ORIGINAL *KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

OCT 12 2004

September 1999 Form Must Be Typed

KCC WICHITA^{F®} **WELL COMPLETION FORM**

WELL HISTORY - DESCRIPTION OF WELL & LEASE

County. Allen Note: 5013 Golf Course Drive Address: 5513 Golf Course Drive Address: 5513 Golf Course Drive Address: 5513 Golf Course Drive Purchaser: SIGW, waiting on pipeline Operator Contact Person. Larry Weis Operator Contractor: Name, Mokat Drilling License: 5831 Well starty Weis Designate Type of Completion: New Well Re-Entry Workover New Weis Designate Type of Completion: New Weis Designate Type of Completion: Oil SWD SIGW Temp. Abd. Gas ENHE SIGW Dry Other (Core Wey), Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Operator: Operator: Despaning Re-part. Comv. to Entr/SWD Plug Back Total Depth: Despaning Re-part. Comv. to Entr/SWD Plug Back Total Depth: Despaning Re-part. Comv. to Entr/SWD Plug Back Total Depth: Despaning Re-part. Comv. to Entr/SWD Plug Back Total Depth: Despaning Re-part. Comv. to Entr/SWD Plug Back Plug Back Total Depth: Despaning Re-part. Comv. to Entr/SWD Plug Back Total Depth: Despaning Re-part. Comv. to Entr/SWD Plug Back Total Depth: Despaning Re-part. Comv. to Entr/SWD Plug Back Total Depth: Despaning Re-part. Comv. to Entr/SWD Plug Back Total Depth: Despaning Re-part. Comv. to Entr/SWD Plug Back Total Depth: Desvatering method used. Air Drilled Location of fluid disposal if hauled offsite: Operator Name: Lease		·
Name: Fort Scott Methane Partners, LLC Address: \$513 Golf Course Drive Address: \$163W, waiting on pipeline Operator Contact Person. Larry Weis Prone: (303) 895-7178 Contractor: Name, Mokat Drilling Licerase: \$5831 Wellste Geologist: Larry Weis Designate Type of Completion: Wellste Geologist: Larry Weis Designate Type of Completion: Difficulty of the Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Weil Info as follows: Operator: Departor: Departor: Designate Comp. Date: Designate Completion Date: Designate	Operator: License # 33428	API No. 15 - 001-29085-00-00
City/State/Zip. Morrison. CO 80465 Purchaser: SIGW, waiting on pipeline Deparator Contact Person: Larry Weis Phone: (303) 895-7178 Contractor: Name: Mokat Drilling License: 5831 Floolings: 5831 Floolings: 5831 Floolings: 5831 Floolings: Sigman Weil # 21-21 Floolings: 5831 Floolings: Floorings: Fl	Name: Fort Scott Methane Partners, LLC	County: Allen
City/State/Zip. Morrison. CO 80465 Purchaser: SIGW, waiting on pipeline Deparator Contact Person: Larry Weis Phone: (303) 895-7178 Contractor: Name: Mokat Drilling License: 5831 Floolings: 5831 Floolings: 5831 Floolings: 5831 Floolings: Sigman Weil # 21-21 Floolings: 5831 Floolings: Floorings: Fl	Address: 5513 Golf Course Drive	NE_NE_NW Sec. 21 Twp. 23 S. R. 19 🗸 East 🗌 West
Siddy Validing on pipeline		400feet from S /(N) (circle one) Line of Section
Poperator Contact Person: Larry Weis		0070
Contractor: Name: Mokat Drilling License: 5831 Centractor: Name: Mokat Drilling Lease Name: Sellman Well #: 21-21 Field Name: Wildcat Froducing Formation: Cherokee Coals Elevation: Ground: 1034' Kelly Bushing: 1090' Total Depth: 1102' Plug Back Total Depth: 1090' Amount of Surface Pipe Set and Cemented at 20 Fe Multiple Stage Cementing Coller Used? [ves 5] If yes, show depth set If yes	•	
Lease Name: Moket Drilling Lease Name: Sellman Well #: 21-21		
Field Name: Wildcat		Lease Name: Sellman Well #- 21-21
Producing Formation: Cherokee Coals		Field Name. Wildcat
Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Verkover/Re-entry: Old Well Info as follows: Operator: Deperator: Deperator: Deperating Re-perf. Corn. to Enhr/SWD Plug Back Plug Back Total Depth: Diginal Comp. Date: Original Total Depth: Deperating Re-perf. Corn. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form will be held confidential for a period of 12 months). One copy of all wireline logs and googles well report shall be attached with the form (see rule 82-3-107 capply. Information of side two of this form will be held confidential for a period of 12 months). One copy of all wireline logs and googles well report shall be attached with the form (see rule 82-3-107 capply. Information of side two of this form will be held confidential for a period of 12 months). One copy of all wireline logs and googles well report shall be attached with the form (see rule 82-3-107 capply. Information of side two of this form will be held confidential for a period of 12 months). One copy of all wireline logs and googles well report shall be attached with the form (see rule 82-3-107 capply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and statched with the form (see rule 82-3-107 capply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and statched with the form (see rule 82-3-107 capply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and statched with the form (see rule 82-3-107 capply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and statched with the form (s		Producing Formation: Cherokee Coals
