

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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OCT 12 2004

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

Operator: License # 33428
Name: Fort Scott Methane Partners, LLC
Address: 5513 Golf Course Drive
City/State/Zip: Morrison, CO 80465
Purchaser: SIGW, waiting on pipeline
Operator Contact Person: Larry Weis
Phone: (303) 895-7178
Contractor: Name: Mokat Drilling
License: 5831
Wellsite Geologist: Larry Weis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6-17-04</u>	<u>6-18-04</u>	<u>6-19-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-22988-00-00
County: Bourbon
_____ SW NE Sec. 3 Twp. 26 S. R. 23 East West
1500 1800 feet from S (circle one) Line of Section
500 feet from E (circle one) Line of Section

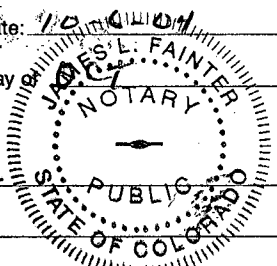
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hixon Well #: 3-12
Field Name: Wildcat
Producing Formation: Cherokee Coals
Elevation: Ground: 887' Kelly Bushing: _____
Total Depth: 601' Plug Back Total Depth: 595'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 595'
feet depth to surface w/ 70 sx cmt.

Drilling Fluid Management Plan ALT#2 KGR 7/03/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Air Drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Weis
Title: Geologist Date: 10/01/04
Subscribed and sworn to before me this 6th day of October, 2004.
Notary Public: James L. Fainter
Date Commission Expires: 8-21-07



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

OCT 12 2004

Operator Name: Fort Scott Methane Partners, LLC

Lease Name: Hixon

KCC WICHITA Well #: 3-12

Sec. 3 Twp. 26 S. R. 23 East West

County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Pawnee Lime	41'	+851
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Oswego Lime	130'	+762
List All E. Logs Run:		Bevier Coal	243'	+649
		Riverton Coal	514'	+378
		Mississippian	521'	+371
Compensated Density/Neutron, Dual Induction		Core descriptions on attached page		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	20'	Portland	4	None
Production	6 3/4"	4 1/2"	10.5#	595'	Thickset	70	Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	Waiting on pipeline before completion		

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Waiting on pipeline		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

**HIXON 3-12
SEC. 3, 26 SOUTH 23 EAST
SWNW: 1500' FSL, 500' FWL
BOURBON COUNTY, KANSAS**

**RECEIVED
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KCC WICHITA**

Date Cored: June 17, 18 2004
Number of Conventional Cores: 4
Core Diameter: 3.5"
Type Equipment: Air Mist
Drilling Contractor: Mokat Drilling
Coring Contractor: Devilbiss Coring Service, Blanchard, Oklahoma

Core #1: 77' to 102'

25' Recovered (100%)
77'-82': Shale, dark gray
82'-82.2': Coal, trace, minor gas show, bubbles formed slowly on surface
82.2'-84': Shale, dark gray
84'-88': Shaley limestone, med gray
88'-89': Limestone, dark olive, minor porosity
89'-102': Shale, med gray

Core #2: 156' to 181'

25' Recovered (100%)
156'-158': Limestone, med gray
158'-162.1': Shale, black, fissile
162.1'-163': 0.9' Coal, fair show, bubbles formed almost immediately, after 5 minutes, all surfaces covered, slow "popping" of gas bubbles
163'-163.8: Shale, med to light gray, some stylolites, some small flat clasts of coal
163.8'-164.1': conglom., matrix is lt to med bluish gree shale, clasts are black shale
164.1'-170': Shale, lt bluish green
170'-181': Shale, med gray, no porosity, no show

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**HIXON 3-12 CORE DESCRIPTION, CONTINUED
SEC. 3-26S-23E**

Core #3: 487' to 512'

25' Recovered (100%)

487'-490': Shale, dark gray, no porosity, no show (lt gray shale seam 1.5" thick at 489.3')

490'-490.8': coal, angular/orthogonal cleating; some bedding plane fractures; fair gas show, bubbles formed quickly and covered all surfaces in a few minutes

490.8'-494.8': Shale, lt olive gray, very thin black stylolites common, occasional fossils

494.8'-496.2': Shale, dark gray, some lt calcareous? Stringers, some bedding plane deformation

496.2'-499': Shale, light gray

499'-512': Shale, dark gray, pyritic, occasional fossils, occasional lt gray laminations (calcite?)

