

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32825
Name: Pioneer Exploration, LTD.
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090-3655
Purchaser: _____
Operator Contact Person: Shelia Bolding
Phone: (281) 893-9400 Ext 234
Contractor: Name: Ace Drilling
License: 33006
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
05/17/04 05/26/04 06/30/04
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

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API No. 15 - 077-21483-00-00
County: Harper
NE NW NE Sec. 15 Twp. 31 S. R. 9 East West
330 feet from S / N (circle one) Line of Section
1575 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kennedy Unit Well #: 2
Field Name: Spivey Grabs Basil
Producing Formation: Mississippian (Chat)
Elevation: Ground: 1636 Kelly Bushing: 1639
Total Depth: 4495 Plug Back Total Depth: 4449
Amount of Surface Pipe Set and Cemented at 200 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

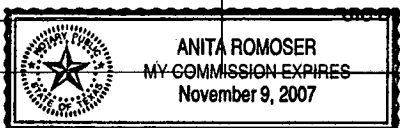
Drilling Fluid Management Plan *Alt # 1 KGR 7/2/07*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 320 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Messenger Petroleum
Lease Name: Nicholas SWD License No.: 4706
Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D25073

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shelia F Bolding
Title: Regulatory Analyst Date: 28 Sept. 2004
Subscribed and sworn to before me this 1 day of October
2004
Notary Public: _____
Date Commission Expires: 11-9-07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received



Operator Name: **Pioneer Exploration, LTD.** Lease Name: **Kennedy Unit** Well #: **2**
 Sec. **16** Twp. **31** S. R. **9** East West County: **Harper**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Howard</td> <td>2927</td> <td>-1288</td> </tr> <tr> <td>Topeka</td> <td>3095</td> <td>-1456</td> </tr> <tr> <td>Hebner</td> <td>3467</td> <td>-1828</td> </tr> <tr> <td>Lansing</td> <td>3649</td> <td>-2010</td> </tr> <tr> <td>Sparks Shale</td> <td>4083</td> <td>-2344</td> </tr> <tr> <td>Cherokee shale</td> <td>4312</td> <td>-2673</td> </tr> <tr> <td>Mississippian</td> <td>4380</td> <td>-2741</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Howard	2927	-1288	Topeka	3095	-1456	Hebner	3467	-1828	Lansing	3649	-2010	Sparks Shale	4083	-2344	Cherokee shale	4312	-2673	Mississippian	4380	-2741
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24.0 J-55	279'	60/40	225	
Long String	7-7/8	4-1/2	10.5	4494'	Acs	215	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

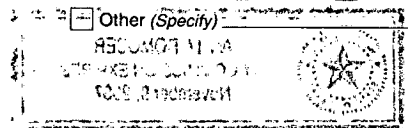
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	4372-76	Acidize 3000 Frac 37000 gals + 60000 # SD	
	4384-94		
	4410-24		

TUBING RECORD		Size 2-3/8	Set At 4439	Packer At tac	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6/30/04		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 15	Water Bbls. 15	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval _____





INVOICE NO.		Subject to Correction			FIELD ORDER 8488			
Date	5-27-04	Lessee	Kennedy	Well #	2	Legal	15-315-9W	
Customer ID		County	Harper	State	Ks.	Stallion	Pratt	
CHARGE	Pioneer Exploration		Depth	Formation	Shoe Joint		39.50	
	Casing	4 1/2	Casing Depth	4494	TD	4495	Job Type	2 1/2 L.S. N.W
	Customer Representative			Tmator				
			Deon Howard		Bobby Drake			