Amount of Surface Pipe Set and Cemented at 20 Fe Multiple Stage Cementing Collar Used? Gas		Elevation: Ground: 1034' Kelly Bushing:
Amount of Surface Pipe Set and Cemented at 20 Fe Multiple Stage Cementing Collar Used? Gas	New Well Re-Entry Workover	Total Depth: 1102' Plug Back Total Depth: 1090'
GasENHR	-	Amount of Surface Pipe Set and Cemented at 20 Feet
Dry		
If Alternate II completion, cement circulated from 1090 feet depth to surface		If yes, show depth setFeet
Departor:	·	
Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perl. Corw. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other Georgie Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 to confidentially in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Signature: All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemer rerein are complete and correct to the best of my knowledge. **KCC Office Use ONLY** **KCC Office Use ONLY** **Wireline Log Received** Geologiat Report Received** UIC Distribution	•	feet depth to surface w/ 125 sx cmt.
Drilling Fluid Management Plan AL ACCOMENTING Deepening Re-perf. Cornv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Dual Completion Date Reached TD Completion Date or Recompletion Date Recompletion Date 6-28-04 6-30-04 7-1-04 Spud Date or Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wirellne logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. In requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement recein are complete and correct to the best of my knowledge. In the complete of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement recein are complete and correct to the best of my knowledge. In the complete and correct to the best of my knowledge. It completes the complete and correct to the best of my knowledge. It completes the complete and correct to the best of my knowledge. It completes the complete and correct to the best of my knowledge. It completes the complete and correct to the best of my knowledge. It completes the complete and correct to the best of my knowledge. It completes the complete and correct to the best of my knowledge. It completes the complete and correct to the best of my k		
Deepening Re-perf. Corrv. to Enhrt/SWD Plug Back Plug Back Total Depth Dewatering method used Air Drilled Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date Recompletion Date No. County: License No.: County: Sec. Twp. S. R. East We County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement recein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received Geologist Report Received Geologist Report Received UIC Distribution		Drilling Fluid Management Plan ALT #2 KJK 7/03/0 (Data must be collected from the Reserve Pit)
Plug Back		
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Care Odd G-30-04 Date Reached TD Completion Date or Recompletion Date Notary Public: Docket No. Commission of fluid disposal if hauled offsite: Docket No. Derator Name: Lease Name: Location of fluid disposal if hauled offsite: Docket No.: Docket No	Plug Back Plug Back Total Depth	1
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemer terein are complete and correct to the best of my knowledge. KCC Office Use ONLY Wireline Log Received Geologist Report Received UIC Distribution		
Other (SWD or Enhr.?) Docket No. 6-28-04	· ·	Location of fluid disposal if hauled offsite:
Lease Name:		Operator Name:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date		Lease Name:License No.:
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statementerin are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY		County: Docket No.:
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Signature: Complete and correct to the best of my knowledge.	Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
Subscribed and sworn to before me this day of STAR Wireline Log Received Wireline Log Received Geologist Report Received UIC Distribution	•	
Subscribed and sworn to before me this	Signature: Land a leven	KCC Office Use ONLY
Subscribed and sworn to before me this	Title: Geologist Date: 10-4 in 1994	Letter of Confidentiality Received
Wireline Log Received Geologist Report Received UIC Distribution	Subscribed and sworn to before me this day of	If Denied, Yes Date:
Notary Public: Geologist Report Received Geologist Report Received UIC Distribution	S JOTAR L	Wireline Log Received
D C C C C C C C C C C C C C C C C C C C	ory on the state of	Geologist Report Received
Sun Commission Francis Francis Francis Grant BLIVE BLI	Notary Public: Dunci Juniu 300	UIC Distribution
Date Commission Expires: 17 0 0 0 1 1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2	Date Commission Expires: 1-21-07	O WILLIAM
THINGE COLOMBINE	The OF COLO	

