

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

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OCT 12 2004

KCC WICHITA

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33428
Name: Fort Scott Methane Partners, LLC
Address: 5513 Golf Course Drive
City/State/Zip: Morrison, CO 80465
Purchaser: SIGW, waiting on pipeline
Operator Contact Person: Larry Weis
Phone: (303) 895-7178
Contractor: Name: Mokat Drilling
License: 5831
Wellsite Geologist: Larry Weis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7-13-04 7-13-04 7-14-04
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 01-22999-00-00
County: Bourbon
C NE NE NW Sec. 14 Twp. 27 S. R. 22 East West
330' feet from S (N) (circle one) Line of Section
2310' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: O'Brien Cattle Company Well #: 14-21

Field Name: Wildcat
Producing Formation: Cherokee Coals

Elevation: Ground: 977' Kelly Bushing: _____
Total Depth: 705' Plug Back Total Depth: 696'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 696'
feet depth to surface w/ 80 sx cmt.

Drilling Fluid Management Plan ALT # 2 KJR 7/03/07
(Data must be collected from the Reserve Pit)

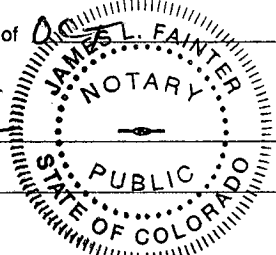
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Air Drilled

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: 10-6-04
Subscribed and sworn to before me this 6th day of October, 2004
Notary Public: [Signature]
Date Commission Expires: 8.21.07



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Fort Scott Methane Partners, LLC Lease Name: O'Brien Cattle Co. Well #: 14-21
 Sec. 14 Twp. 27 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Compensated Density/Neutron, Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>120'</td> <td>+825</td> </tr> <tr> <td>Oswego Lime</td> <td>208'</td> <td>+737</td> </tr> <tr> <td>Bevier Coal</td> <td>333'</td> <td>+612</td> </tr> <tr> <td>Riverton Coal</td> <td>617'</td> <td>+328</td> </tr> <tr> <td>Mississippian</td> <td>623'</td> <td>+322</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	120'	+825	Oswego Lime	208'	+737	Bevier Coal	333'	+612	Riverton Coal	617'	+328	Mississippian	623'	+322
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	20'	Portland	4	None
Production	6 3/4"	4 1/2"	10.5#	696'	Thickset	80	Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Waiting on pipeline before completion		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Waiting on pipeline			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator **FORT SCOTT METHANE PARTNERS LLC.** Well No. **14-21** Lease **O'BRIEN CATTLE CO.** Loc. **1/4 1/4 1/4** Sec. **14** Twp. **27** Rge. **22**

County **BOURBON** State **KS** Type/Well **GAS** Depth **705'** Hours Date Started **7-12-04** Date Completed **7-13-04**

Job No.	Casing Used 21' 5" OF 8 5/8"	Bit Record					Coring Record					
		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller TOOTIE	Cement Used			6 3/4"								
Driller GERALD	Rig No. 1											
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	8	OVERBURDEN	354	355	LIME	662		GAS TEST 9 1/2# 1/4"			
8	33	SHALE	355	359	BLACK SHALE	640	680	CHERT & LIME			
33	45	LIME	359	384	GREY SHALE	680	705	BROWN LIME			
45	50	BLACK & GREY SHALE	360		GAS TEST 8# 1/4"	687		GAS TEST 3# 1/4"			
50	53	LIME	384	385	COAL						
53	112	SHALE	385	396	GREY SHALE			T.D. 705'			
112	119	LIME	396	397	LIME						
119	121	BLACK SHALE & COAL	397	398	BLACK SHALE						
121	123	SHALE & LIME	398	399	COAL						
123	126	SAND	399	406	GREY SHALE						
126	144	LIME	406	439	SANDY SHALE						
144	145	COAL	439	440	COAL						
145	155	LIME	440	465	SHALE						
155	158	COAL & BLACK SHALE	465	469	BLACK SHALE						
158	205	GREY SHALE	469	470	COAL						
205	206	COAL	470	475	GREY SHALE						
206	209	SHALE	475	480	BLACK SHALE						
209	227	LIME OSWEGO	480	481	COAL						
210		GAS TEST NO GAS	481	568	GREY SHALE						
227	232	BLACK SHALE & COAL	568	571	BLACK SHALE						
232	238	LIME	571	572	COAL						
235		GAS TEST 11# 1/4"	572	585	GREY SHALE						
238	239	COAL	585	586	COAL						
239	242	SHALE	586	616	GREY SHALE						
242	250	SAND OIL SHOW	587		GAS TEST 9 1/2# 1/4"						
260		GAS TEST SAME	616	618	COAL						
250	295	SANDY SHALE	618	625	SHALE						
295	331	SHALE	625	630	LIME & CHAT MISSISSIPPI						
331	334	BLACK SHALE	637		GAS TEST 10# 1/4"						
334	335	COAL	630	635	LIME & CHERT						
335	354	SHALE	635	640	BROWN LIME						

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OCT 14 2004
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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1354
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-14-04	2 865	O'Brien Cattle CO. 14-21				Bourbon
CUSTOMER Fort Scott Methane Partners, LLC						
MAILING ADDRESS 5513 Golf Course Drive			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Morrison			444	Alan		
STATE CO.			441	Steve		
ZIP CODE 80465			434	Jim		
			436	Ed		

JOB TYPE LongString HOLE SIZE 6 3/4" HOLE DEPTH 705' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 696' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.3 lbs SLURRY VOL 23 Bbls WATER gal/sk _____ CEMENT LEFT in CASING 0'
 DISPLACEMENT 11 Bbls DISPLACEMENT PSI 350 MIX PSI 900 RATE 2.5 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation, Pumped 35 Bbls water to clean hole.
Pumped 5 Bbls Metasilicate, followed with 10 Bbl water spaces, Mixed 80 sks Thick Set cement with
4" P/SK of KOL-SEAL at 13.3 lbs P/GAL. Shut down - wash out pumps & lines. - Release Plug.
Displace Plug with 11 Bbls water. Final pumping at 350 PSI - Bumped Plug to 900 PSI
Release Pressure - Float Held - close casing in w/ 0 PSI - Job complete - Teardown
Good cement returns to surface with 6 Bbl slurry

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"Thank you"

KCC WICHITA

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	40 miles	MILEAGE	2.35	94.00
1126 A	80 SKS.	Thick Set Cement	11.85	948.00
1110 A	6 SKS.	KOL-SEAL 4" P/SK	15.75	94.50
1111 A	50 lbs.	Metasilicate Preflush	1.40 lb.	70.00
5502 C	4 Hrs.	80 Bbl. VAC Truck	78.00	312.00
5502 C	4 Hrs.	80 Bbl. VAC Truck	78.00	312.00
1123	5000 GALS.	City water	11.50 P/1000	57.50
4404	1	4 1/2" Top Rubber Plug	35.00	35.00
5407 A	4.4 Ton	40 miles	.85	149.60
		6.3%	SALES TAX	75.92
			ESTIMATED TOTAL	2858.52

AUTHORIZATION [Signature] TITLE _____ DATE 10/13/04