

ORIGINAL KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33428
 Name: Fort Scott Methane Partners, LLC
 Address: 5513 Golf Course Drive
 City/State/Zip: Morrison, CO 80465
 Purchaser: SIGW, waiting on pipeline
 Operator Contact Person: Larry Weis
 Phone: (303) 895-7178
 Contractor: Name: Mokat Drilling
 License: 5831
 Wellsite Geologist: Larry Weis
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-23-04</u>	<u>6-23-04</u>	<u>6-24-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

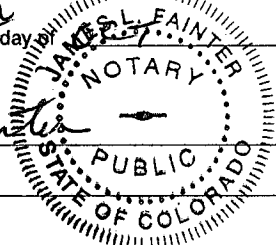
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API No. 15 - 09122989-00-00
 County: Bourbon
 - - NW NE Sec. 19 Twp. 25 S. R. 23 East West
750 - 330 feet from S (N) (circle one) Line of Section
2970 - 400 feet from (E) (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE (NW) SW
 Lease Name: Yeager Well #: 19-41
 Field Name: Wildcat
 Producing Formation: Cherokee Coals
 Elevation: Ground: 894' Kelly Bushing: _____
 Total Depth: 657' Plug Back Total Depth: 651'
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 651'
 feet depth to surface w/ 80 sx cmt.
Drilling Fluid Management Plan ALT #2 KGR 7/02/07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used Air Drilled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Weis
 Title: Geologist Date: 10-6-04
 Subscribed and sworn to before me this 6th day of October, 2004
 Notary Public: James L. Faunter
 Date Commission Expires: 8-21-07



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Fort Scott Methane Partners, LLC Lease Name: Yeager Well #: 19-41
 Sec. 19 Twp. 25 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density/Neutron, Dual Induction

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Pawnee Lime 115' +779	
	Oswego Lime 189' +705	
	Bevier Coal 309' +585	
	Riverton Coal 570' +324	
	Mississippian 578' +316	

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	20'	Portland	4	None
Production	6 3/4"	4 1/2"	10.5#	651'	Thickset	80	Kol-Seal

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ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Waiting on pipeline before completion		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
Waiting on pipeline	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator FORT SCOTT METHANE PARTNERS LLC.	Well No. 19-41	Lease YEAGER	Loc. 1/4 1/4 1/4	Sec. 19	Twp. 25	Rge. 23
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County BOURBON	State KS	Type/Well	Depth 657'	Hours	Date Started 6-22-04	Date Complete 6-23-04
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Job No.	Casing Used 21'7" OF 8 5/8"	Bit Record						Coring Record				
		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller TOOTIE	Cement Used			6 3/4"								
Driller JERALD	Rig No. 1											
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	6	OVERBURDEN	315	316	LIME	547	571	GREY SHALE			
6	11	SHALE	316	336	SHALE	571	573	COAL			
11	24	LIME	336	337	LIME	573	575	SHALE			
24	66	SHALE	337	339	GREY SHALE	575	657	LIME MISSISSIPPI OIL			
66	74	SANDY SHALE	339	340	BLACK SHALE & COAL	587		GAS TEST NO GAS			
74	78	SAND & SANDY SHALE	340	345	BLACK SHALE						
78	107	SHALE	345	355	GREY SHALE			T.D. 657'			
107	108	LIME	355	358	BLACK SHALE						
108	110	SHALE	358	360	GREY SHALE						
110	111	COAL	360	362	COAL						
111	115	SHALE	360		GAS TEST NO GAS						
115	134	LIME	362	390	GREY SHALE						
134	135	BLACK SHALE	390	395	BLACK SHALE						
135	145	LIME	395	396	COAL						
145	147	BLACK SHALE	396	436	GREY SHALE						
147	175	GREY SHALE	436	444	SANDY SHALE & SAND						
175	179	COAL	444	445	LIME						
179	183	LIME	445	457	GREY SHALE						
183	202	LIME OSWEGO	457	458	COAL						
202	204	SHALE	458	462	GREY SHALE						
204	205	LIME	462	466	BLACK SHALE						
205	206	GREY SHALE	466	505	GREY SHALE						
206	208	BLACK SHALE	505	507	SANDY SHALE						
208	209	COAL	507	512	SAND						
209	212	GREY SHALE	512	525	SANDY SHALE						
212	216	LIME	525	526	COAL						
216	218	BLACK SHALE	526	530	SHALE						
235		GAS TEST NO GAS	530	531	COAL						
218	308	GREY SHALE	531	534	SHALE						
308	310	BLACK SHALE & COAL	534	546	BLACK SHALE						
310	315	GREY SHALE	546	547	COAL						

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CONSOLIDATED OIL WELL SERVICES

PO Box 103
Eureka, Kansas 67045

Cementing Ticket and Invoice Number **Nº 5608**

Date 6-24-04	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
Owner Fort Scott Methane Partners, LLC		Contractor Hurricane Well Serv.			Charge To Fort Scott Methane Partners, LLC			
Mailing Address 5513 S. Golf Course Drive		City Morrison			State CO. 80465			
Well No. & Form Yeager #19-41		Place Bourbon			County Kansas			
Depth of Well 657'	Depth of Job 651'	Casing <input checked="" type="radio"/> New <input type="radio"/> Used	Size 4 1/2"	Weight 10.5	Size of Hole Amt. and Kind of Cement 634 80SKS	Cement Left in casing by	Request Necessity 0 feet	
Kind of Job Long String					Drillpipe	Rotary Cable Truck No. 446		

Remarks **Safety Meeting: Rig up to 4 1/2" casing, break circulation with fresh water. Pumped 5 Bbl Metasilicate, Pumped 5 Bbls of Dye water, Mixed 80SKS Thick Set cement w/ 4# PWSK of KOH-SEAL at 13 1/2 lbs. PWSK/shutdown washout pump & lines - Release Plug Displace Plug with 10 1/2 Bbls. water. Final pumping at 300 PSI - Bumped Plug to 800 PSI Release Pressure - Float Held - close casing in w/ 0 PSI Good cement returns to surface with 6 Bbl slurry**

Price Reference No. **5401**
Price of Job **710.00**

Second Stage
5406 Mileage Tiki Field N/C

Other Charges

Total Charges **710.00**

Job complete - Teardown

Cementor **Brad Butler**
Helper **Rick Anthony - Jim**
District **Eureka**
State **Kansas**
Agent of contractor or operator **Dud Filmer**

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

"Thank you"

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
80 SKS	Thick Set cement # 1126 A	11.85	948.00
7 SKS	KOH-SEAL 4# PWSK # 1110 A	15.75	110.25
50 lbs.	Metasilicate Pre flush # 1111 A	1.40 lb.	70.00
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6 Hr	80 Bbl VAC. Truck # 5502 C	78.00	468.00
3000 GAL	City water # 1123	11.50 P/hour	34.50
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1	4 1/2" Top Rubber Plug # 4404	35.00	35.00
Handling & Dumping			
Plugs	# 5407A 455 Ton Mileage 50	.85	193.37
			2569.12
Delivered by Truck No. 442			Sub Total
Delivered from Eureka			Discount
Signature of operator Brad Butler			Sales Tax
OK J. Over			Total
6-24-01			