by Commission Expires Appost 21, 2007

Operator Name: For	rt Scott Methane I	Partners,	LLC	Lease	Name:	Sellman		Well #: 21-	21		
	S. R. 19			County	: Allen						
tested, time tool ope temperature, fluid re	how important tops a on and closed, flowing covery, and flow rate is surveyed. Attach f	g and shut- s if gas to	in pressures, surface test, a	whether sh long with fi	ut-in pre	ssure reached a	static level, hydro	static pressur	es, bottom	hole	
Drill Stem Tests Take		☐ Ye	s 📝 No		 ✓L	og Formatio	on (Top), Depth a	nd Datum	☐ Sa	ımple	
Samples Sent to Ge	•	Ye	s 🗸 No		Nam	e nee Lime		Top 594'		itum 40	
Cores Taken		✓ Ye				ego Lime		642'		92	
Electric Log Run (Submit Copy)		✓ Ye			1	er Coal		766'	_	868	
					Rive	rton Coal		1038'	-4		
List All E. Logs Run:					Miss	sissippian	,	1060'	-26	3	
Compensated	d Density/Neut	ron, Du	al Induction	on	1	e descriptions ched page	s on	R	ECEIV	/ED	
						onou pago		00	CT 122	2004	
		Repor		RECORD onductor, su	Project	ew Used ermediate, product	ion, etc.		C WIC		
Purpose of String	Size Hole Drilled		e Casing (in O.D.)	Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used	Type and	Type and Percent Additives	
Surface	11"	8 5/8"	· · · · · · · · · · · · · · · · · · ·			20'	Portland	4 None			
Production	6 3/4"	4 1/2"		10.5#		1090'	Thickset	125	Kol-Seal		
		r	ADDITIONAL	CEMENTIN	IG / SQI	JEEZE RECORD	····				
Purpose: Perforate	Depth Top Bottom	Туре	of Cement	#Sacks	Used	Jsed Type and Percent Additives					
Protect Casing Plug Back TD Plug Off Zone	· ·		· ·				obrassandria e an e distance e tol in 1911 ob r	MA 087 9-2-140 promise or a second			
L		I		1							
Shots Per Foot			D - Bridge Plug ach Interval Per				ture, Shot, Cement nount and Kind of Ma		rd	Depth	
	Waiting on pipeli	ne befor	e completion	1							
				and the state of t	······						
 				a tradiciona moderati massi di Colo ssi							
TUBING RECORD	Size	Set At		Packer At	t	Liner Run	Yes No				
Date of First, Resume Waiting on pip	rd Production, SWD or E	inhr.	. Producing Meti	hod	Flowin	g Pumpir	ig Gas Lift	Oth	er (Explain)		
Estimated Production Per 24 Hours		Bbls.	Gas	Mcf	Wate	er Bl	ols. G	as-Oil Ratio	***************************************	Gravity	
Disposition of Gas	METHOD OF C	COMPLETIO	N .			Production Inter	val		 		
Vented Sold	Used on Lease		Open Hole	Perf.		Dually Comp.	Commingled				

SELLMAN 21-21 SEC. 21, 23 SOUTH 19 EAST NE NE NW: 400' FNL, 2970' FEL ALLEN COUNTY, KANSAS

RECEIVED

OCT 1 2 2004

Date Cored: June 29, 30 2004 Number of Conventional Cores: 4

KCC WICHITA

Core Diameter: 3.5"

Type Equipment: Air Mist

Drilling Contractor: Mokat Drilling

Coring Contractor: Devilbiss Coring Service, Blanchard, Oklahoma

Core #1: 684' to 705'

21' Recovered (100%)

684'-684.8': Shale, black, calcareous and fossiliferous on top

684.8'-687.3': Shale, med gray, black stylolites, no show

687.3'-690.3': Limestone, It-med gray, no porosity, no show

690.3'-690.7': Shale, med gray

690.7'-692.2': limestone, med gray, very fossiliferous, no por, no show

692.2'-693.1': shale, med gray, no por, no show

693.1'-695': Shale, Excello, black, fossiliferous at top, no por, no show

695'-695.5': 0.5' Coal, Mulky, fair show, bubbles formed quickly, to popping

695.5'-700.1': Shale, It gray, silty, no show

700.1'-702.1': sandstone, vfg, lt - med gray, no show, minor porosity

702.1'-705': Shale, med gray, silty, no por, no show

Core #2: 808' to 833'

