

RECEIVED

OCT 12 2004

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

KCC WICHITA

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33428
 Name: Fort Scott Methane Partners, LLC
 Address: 5513 Golf Course Drive
 City/State/Zip: Morrison, CO 80465
 Purchaser: SIGW, waiting on pipeline
 Operator Contact Person: Larry Weis
 Phone: (303) 895-7178
 Contractor: Name: Mokat Drilling
 License: 5831
 Wellsite Geologist: Larry Weis
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6-28-04	6-30-04	7-1-04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

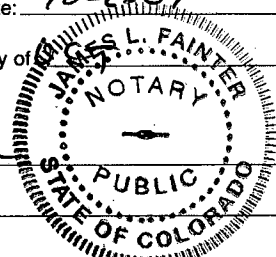
API No. 15 - 001-29085-00-00
 County: Allen
NE NE NW Sec. 21 Twp. 23 S. R. 19 East West
400 feet from S / N (circle one) Line of Section
2970 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Sellman Well #: 21-21
 Field Name: Wildcat
 Producing Formation: Cherokee Coals
 Elevation: Ground: 1034' Kelly Bushing: _____
 Total Depth: 1102' Plug Back Total Depth: 1090'
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1090
 feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan ALT #2 KJR 7/03/07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used Air Drilled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Weis
 Title: Geologist Date: 10-6-04
 Subscribed and sworn to before me this 6th day of _____
 2004
 Notary Public: James L. Fainter
 Date Commission Expires: 8-21-07



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

**SELLMAN 21-21
SEC. 21, 23 SOUTH 19 EAST
NE NE NW: 400' FNL, 2970' FEL
ALLEN COUNTY, KANSAS**

RECEIVED

OCT 12 2004

KCC WICHITA

Date Cored: June 29, 30 2004

Number of Conventional Cores: 4

Core Diameter: 3.5"

Type Equipment: Air Mist

Drilling Contractor: Mokat Drilling

Coring Contractor: Devilbiss Coring Service, Blanchard, Oklahoma

Core #1: 684' to 705'

21' Recovered (100%)

684'-684.8': Shale, black, calcareous and fossiliferous on top

684.8'-687.3': Shale, med gray, black stylolites, no show

687.3'-690.3': Limestone, lt-med gray, no porosity, no show

690.3'-690.7': Shale, med gray

690.7'-692.2': limestone, med gray, very fossiliferous, no por, no show

692.2'-693.1': shale, med gray, no por, no show

693.1'-695': Shale, Excello, black, fossiliferous at top, no por, no show

695'-695.5': 0.5' Coal, Mulky, fair show, bubbles formed quickly, to popping

695.5'-700.1': Shale, lt gray, silty, no show

700.1'-702.1': sandstone, vfg, lt - med gray, no show, minor porosity

702.1'-705': Shale, med gray, silty, no por, no show

Core #2: 808' to 833'

25' Recovered (100%)

805'-805.3': 0.3' Coal, fair-good show

805.3'-808.3': Shale, med. Gray, no show

808.3'-809.3': limestone, shaley, very fossiliferous, no show

809.3'-809.5': shale, black, pyritic

809.5'-811.4': 1.9' Coal, fair-good show, fair popping

811.4'-812': shale, black, no show

812'-813.7': shale, med gray

813.7'-815.5': ls, med to dark gray

815.5'-821.5': shale, med gray, no por, no show

821.5'-828': shale, dark gray to black, very fossiliferous

828'-829.4': 1.4' coal, fair to good show, numerous cuttings(10-20%) steady popping of gas bubbles

829.4'-833': shale, med gray, no por, no show

**SELLMAN 21-21 CORE DESCRIPTION, CONTINUED
SEC. 21-23S-19E**

RECEIVED

OCT 12 2004

KCC WICHITA

Core #3: 1032 to 1057'

25' Recovered (100%)

1032'-1038': shale, dark gray

1038'-1040.2': 2.2' coal, pyritic layer 2'.2down, 1/2" thick; fair-good show in coal

1040.2'-1040.4': 0.2' shale, med gra, black stylolites

1040.4'-1041.5': 1.1' coal, good gas show

1041.5'-1041.7': shale, black, minor gas show, scattered slow bubbles

1041.7'-1057': shale, med olive gray

Core #4: 1057' to 1077'

20' Recovered (100%)

1057'-1065.5': shale, dark gray (top .75' is broken, crumbled with "goeey" mud around broken fragments)

1065.5'-1066.5': Shale, black, fossiliferous at bottom

1066.5'-1069.5': limestone, greenish gray, no show, rubble at top (chunks of ls 1"-1 1/2" in diameter)

1069.5'-1070.9': limestone, med. Gray, minor porosity, no show

1070.9'-1077': limestone, lt green matrix with white clasts 1/2" to 2" in diameter

