



Operator Name: Kansas Natural Gas Operating, Inc. Lease Name: Murphy Well #: 2-2 (Infill)  
 Sec. 33 Twp. 29 S. R. 32  East  West County: Haskell County, Kansas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Gamma Ray Neutron

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Name	Top	Datum
T/Permian	765'	+2141'
T/Cedar Hills	1324'	+1582'
B/Stone Corral	1835'	+1071'
T/Hollenberg	2616'	+290'
T/Herrington	2645'	+261'
T/Krider	2667'	+239'
T/Winfield	2724'	+182'
Rotary Total Depth	2743'	+163'
Log Total Depth	2737'	+169'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	24#	702' G.L.	HLC-PP	395	3% Cal. Chlor., 6% Halad
Production Pipe	7 7/8"	5 1/2"	14#	2742' G.L.	HLC-PP	495	3% Cal. Chlor., 6% Halad

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
(4) Shots	2646' - 2656' KB	Acid: 2500 Gallons of 15% FE-MCA Acid	
	2668' - 2676' KB (96 Total Holes)	and 75 Bbls. of 2% KCL	
	2696' - 2702' KB		
		Frac Job: 33000# 16-30 Nitrogen Foam Frac	
		at 25 Bbls/Min. 1#-1 1/2# P/Gallon Sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8" EUE 8 RD Tubing	2703' G.L.	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
Pending Pipeline Connection	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		NA	NA		0.682

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval  
 2646' - 2656' KB  
 2668' - 2676' KB  
 2696' - 2702' KB

## DRILLING & GEOLOGICAL SUMMARY

**OPERATOR:** Kansas Natural Gas, Inc. **KCC #:** 5269  
**WELL NAME:** Murphy #2-2 **API #:** 15-081-21545  
**LOCATION:** 2573' FSL, 4931' FEL sec33-T29S-R32W **COUNTY:** Haskell  
**ELEVATIONS:** GL-2899', KB-2906' **TOTAL DEPTH:** 2743'  
**SPUD DATE:** 09/10/2004 **DRILLING COMPLETED:** 09/11/2004  
**DRILLING CONTRACTOR:** Cheyenne Drlg.-Rig#8 **KCC #:** 33375

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**SURFACE CASING SIZE:** 8 5/8" **WEIGHT:** 24# **GRADE:** J-55 **DEPTH:** 709'  
**CEMENT:** 270sx of Premium+ lite, 125sx of Premium+

**CASING EQUIPMENT:** "Texas" pattern shoe, baffle plate, 1 centralizer

**COMMENTS:** circulated 45sx cement to pit. Deviation-1°

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**PRODUCTION CASING SIZE:** 5.5" **WEIGHT:** 14# **GRADE:** **DEPTH:** 2742' **1st STAGE CEMENT:** 370sx  
Premium+ lite, 125sx Premium+.

**2nd STAGE CEMENT:**

**CASING EQUIPMENT:** guide shoe w/integral latch-down baffle, 10 centralizers.

**COMMENTS:** circulated 97 sx cement to pit.

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**OPEN-HOLE LOGS:** none

**CASED-HOLE LOGS:** GRN-CCL

**SIGNIFICANT DEPTHS:** (log depths measured from-KB @ 2906')

horizon	depth	datum	remarks
T/Permian	765'	+2141'	
T/Cedar Hills	1324,	+1582'	
B/Stone Corral	1835'	+1071'	
T/Hollenberg	2616'	+ 290'	
T/Herington	2645'	+ 261'	perforated 2646'-2656'(4spf)
T/Krider	2667'	+ 239'	perforated 2668'-76', 2696'-2702'
T/Winfield	2724'	+ 182'	
Rotary total depth	2743'	+ 163'	
Log Total depth	2737'	+ 169'	

**PERFORATIONS:** 2646'-2656', 2668'-2676', 2696'-2702' (all w/4spf).

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**ACID TREATMENTS:** 2500 gallons 15% FE-MCA acid at average rate of 7 bpm at average pressure of 405#, with maximum pressure of 2227#. ISIP was 150# and a vacuum in 15 minutes.