25' Recovered (100%)

805'-805.3': 0.3' Coal, fair-good show

805.3'-808.3': Shale, med. Gray, no show

808.3'-809.3': limestone, shaley, very fossiliferous, no show

809.3'-809.5': shale, black, pyritic

809.5'-811.4': 1.9' Coal, fair-good show, fair popping

811.4'-812': shale, black, no show

812'-813.7': shale, med gray

813.7'-815.5': Is, med to dark gray

815.5'-821.5': shale, med gray, no por, no show

821.5'-828': shale, dark gray to black, very fossiliferous

828'-829.4': 1.4' coal, fair to good show, numerous cuttings(10-20%) steady

popping of gas bubbles

829.4-833': shale, med gray, no por, no show

SELLMAN 21-21 CORE DESCRIPTION, CONTINUED SEC. 21-23S-19E

RECEIVED OCT 1 2 2004

Core #3: 1032 to 1057' 25' Recovered (100%)

1032'-1038': shale, dark gray

KCC WICHITA

1038'-1040.2': 2.2' coal, pyritic layer 2'.2down, 1/2" thick; fair-good show in coal

1040.2'-1040.4': 0.2' shale, med gra, black stylolites

1040.4'-1041.5': 1.1' coal, good gas show

1041.5'-1041.7': shale, black, minor gas show, scattered slow bubbles

1041.7'-1057': shale, med olive gray

Core #4: 1057' to 1077'

20' Recovered (100%)

1057'-1065.5': shale, dark gray (top .75' is broken, crumbled with "gooey" mud around broken fragments)

1065.5'-1066.5': Shale, black, fossiliferous at bottom

1066.5'-1069.5': limestone, greenish gray, no show, rubble at top (chunks of ls 1"-1 ½" in diameter)

1069.5'-1070.9': limestone, med. Gray, minor porosity, no show

1070.9'-1077': limestone, It green matrix with white clasts ½" to 2" in diameter



M.O.K.A.T. DRILLING



P.O. Box 590 Caney, KS 67333

MOKAT Drilling

16208795751

Oland Ga	elleWells		. •		Onic	e mon	s. (OZU) 618-331	. 8						67333
Operator	FORT SCOTT MET	HANE PARTNERS	Well No.	***************************************	, 1	Lease		Loc.		134 10	1 3		Sec. 1	wp. 235	Rge, 19E
	LL	<u>C.</u>	2	1-21		SEI	LMAN						21		
			County			State		Type/Well		Depth	Hou	rs	Date Started	Dat	e Completer
			1							1102'		1	6-26-04	•	7-1-04
Job No.		Casing Used				Bi	Recor	d				Corl	ng Record		
		21'5" C	F 8 5/8"	Bit	No.	Туре	size	Frem	To	Bit No.	type	Size	From	To	% Rec.
Driller		Cement Used			-	,									
	TOOTIE														
Driller		Rig No.								7		1			
	GERALD		1				l						1		
Driller		Hammer No.				•						1			

Formation Record

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rom	To	Formation	Fron		Formation	From	To	Formation	From	To	Formation
	5	OVERBURDEN	345	353	SAND & SANDY SHALE	684		CORE POINT			
	42	LIMEY SHALE	353	365	SANDY SHALE	688	692	LIME			
	45	LIME	365	460	SHALE	692	816	SHALE & SANDY SHALE			
	49	SHALE	460	470			818	COAL			
	51	LIME	470	495		818	904	GREY SHALE			
	97	SHALE	495	496	COAL	904	912	SAND			
		LIME	496	500		912	975	SHALE			
29	130		500	504	LIME	975	990	SAND			
			504	510	LIME & SHALE	990	1040	SHALE			
	149		510	517	SHALE	1040	1041	COAL			RECEIVED
		COAL	517	519	LIME	1041	1071	SHALE			
	153		519	522	SHALE	1071	1095	LIME & CHAT MISSISSIPPI			OCT 1 2 2004
			522	534	LIME	1095	1097	SHALE			- 1 2 2001
		GREY SHALE	534	550	SHALE	1097	1102	LIME			1/00 14/101 1174
		LIME	550	594	SAND & SANDY SHALE				1		KCC WICHITA
	210	GREY SHALE	594	595	COAL			T.D. 1102'			
		LIME	595	597	SHALE						
			597	610	LIME PAWNEE						
	250		610	612	SHALE				 		<u> </u>
		SANDY LIME WATER		613	LIME						
		BLACK SHALE	613	622	SHALE						
	282	GREY SHALE	622	625	LIME		<u> </u>				
	298	LIME	625	628	COAL						
	301		628	640	GREY SHALE						
		LIME	644	652	LIME OSWEGO				 		
			652	668	LIME & SHALE				 		
	314	SHALE	668	671	GREY SHALE				 		
	321	LIME	671	677	LIME				1		
			677	679	SHALE						
		SHALE	679	680	LIME						
40	345	SANDY SHALE	680	688	SHALE				1		