AFE Number	PO Number	Materials Received by	X Deon Howard by Bobby Drake
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	200sk.	AA2 (Premium)				
D203	15sk.	60/40 Poz (common)				
C195	151lb.	FLA-322				
C221	1034lb.	Salt (Fine)				
C321	997lb.	Gilsonite				
C243	19lb.	Defoamer				
C312	14lb.	Gas Blok				
C221	400lb.	Salt (Fine)				
C302	500gal.	Mud Flush				
F100	5ea.	Turbolizer, 4 1/2				
F120	1ea.	Basket, 4 1/2				
F210	1ea.	Auto Fill Float Shoe, 4 1/2				
F110	1ea.	hatch Down Plug & Baffle, 4 1/2				
C141	5gal.	CC-1				
E100	45mi.	Heavy Vertical Mileage				
E107	215sk.	Conf. Service Charge				
E104	452tn.	Bulk Delivery				
R209	1ea.	Conf. Pump, 400' - 4500'				
E101	45mi.	Pickup Mileage				
R701	1ea.	Conf. Head Rental				
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						CONSERVATION DIVISION
						WICHITA, KS
Discounted Price			8357.98			

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 **TOTAL**

TREATMENT REPORT



Customer ID		Date	
Customer <i>Pioneer Exploration</i>		<i>5-27-04</i>	
Lease <i>Keandy</i>		Lease No.	Well # <i>2</i>
Field Order # <i>3788</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>	Depth <i>4491</i>
Type Job <i>4 1/2 L.S. New well</i>		County <i>Harper</i>	State <i>Ks.</i>
Formation		Legal Description <i>15-315-9W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>4 1/2</i>	Tubing Size <i>3 1/2</i>	Shot/ft <i>Cont.</i>	Cont.	Acid <i>2000k. AA 2</i>	RATE	PRESS	ISIP
Depth <i>4491</i>	Depth	From	To	Pre Pad <i>160#/gal 1.23F?</i>	Max		5 Min.
Volume <i>71.5</i>	Volume	From	To	Pad <i>5% CaCl₂, 1% Potassium</i>	Min		10 Min.
Max Press <i>1500</i>	Max Press	From	To	Free <i>1% Flu-322, 10% Salt</i>	Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	<i>175% Gas Blk</i>	HHP Used		Annulus Pressure
Plug Depth <i>4461</i>	Parser Depth	From	To	Flush <i>5% Gilsomite</i>	Gas Volume		Total Load

Customer Representative: *Deon Howard* Station Manager: *Dave Hentry* Trainer: *Bobby Drake*

Service Units	<i>119</i>	<i>27</i>	<i>47</i>	<i>76</i>
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Time	Casing Pressure	Tubing Pressure	Sbls. Pumped	Rate	Service Log
<i>2:00</i>					<i>On Location - Safety Meeting</i>
<i>6:15</i>					<i>Run Csg. 114' to 4 1/2 105' - A.F.R.S. 1/10 P. 10. 722</i>
<i>8:42</i>					<i>Cont. 1, 2, 4, 6, 10 Blks on 14</i>
<i>9:00</i>					<i>Csg. on bottom</i>
<i>10:06</i>	<i>300</i>		<i>20</i>	<i>4.5</i>	<i>Hook up to Csg. - Break Circ. w/ Rig</i>
<i>10:13</i>	<i>300</i>		<i>5</i>	<i>4.5</i>	<i>Salt flush</i>
<i>10:14</i>	<i>300</i>		<i>12</i>	<i>4.5</i>	<i>H₂O</i>
<i>10:17</i>	<i>300</i>		<i>5</i>	<i>4.5</i>	<i>Mud Flush</i>
<i>10:19</i>	<i>200</i>		<i>50</i>	<i>3.6</i>	<i>H₂O</i>
<i>10:33</i>					<i>Mix Cont. @ 16.0#/gal</i>
<i>10:35</i>	<i>100</i>			<i>5.0</i>	<i>Clear Pump & Lines - Release Plug</i>
<i>10:44</i>	<i>300</i>		<i>45</i>	<i>4.7</i>	<i>Start Disp.</i>
<i>10:50</i>	<i>1500</i>		<i>71.5</i>		<i>Lift Pressure</i>
					<i>plug down</i>
					<i>Circulation thru Job</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby Drake</i>

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