

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32825  
Name: Pioneer Exploration, LTD.  
Address: 15603 Kuykendahl Suite 200  
City/State/Zip: Houston, Texas 77090-3655  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Shelia Bolding  
Phone: (281) 893-9400 Ext 234  
Contractor: Name: Southwind Drilling  
License: 33350

API No. 15 - 007-22827-00-000  
County: Barber  
NE SE NW Sec. 11 Twp. 32 S. R. 10  East  West  
1650 feet from S / (N) (circle one) Line of Section  
2340 2250 feet from E / (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Wenzel Well #: 1-11

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover **CONSERVATION DIVISION WICHITA, KS**  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 05 2004  
Producing Formation: Mississippian (Chat)  
Elevation: Ground: 1493 Kelly Bushing: 1503  
Total Depth: 4500 Plug Back Total Depth: 4451  
Amount of Surface Pipe Set and Cemented at 220 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
05/25/04 06/01/04 09/12/04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

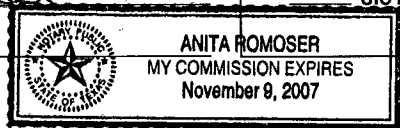
Drilling Fluid Management Plan ALT #1 KJR 7/2/07  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume 240 bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: McGinness Oil Company  
Lease Name: Lohmann SWD License No.: 5255  
Quarter \_\_\_\_\_ Sec. 3 Twp. 35 S. R. 12  East  West  
County: Barber Docket No.: CD-4812

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shelia P. Bolding  
Title: Regulatory Analyst Date: 4 Oct. 2004  
Subscribed and sworn to before me this 4 day of October,  
2004.  
Notary Public: \_\_\_\_\_  
Date Commission Expires: 11/9/07

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



ORIGINAL

Operator Name: Pioneer Exploration, LTD. Lease Name: Wenzel Well #: 1-11  
 Sec. 11 Twp. 32 S. R. 10  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Krider</td> <td>1659</td> <td>-156</td> </tr> <tr> <td>Indian Cave</td> <td>2469</td> <td>-2464</td> </tr> <tr> <td>Topeka</td> <td>3130</td> <td>-1627</td> </tr> <tr> <td>Heebner Shale</td> <td>3466</td> <td>-1963</td> </tr> <tr> <td>Lansing</td> <td>3646</td> <td>-2143</td> </tr> <tr> <td>Stark Shale</td> <td>4084</td> <td>-2581</td> </tr> <tr> <td>Cherokee Shale</td> <td>4307</td> <td>-2804</td> </tr> <tr> <td>Mississippian</td> <td>4340</td> <td>-2837</td> </tr> </table>	Name	Top	Datum	Krider	1659	-156	Indian Cave	2469	-2464	Topeka	3130	-1627	Heebner Shale	3466	-1963	Lansing	3646	-2143	Stark Shale	4084	-2581	Cherokee Shale	4307	-2804	Mississippian	4340	-2837
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	12-1/4	8-5/8	24.0 J-55	250'	60/40	180	
Longstring	7-7/8	4-1/2	10.5 J-55	4458	Acs	225	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

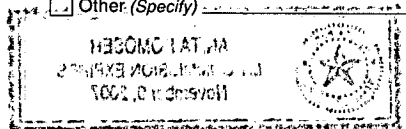
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	4336-98	Acidize 2800 Frec 60000 gals + 80000 # Sd	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2-3/8	4432.36	TAC	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
09/12/04		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	20	73	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_



# ALLIED CEMENTING CO., INC.

17796

Federal Tax I.D. #

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>6-1-04</u>	SEC. <u>11</u>	TWP. <u>32.5</u>	RANGE <u>10 W</u>	CALLED OUT <u>11:30 AM</u>	ON LOCATION <u>2:30 AM</u>	JOB START <u>7:50 AM</u>	JOB FINISH <u>8:30 AM</u>
LEASE <u>Wenzel</u>	WELL # <u>1-11</u>	LOCATION <u>Sharon</u>		COUNTY <u>Barber</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one) <u>NEW</u>		<u>2 E 1 N 4 E N10</u>					

CONTRACTOR Speth Wind OWNER Pioneer Exploration

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D. 4500

CASING SIZE 4 1/2 x 10.5 DEPTH 4500

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL AFU Float Collar DEPTH 4458