RECEIVED

OCT 1 2 2004

PO Box 103

Cementing Ticket and Invoice Number

KCC WICHITA

5613

V OIL	MELL SEKAIC	£2		Eureka, k	ansas 6/045	and invoice iv		
Oate C	Customer Order No.	Sect. T	wp.	Range	Truck Called Out	On Location	Job Began	Job Completed
Owner For T Scott	Methone Postaves, L	Contrac	11	HICONE	Well Sev.	Charge To ForT	Scott Met	have Partners, 12
Mailing Address	Foll Comes Drive	City		Morris	0N	Co.	80465	
Well No. & Form	71.71 Place				County		State Kan sa	
Depth of Well	Depth of Job gr	(New)	Size	4/2"	Size of Hole -	1255Ks	Cement Left	Request
//02 Kind of Job	1090 3	Used	Weig	ht <u>/0.5</u>	of Cement	10025KS	in casing by / (Necessity teet
King or soo	Longstone				Tubing		Cable / Truck N	0. 444
		f Remarks	ی	Sely Mex	Ting: Rigual	, 41/2" casi	& break cite	ulation with
Price Reference No	: .	Lies	44	rater Pu	apred 5 Bbl. 1	leTasilicaTe,	Sollowed 4	sith 9861
5401 Price of Job	710.00	Dyx	ا المط	To Mis	way washou	Tek Sel Ce	num 4 K	VI-SEALOT 133/bs
Second Stage	### # # 100 # 100	Dis	az. Iace	Δ/	10011 7311	water.	7107180	
5406 35->	82.25	É	ol /	sumplies of	600 PST - B	Runged Plug	To 1000 PS	
Other Charges		\sim	ease	Plesser	Float Held.	close casi	15 in with	OPSI
Total Charges	792,25	500	od .	CAMENI I	TWAS TO Sufa.	ce with c	K BBI SIWIY	4.3
								
Cementer	Brad Rutler				Jobco	mplete- Tea	rdown	
111	Inthony Jin Steve	District -	· .	Ewe	•*	\$ie	13	
	ne under supervison of the owner,		gent v	rhose signature a	ppears below.	11.1	Thurs	
,	.*	"Thank	yo	u"		,		gent of contractor or operator
					or Materials Only			
Quantity Sacks		ВІ	ONAP	AND TYPE			PRICE	TOTAL
125 SH	- Thick Set ce	menT				1126 A	11.85	1481,25
	KOL-SEAL	4" 04/5	<u>K</u>		b	1110 A	15.75	57.30
50 1bs	MeTasilicat	Pis	Sh		i P	JIII A	1.4016.	70.00
	##E143#####		J"	3.73				7771100
_3 Hs					· · · · · · · · · · · · · · · · · · ·	1302C	78.00	234.00
3 HIS	80 BH. VAC				7/	5502C	11.50 00/1000	57.50
5000 GAL	City water					11 23	11.30 1100	
	OK							
	46" Top Rubb.	er Plug			-	" 4404	3500	35.00
<u> </u>	and the feather				OKZ	ضده له		
	100 St. 100 St	7				7-20-04	and the second	
						andling & Dumping		2011 (5)
Plugs		3	40	2A	1 52	ileage 35	, 85	204.68
	Delivered by ////					ub Total scount	**-	James 10
	Truck No "X" X					ales Tax	6.37	1/3.48
And the second second second	Signature of operator	ad Bu	th.		1 1	otal A	72	3379.66
					4	191	みつじ	