSL feet from S / N (circle one) Line of Section
150' FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Reitz Well #: B4-35 SWD
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 888' Kelly Bushing: _____
Total Depth: 2028' Plug Back Total Depth: 1756'
Amount of Surface Pipe Set and Cemented at 149' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT#2 KGR 7/02/07
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 230 bbls
Dewatering method used empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: J&M Oil
Lease Name: Sheeps A-1 License No.: 17648
Quarter NE Sec. 11 Twp. 28N S. R. 13 East West
County: Washington County OK Docket No.: _____

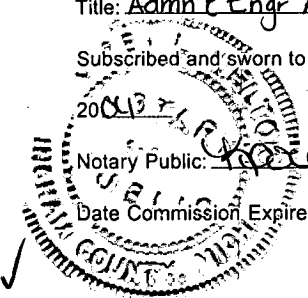
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admn & Engr Asst Date: 9-28-04
Subscribed and sworn to before me this 28th day of September
Notary Public: Karen L. Welton
Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham



Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Reitz Well #: B4-35 SWD
 Sec. 35 Twp. 32 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	149'	Class A	50	See Attached
Prod	7 7/8"	5 1/2"	15.5#	1756'	50/50 Poz	300	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	open hole 1756'-2025'	500 gal 20% Fe HCl, 1500 15% gal Fe HCl, 260 BBL fl	

TUBING RECORD		Size 2 7/8"	Set At 1724'	Packer At 1727'	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 9-26-04		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) SWD

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1023
 LOCATION Bartholomew
 FOREMAN Tracy Williams

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-23-04	2368	Reitz B4-35 SWD	35	34S	14E	Montgomery
CUSTOMER <u>Dart</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			418	Tim		
CITY			428	Barry		
STATE			438	Bobby		
ZIP CODE						

JOB TYPE Surface HOLE SIZE 11" HOLE DEPTH 153' CASING SIZE & WEIGHT 8 5/8" 34'
 CASING DEPTH 149 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL 1.4 WATER gal/sk 8 CEMENT LEFT in CASING 15'
 DISPLACEMENT 8.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Ran 1sk of gel + broke circulation. Ran 50cks of OWC & displaced to 135'. Shut in. Pumped 6 bbl cement slurry to pit.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE <u>Surface Casing</u>		550.00
5406	29	MILEAGE		68.15
1107	1sk	Flo Seal		40.00
1118	1sk	Premium Gel		12.40
1123	2000	City Water		23.00
1126	50cks	OWC		582.50
1205	1/2 gal	Supersweet		16.83
5502C	2 hrs	80 Vac		156.00
407	min	Tan Mileage		225.00
			Montgomery Co. 5.3% SALES TAX	35.40
			ESTIMATED TOTAL	1714.28

AUTHORIZATION [Signature]

TITLE _____ DATE _____

191569

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1005

LOCATION Bartlesville

FOREMAN Steve Johnson

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-28-04	2368	REITZ 64-35 SWD	35	S45	14E	MO
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			219	KIRK	415	JEFF
CITY			226	HUB		
STATE			174	CARL		
ZIP CODE			117	KENNY		

JOB TYPE Logging HOLE SIZE 7 7/8 HOLE DEPTH 2028 CASING SIZE & WEIGHT 5 1/2 - 17.00
 CASING DEPTH 1754 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 40.7 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.3 Gpm

REMARKS: Ran 2 gel with Halls followed by 10 bbls mud flush
10 bbls water spacer breaking circulation Ran 300 sx 50/50
Dart mix with Halls @ 13.4 ppg washed behind plug
pumped plug - set shoe - shut in

circulated 6 bbls slurry to pit

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Logging</u>		710.00
		MILEAGE <u>2nd well</u>		
5402	1756'	footage		263.40
5407	min	2 Trucks Delivery		450.00
1105	1	Halls		13.60
1107	4	Floccal		160.00
1110	30	Gilsonite		610.50
1111	800#	SALT		208.00
1118	8	GEL		99.20
1123	7000 gal	city water		40.50
1205	1 1/2 gal	Super sweet		3.75
1238	1 gal	mud flush		36.60
4406	1 ea	5/2 Rubber Plug		46.00
1124	300 sx	50/50 cement		2070.00
5501C	3 hrs.	TRANSPORT		852.00
5502C	3 hrs.	YONAC		234.00
4255	1	TYDE B Packer shoe 5/2		885.00
		SALES TAX		210.77
		ESTIMATED TOTAL		6290.28

AUTHORIZATION John C. [Signature] TITLE _____

DATE 191601 6364.00