PRES. MAX 1500 MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 42

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 70 1/2 Bbls 2% KCL

### EQUIPMENT

PUMP TRUCK CEMENTER Justin Hart

# 372 HELPER Mark Brungardt

BULK TRUCK

# 363-257 DRIVER Larry Goddsberry

BULK TRUCK

CEMENT

AMOUNT ORDERED 15 25 5 x 60.40 6 Rat + Mouse

225 5 x ASC + 5# Kol-seal

5% FI-160

COMMON <u>A</u> <u>9</u>	@	<u>7.65</u>	<u>68.85</u>
POZMIX <u>6</u>	@	<u>4.00</u>	<u>24.00</u>
GEL <u>1</u>	@	<u>11.00</u>	<u>11.00</u>
CHLORIDE _____	@	_____	_____
ASC <u>150</u>	@	<u>9.50</u>	<u>1425.00</u>
<u>Kol-seal</u> <u>750#</u>	@	<u>.50</u>	<u>375.00</u>
<u>FI-160</u> <u>71#</u>	@	<u>8.00</u>	<u>568.00</u>
<u>Clapco</u> <u>7 gals</u>	@	<u>22.90</u>	<u>160.30</u>
<u>...</u>	@	<u>...</u>	<u>...</u>

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 05 2004

CONSERVATION DIVISION  
WICHITA, KS

ALLIED CEMENTING CO., INC.  
 P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5588  
 FEDERAL TAX ID# 48-0727860

Faxed **INVOICE**

INVOICE

Invoice Number: 093346

Invoice Date: 05/26/04

Sold Pioneer Exploration  
 To: P.O. Box 38  
 Spivey, KS  
 67142

Cust. I.D. Pion  
 P.O. Number Nembel 1-1  
 P.O. Date 05/26/04

Due Date 06/25/04

Item	Unit	Price	Total
Common	108.00	SKS	826.20
Pozmix	72.00	SKS	288.00
Gel	3.00	SKS	33.00
Chlorine	6.00	SKS	180.00
Handling	189.00	SKS	236.25
Mileage	15.00	SKS	141.75
Surface	1.00	JOB	520.00
Mileage pmp. trk	15.00	TRUCK	60.00
Wood plug	1.00	EACH	45.00

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter  
 If Account CURRENT take Discount of **(233.02)**  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2330.20  
 Tax: 93.31  
 Payments: 0.00  
 Total: 2423.51  
 Cement surface pipe (133.02)  
 1100-28 2190.49

APPROVED: J. 21

RECEIVED  
 KANSAS CORPORATION COMMISSION

OCT 05 2004

CONSERVATION DIVISION  
 WICHITA, KS

ALLIED CEMENTING CO., INC. 15363

Federal Tax ID#

REMIT TO P.O. BOX 31  
 RUSSELL, KANSAS 67665

SERVICE POINT:  
 M.L.

DATE 5-25-04	SEC 11	TWP 32s	RANGE 10W	CALLED OUT 10 <sup>00</sup> pm	ON LOCATION 11 <sup>00</sup> pm	JOB START 12 <sup>15</sup> Am	JOB FINISH 12 <sup>30</sup> Am
LEASE Wenzel	WELL# 1-11	LOCATION Sharon East, North 1/4	COUNTY Barber	STATE KS			
OLD OR NEW (Circle one) North into							

CONTRACTOR Southwind #1	OWNER Pioneer Exploration
TYPE OF JOB Surface	CEMENT
HOLE SIZE 12 1/4" TD 251	AMOUNT ORDERED 190x 60.40.2 + 3%acc
CASING SIZE 8 5/8 28.05 DEPTH 250	
TUBING SIZE DEPTH	
DRILL PIPE 4 1/2 DEPTH 251	
TOOL DEPTH	
PRES. MAX 300 MINIMUM 50	COMMON 108 @ 7.65 826.20
MEAS. LINE 300 SHOE JOINT 15'	POZMIX 72 @ 4.00 288.00
CEMENT LEFT IN CSG 15'	GEL 3 @ 11.00 33.00
PERFS.	CHLORIDE 6 @ 30.00 180.00
DISPLACEMENT 14.5 bbl fresh h <sub>2</sub> O	

EQUIPMENT		
PUMP TRUCK CEMENTER Mike Pucker		
# 372 HELPER Mark Brongardt		
BULK TRUCK		
# 364 DRIVER Josh McDowell		
BULK TRUCK		
# DRIVER		
HANDLING 1.89 @ 1.25 236.25		
MILEAGE 15 x 189 x .05 141.75		
TOTAL 1705.20		

REMARKS:  
 12 1/4" Pipe on bottom break circulation  
 12 1/4" Start Cement Base 60.40.2 + 3%acc  
 @ 14.5 weight with 2000 12 1/2" Stop Pumps  
 Release Wooden Plug Start Disph 4 1/2 bbl  
 min. 100 psi. (14.5) 14.5 bbl fresh h<sub>2</sub>O Disph  
 Stop Pumps, Shut-in Leave 15' Cement  
 in Csg. 300' Circulate Cement to Cellar

DEPTH OF JOB 250'	
PUMP TRUCK CHARGE 520.00	
EXTRA FOOTAGE @	
MILEAGE 15 @ 4.00 60.00	
TOTAL 580.00	

CHARGE TO: Pioneer Exploration  
 STREET

CITY STATE ZIP  
 8 1/2" Wooden Plug @ 45.00 45.00  
 To Allied Cementing Co., Inc.