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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

COPY

Operator: License # 5959
 Name: Rader Oil Co.
 Address: 453 E. 2200 Rd.
 City/State/Zip: Eudora, Ks. 66025
 Purchaser: Maclaskey Oilfield Serv., Inc.
 Operator Contact Person: Richard Rader
 Phone: (785) 883-2885
 Contractor: Name: Evans Energy & Dev.
 License: 8509
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: N/A
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-15-04</u>	<u>7-19-04</u>	<u>9-27-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-24999-0000
 County: Franklin
SE SW NW SE Sec. 31 Twp. 16 S. R. 21 East West
1530 feet from S / N (circle one) Line of Section
2030 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE NW SW
 Lease Name: Hermes Well #: 33
 Field Name: Paola-Rantoul
 Producing Formation: Squirrel
 Elevation: Ground: 945 Kelly Bushing: _____
 Total Depth: 720 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 22.6 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 714'
 feet depth to surface w/ 98 sx cmt.

Drilling Fluid Management Plan ALT #2 KGR 7/03/07
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: N/A
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Owner Date: 9-30-04

Subscribed and sworn to before me this 30 day of September

Notary Public: [Signature]

Date Commission Expires: 9/25/2005

NOTARY PUBLIC
 STATE OF KANSAS
 GERLYN K. GREEN
 My Appt. Exp. 9/25/2005

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Rader Oil Co. Lease Name: Hermes Well #: 33
 Sec. 31 Twp. 16 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name: Squirrel Top: 607-687 Datum:

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	26	22.6'	common	7	none
Production	6 3/4"	4 1/2"	10.5	714'	60/40 Poz	98	2% salt 40% pozmix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		N/A		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth	
1	682-687		100 Gal Acid 682-87	

TUBING RECORD Size 2" Set At 678' Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 9-28-04 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 2 Bbls. Gas 0 Mcf Water 5 Bbls. Gas-Oil Ratio _____ Gravity 29

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W-14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1207

LOCATION Ottawa, Ks
 FOREMAN Jim Green

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL-NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-19-04	6930	Hermes # 33	31	16	21	FR
CUSTOMER <u>Dick Rader</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>453 E. 2200 RD</u>			<u>389</u>	<u>Jim Green</u>		
CITY <u>Eudora, Ks.</u>			<u>368</u>	<u>Alan M.</u>		
STATE <u>Ks.</u>			<u>369</u>	<u>Jerry Lester</u>		
ZIP CODE <u>66025</u>			<u>144</u>	<u>Hood Bekke</u>		
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
<u>Long String</u>	<u>6 3/4"</u>	<u>720'</u>	<u>4 1/2"</u>			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
<u>714'</u>	<u>0'</u>	<u>0'</u>				

SLURRY WEIGHT 14.5 SLURRY VOL 11.566 WATER gal/sk 700 CEMENT LEFT in CASING 0
 DISPLACEMENT PSI 700 MIX PSI 700 RATE

REMARKS: Establish circulation. Mix and pump 2500 premium gel to flush hole.
Followed with 5 BALS Dye Marker. Mixed and pumped 100SK 6940 (40% Poz) Per-Mix
29.920 570 Salt 4 1/2" FLO Seal. Circulated dye to surface. Flush pump clear of
Cement. Pump 4 1/2" Rubber plug to total depth of casing. Circulating
Cement to surface. Pressure up to 700 PSI. Well held good. Set
float. Check with wireline. plug set at 714'.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	One	PUMP CHARGE Cement Over Well		710.00
5406	710	MILEAGE in Cement Pump		23.50
5402	714'	Casing footage		N/C
1123	2940 GALS	City Water		33.81
12180	One Gal	STAKE OIL		23.10
4404	One	4 1/2" Rubber Plug		35.00
4156	One	4 1/2" Flapper Shoe		715.00
1118	4 SKS	Premium Gel (2 in Cement + 2 Ahead)		49.60
1131	98 SKS	60/40 Poz Mix Cement (40% Poz)		715.40
1111	250'	Granulated Salt		65.00
1107	One SK	FLO Seal		40.00
5502	2 HRS	Vac TK.		156.00
RECEIVED				
OCT 04 2004				
KCC WICHITA				
ESTIMATED TOTAL				2222.00

AUTHORIZATION _____ TITLE _____ DATE 7-19-04 2038
 19-492