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator FORT SCOTT METHANE PARTNERS LLC.		Well No. 21-21	Lease SELLMAN	Loc. 14	Sec. 21	Twp. 23S	Rge. 19E					
County		State	Type/Well	Depth 1102'	Hours	Date Started 6-26-04	Date Completed 7-1-04					
Job No.	Casing Used 21' 5" OF 8 5/8"	Bit Record			Coring Record							
Driller TOOTIE	Cement Used	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller GERALD	Rig No. 1											
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	5	OVERBURDEN	345	353	SAND & SANDY SHALE	684		CORE POINT			
5	42	LIMEY SHALE	353	365	SANDY SHALE	688	692	LIME			
42	45	LIME	365	460	SHALE	692	816	SHALE & SANDY SHALE			
45	49	SHALE	460	470	SANDY SHALE & SHALE	816	818	COAL			
49	51	LIME	470	495	SHALE	818	904	GREY SHALE			
51	97	SHALE	495	496	COAL	904	912	SAND			
97	129	LIME	496	500	SHALE	912	975	SHALE			
129	130	BLACK SHALE OR COAL	500	504	LIME	975	990	SAND			
130	134	LIME	504	510	LIME & SHALE	990	1040	SHALE			
134	149	GREY SHALE	510	517	SHALE	1040	1041	COAL			RECEIVED
149	150	COAL	517	519	LIME	1041	1071	SHALE			
150	153	GREY SHALE	519	522	SHALE	1071	1095	LIME & CHAT MISSISSIPPI			OCT 12 2004
153	162	LIME	522	534	LIME	1095	1097	SHALE			
162	190	GREY SHALE	534	550	SHALE	1097	1102	LIME			KCC WICHITA
190	193	LIME	550	594	SAND & SANDY SHALE						
193	210	GREY SHALE	594	595	COAL			T.D. 1102'			
210	219	LIME	595	597	SHALE						
219	220	SHALE	597	610	LIME PAWNEE						
220	250	LIME	610	612	SHALE						
250	272	SANDY LIME WATER	612	613	LIME						
272	275	BLACK SHALE	613	622	SHALE						
275	282	GREY SHALE	622	625	LIME						
282	298	LIME	625	628	COAL						
298	301	BLACK SHALE OR COAL	628	640	GREY SHALE						
301	308	LIME	644	652	LIME OSWEGO						
308	311	GREY SHALE	652	668	LIME & SHALE						
311	314	SHALE	668	671	GREY SHALE						
314	321	LIME	671	677	LIME						
321	331	LIMEY SHALE	677	679	SHALE						
331	340	SHALE	679	680	LIME						
340	345	SANDY SHALE	680	688	SHALE						

JUL 08 04 11:58P MOKAT DRILLING

16208795751

P.2

RECEIVED

OCT 12 2004

CONSOLIDATED OIL WELL SERVICES

PO. Box 103
Eureka, Kansas 67045

KCC WICHITA

Cementing Ticket
and Invoice Number

No.

5613

Date	Customer Order No.	Sec.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
7-1-04	2865							
Owner			Contractor			Charge To		
Fort Scott Methane Partners, LLC			Hurricane Well Serv.			Fort Scott Methane Partners, LLC		
Mailing Address			City			State		
5513 S. Golf Course Drive			Morrison			CO. 80465		
Well No. & Form		Place		County		State		
Sellman 21-21				Allen		Kansas		
Depth of Well	Depth of Job	Casing	(New) (Used)	Size Weight	Size of Hole Amt. and Kind of Cement	Cement Left in casing by	Request (Necessity)	feet
1102'	1090'			4 1/2" 10.5	6 3/4" 125 SKS		0	
Kind of Job					Drillpipe	(Rotary)	Truck No.	
Longstring					Tubing	(Cable)	444	

Price Reference No. _____
 5401
 Price of Job 710.00

Second Stage _____
 5406
 Mileage 357 82.25

Other Charges _____

Total Charges 792.25

Remarks Safety Meeting: Rig up 4 1/2" casing, break circulation with fresh water. Pumped 5 Bbl. Metasilicate, followed with 9 Bbl. Dry water Mixed 125 SKS Thick Set cement w/ 4" KOL-SEAL - 13 3/4" P/GAL shut down, washout pump & lines. Release Plug Displace Plug with 17 1/4 Bbls water. Final pumping of 600 PSI - Pumped Plug to 1000 PSI. Release Pressure. Float Held. Close casing in with OPST. Good cement returns to surface with 8 Bbl slurry

Cementor Brad Butler Job complete - Tear down

Helper Allen Anthony Jim Steve District Eureka State Kansas

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Jim Steve Agent of contractor or operator

"Thank you"

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
125 SKS	Thick Set cement	" 1126A 11.85	1481.25
10 SKS	KOL-SEAL 4" P/SK	" 1110 A 15.75	157.50
50 lbs	Metasilicate Pre flush	" 1111 A 1.40 lb.	70.00
3 Hrs	80 Bbl. VAC Truck	" 5502 C 78.00	234.00
3 Hrs	80 Bbl. VAC Truck	" 5502 C 78.00	234.00
5000 GAL	City water	" 1123 11.50 P/GAL	57.50
1	4 1/2" Top Rubber Plug	" 4404 35.00	35.00
OK <u>W</u> <u>W</u> <u>W</u> 7-20-04			
Plugs	5407A 6 8/8 Ton	Mileage 35 .85	204.68
Sub Total			3266.18
Discount			
Sales Tax 6.3%			113.48
Total			3379.66

191232