

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33428
Name: Fort Scott Methane Partners, LLC
Address: 5513 Golf Course Drive
City/State/Zip: Morrison, CO 80465
Purchaser: SIGW, waiting on pipeline
Operator Contact Person: Larry Weis
Phone: (303) 895-7178
Contractor: Name: Mokat Drilling
License: 5831
Wellsite Geologist: Larry Weis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-22-04</u>	<u>6-22-04</u>	<u>6-23-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-22991-00-00
County: Bourbon
E/2 SE SE Sec. 31 Twp. 25 S. R. 23 East West
700' feet from (S) N (circle one) Line of Section
400' feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Russell Well #: 31-44
Field Name: Wildcat

Producing Formation: Cherokee Coals
Elevation: Ground: 875 Kelly Bushing: _____
Total Depth: 612' Plug Back Total Depth: 604'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 604'
feet depth to surface w/ 70 sx cmt.

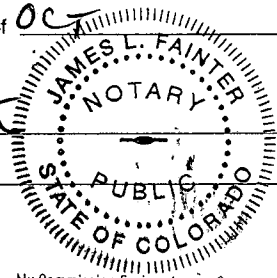
Drilling Fluid Management Plan ALT #2 RGR 7/03/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Air Drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Weis
Title: Geologist Date: 10-6-04
Subscribed and sworn to before me this 6th day of Oct,
20 04.
Notary Public: James L Fainter
Date Commission Expires: 8-21-07



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Fort Scott Methane Partners, LLC Lease Name: Russell Well #: 31-44
 Sec. 31 Twp. 25 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron, Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>34'</td> <td>+840</td> </tr> <tr> <td>Oswego Lime</td> <td>119'</td> <td>+755</td> </tr> <tr> <td>Bevier Coal</td> <td>244'</td> <td>+630</td> </tr> <tr> <td>Riverton Coal</td> <td>524'</td> <td>+350</td> </tr> <tr> <td>Mississippian</td> <td>530'</td> <td>+344</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	34'	+840	Oswego Lime	119'	+755	Bevier Coal	244'	+630	Riverton Coal	524'	+350	Mississippian	530'	+344
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	20'	Portland	4	None
Production	6 3/4"	4 1/2"	10.5#	604'	Thickset	70	Kol-Seal

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ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Waiting on pipeline before completion		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
Waiting on pipeline	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator	FORT SCOTT METHANE PARTNERS LLC.	Well No.	31-44	Lease	RUSSELL	Loc.	1/4	1/4	1/4	Sec.	31	Twp.	25	Rge.	23
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County	BOURBON	State	KS	Type/Well		Depth	612'	Hours		Date Started	6-21-04	Date Completed	6-22-04
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Job No.	Casing Used 21' 6" OF 8 5/8"	Bit Record					Coring Record						
		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.	
Driller TOOTIE	Cement Used			6 3/4"									
Driller JERALD	Rig No. 1												
Driller	Hammer No.												

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	19	OVERBURDEN	245	270	SANDY SHALE						
19	25	SHALE	270	271	LIME						
25	28	LIME	271	273	BLACK SHALE						
28	29	COAL	273	275	COAL						
29	34	SHALE	275	278	BLACK SHALE						
34	61	LIME	278	279	COAL						
61	62	SHALE	279	340	SANDY SHALE						
62	70	LIME & SHALE	340	341	COAL						
70	71	BLACK SHALE & COAL	341	359	SHALE						
71	99	GREY SHALE	359	387	SAND & SANDY SHALE						
99	100	COAL	387	451	SHALE						
100	105	GREY SAND SHALE & SAND	435		GAS TEST SAME						
105	112	SAND	451	465	SAND & SANDY SHALE						
112	113	SHALE	465	472	SHALE						
113	114	COAL	472	473	COAL						
114	116	SHALE	473	492	SHALE						
116	117	COAL	492	493	COAL						
117	120	SHALE	493	522	SANDY SHALE						
120	133	LIME OSWEGO	522	529	SHALE						
133	134	SHALE	529	580	LIME & CHAT MISSISSIPPI						
134	135	LIME	557		GAS TEST 4# 1/4"						
135	138	BLACK SHALE OR COAL	561		GAS TEST SAME						
138	141	GREY SHALE	580	582	SHALE						
141	150	SHALE	582	612	LIME						
150	159	SANDY SHALE & SAND									
160		GAS TEST LIGHT BLOW									
159	177	SAND GOOD OIL SHOW			T.D. 612'						
177	195	SHALE									
185		GAS TEST SAME									
195	244	SANDY SHALE									
244	245	COAL									

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CONSOLIDATED OIL WELL SERVICES

PO Box 103
Eureka, Kansas 67045



No. 100-6-23-04
5607

Date 6-23-04	Customer Order No.	Sec.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
Owner Fort Scott Methane Partners, LLC		Contractor Hurricane Well Serv.			Charge To Fort Scott Methane Partners, LLC			
Mailing Address 5513 S. Golf Course Drive		City Morrison			State CO. 80465			
Well No. & Form Russell 34-44		Place Bourbon			State Kansas			
Depth of Well 612'	Depth of Job 604'	Casing <input checked="" type="radio"/> New <input type="radio"/> Used	Size 4 1/2"	Weight 10.5	Size of Hole Amt. and Kind of Cement 6 3/4 DSKs.	Cement Left in casing by	Request Necessity 0	feet
Kind of Job Longstring					Drillpipe	(Rotary) Cable	Truck No. 446	

Price Reference No.	
5401	710.00
Price of Job	
Second Stage	
5406	117.50
Mileage	
Other Charges	
Total Charges	827.50

Remarks: **Safety Meeting: Rig up to 4 1/2" casing, break circulation Pumped 5 Bbl. Metasilicate, followed with 4 Bbl. Dry water. Mixed 70 Sks Thick Set cement w/ 4" KOL SEAL at 13 1/2 lbs. P/GAL. Shut down - washout pump & lines - Release Plug Displace Plug with 9 1/2 Bbl. water. Final pumping at 300 PSI - Bumped Plug to 800 PSI Release Pressure - Float Held - close casing in w/ 0 PSI Good cement returns To Surface with 5 Bbl. Slurry**

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Cementer **Brad Butler** Job complete - Teardown
 Helper **Rick Anthony - Jim** District **Eureka** State **Kansas** KCC WICHITA
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
 "Thank you" **OK 6-23-04** *[Signature]* Agent of contractor or operator

Sales Ticket for Materials Only

Quantity	BRAND AND TYPE	PRICE	TOTAL
70 Sks	Thick Set cement # 1126A	11.85	829.50
6 Sks	KOL-SEAL 4" 1 1/2" # 1110A	15.75	94.50
50 lbs	Metasilicate Preflush	1.40 lb.	70.00
5 Hrs	80 Bbl. VAC Truck # 5502C	78.00	390.00
3000 GAL	City water # 1123	11.50 P/GAL	34.50
1	4 1/2" Top Rubber Plug # 4404	35.00	35.00
Plugs	# 5407A Handling & Dumping 4.12 Mileage 50	.85	175.10
	Sub Total		2456.10
	Discount		
	Sales Tax		
	Total		

Delivered by Truck No. **442**
 Delivered from **Eureka**
 Signature of operator **Brad Butler**