Core #4: 512' to 528'

16' Recovered (100%)

512'-514': Shale, dark gray, as above

514'-515.9': 1.9' Coal, Riverton, orthogonal fracturing, pyritic, fair-good gas show, a few cuttings have slow "popping", cleating along bedding planes, micro-cleats

515.9'-522.9': Shale, black, no porosity, no show

522.9'-523.2': Shale, black, fissile, some lt gray shale interbedded

523.2'-526.2': Miss. Chat, lt gray, chert nodules, dark gray, shale laminae (distorted), in a few places, fractured clay matrix

526.2'-528': Miss. Ls, good oil show, oil bleeding out of core, fine gas bubbles with oil

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator **Fort Scott Methane Partners, LLC** Well No. **3-12** Lease **HIXON** Loc. **1/4 1/4 1/4** Sec. **3** Twp. **26** Rge. **23**

County **BOURBAN** State **KS** Type/Well Depth **600** Hours Date Started **6-13-04** Date Completed **6-15-04**

Job No.	Casing Used 22' OF 8 5/8"	Bit Record					Coring Record					
		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller TOOTIE +JERALD	Cement Used											
Driller	Rig No. 1											
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	6	OVERBURDEN			CORE 487 - 512						
6	36	SHALE	521	600	MISS LIME (OIL ODOR)						
36	39	LIME			CORE 512 - 537						
39	48	SHALE	558		GAS TEST 1.5 # ON 1/4"						
48	75	LIME (PAWNEE)									
75	76	SHALE			T.D. 600'						
76	83	LIME									
83	121	SHALE									
		CORE 77-102									
121	122	LIME									
122	131	SHALE									
131	147	LIME (OSWEGO)									
147	150	GR SHALE									
150	153	BLK SHALE (SUMMIT)									
153	156	GR SHALE									
156	161	LIME									
161	166	BLK SHALE, COAL (MULKY)									
166	174	SAND, SANDY SHALE									
174	275	SANDY SHALE									
		CORE 156-181									
275	316	SAND									
316	390	SHALE									
390	403	SAND									
403	435	SHALE									
435	449	SANDY SHALE									
449	451	BLK SHALE, COAL									
451	470	SANDY SHALE									
470	495	SHALE									
495	496	COAL									
496	498	GR SHALE									
498	521	SANDY SHALE									

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**CONSOLIDATED
OIL WELL SERVICES**

PO Box 103
Eureka, Kansas 67043

PAID

No. **PAID 6-23-04**
5602

Date 6-19-04	Customer Order No.	Sect. 3	Twp. 26	Range 23E	Truck Called Out	On Location	Job Began	Job Completed
Owner Fort Scott Methane Partners, LLC	Contractor Hurricane Well Serv			Charge To Fort Scott Methane Partners, LLC		State CO. 80465		
Mailing Address 5513 S. Golf Course Drive	City Morrison			County Bourbon		State Kansas		
Well No. & Form Hixon #3-12	Depth of Well 600'	Depth of Job 595'	Casing <input checked="" type="radio"/> New <input type="radio"/> Used	Size 4 1/2"	Weight 10.5	Size of Hole Amt. and Kind of Cement 6 3/4"	Cement Left in casing by <input type="radio"/> Rotary <input type="radio"/> Cable	Request Necessity 0'
Kind of Job LongString	Drillpipe		Tubing		Truck No. 446			

Remarks **Safety Meeting: Rig up to 4 1/2" casing, break circulation with fresh water. Pumped 5 Bbl Metasilicate, followed with 4 Bbl. Dye water. Mixed 70 SKs Thick Set cement w/ 4" PWSK KOL-SEAL at 13 1/2 lbs PWSK. Shut down, wash out pump spacers - Release Plug. Displace Plug with 9 1/2 Bbls water. Final pumping at 300 PST - Bumped Plug to 800 PST. Release Pressure - Float Hold - close casing in DPST. Good cement frt was to surface with 5 Bbl slurry.**

Price Reference No. **5401**
Price of Job **710.00**

Second Stage
Mileage **507** **117.50**

Other Charges

Total Charges **827.50**

Job complete - Tee down

Cementor **Brad Butler**

Helper **Rick - Alan - Jim** District **Eureka** State **Kansas**

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

"Thank you" **OK J. Wear** **6-19-04** **Paul Fleming** Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
70 SKs	Thick Set Cement #1126A	11.85	829.50
6 SKs	KOL-SEAL 4" PWSK #1110A	15.75	94.50
50 lbs	Metasilicate Pre-Flush #1111A	1.40 lb.	70.00
55 Hrs	80 Bbl. VAC Truck #5502C	78.00	429.00
3000 Gals	City Water #1123	11.50 PWSK/1000	34.50
1	4 1/2" Top Rubber Plug #4404	35.00	35.00
Plugs	#5407A 4.12 Ton	Mileage 50 .85	175.10
Sub Total			2495.10
Delivered by Truck No. 442			Discount
Delivered from Eureka			Sales Tax
Signature of operator Brad Butler			Total