**FRACTURE TREATMENTS:** 42,645 gallons of 70Q N<sub>2</sub> foam; 8,000# of 20/40 sand; 25,000# of 16/30 sand. Treated at average rate of 25bpm at an average pressure of 1000#. maximum treating pressure was 1104#.

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**REMARKS:** ran tubing, rods, and pump on 10/04/2004. shut in, waiting on flow test.



Ron Osterbuhr  
10/08/2004

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CEMENT 8 5/8" - 24# SURFACE PIPE

# HALLIBURTON

CEMENTING SERVICE AND SALES QUOTE: 21154003 SO: 3282572

COMPANY <b>CHEYENNE DRILLING</b>	301338	FACILITY <b>LIBERAL</b>	AFE/WORK ORDER	DATE <b>September 10, 2004</b>
CONTRACTOR <b>CHEYENNE #8</b>	Owner <b>KANSAS NAT (5001982)</b>	LEGAL DESCRIPTION <b>33 - 29S - 32W</b>	API <b>15-081-21545</b>	
LEASE <b>MURPHY</b>	2375782	WELL # <b>2-2</b>	COUNTY <b>HASKELL</b>	STATE <b>Ks</b>
DIRECTIONS		MILEAGE-RT <b>60/30</b>		
<b>SUBLETTE, KS. @ 4 WAY STOP - EAST TO BLACKTOP BEHIND PHEASANT INN - 2 3/4 EAST TO RIG SIGN - 3/4 NORTH - WEST INTO</b>				

Pumping Services	<input checked="" type="checkbox"/> Surface <input type="checkbox"/> Intermediate <input type="checkbox"/> Long String <input type="checkbox"/> Plug Back <input type="checkbox"/> Liner <input type="checkbox"/> Squeeze <input type="checkbox"/> Acid <input type="checkbox"/> PTA <input type="checkbox"/> Other            ( ) H2S									
	Casing Size <b>8 5/8</b>	Casing Weight <b>24#</b>	Thread <b>8 RD</b>	Tbng/DP Size	Thread	Plug. Cont. <b>YES</b>	Swage <b>YES</b>	Top Plug <b>WOODEN</b>	Bottom Plug	% Excess <b>100%</b>
	Number and Type Units <b>RCM &amp; BULK</b>							BHST	BHCT	Hole Size <b>12 1/4</b>
	Remarks							Depth-TMD <b>850 FT</b>	Depth-TVD	Mud Weight/Type <b>SPUD</b>

Cementing Materials	<b>LEAD</b>	# of Sacks <b>270</b>	Type <b>HLC PP</b>	Additives <b>3% CC - 1/2# FLOCELE</b>		
	<b>EPT-3:00</b>	Weight PPG <b>12.3</b>	Yield Ft <sup>3</sup> /Sk <b>2.06</b>	Water Gal/Sk <b>11.41</b>		
	<b>TAIL</b>	# of Sacks <b>125</b>	Type <b>PREM PLUS</b>	Additives <b>2% CC - 1/4# FLOCELE</b>		
	<b>EPT-2:00</b>	Weight PPG <b>14.8</b>	Yield Ft <sup>3</sup> /Sk <b>1.34</b>	Water Gal/Sk <b>6.3</b>		
		# of Sacks	Type	Additives		
		Weight PPG	Yield Ft <sup>3</sup> /Sk	Water Gal/Sk		
		# of Sacks	Type	Additives		
		Weight PPG	Yield Ft <sup>3</sup> /Sk	Water Gal/Sk		
	Spacer or Flush	Quantity	Type	Additives		
	Spacer or Flush	Quantity	Type	Additives		
Other	Quantity	Type	Additives			

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**"ELIMINATE UNPLANNED EVENTS"**  
**WEAR ALL PPE EQUIPMENT ON LOCATION AT ALL TIMES - THINK SAFETY FIRST - THANK YOU FOR YOUR EFFORTS**

Sales Items	Casing Size <b>8 5/8</b>	Casing Weight <b>24#</b>	Thread <b>8 RD</b>
	Guide Shoe <b>NO</b>	Float Shoe	Float Collar
	Centralizers - Number <b>3 EACH</b>	Size <b>8 5/8 X 12 1/4</b>	Type <b>SERIES 41</b>
	Wall Cleaners - Number	Type	MSC (DV Tool)
	Limit Clamps	Weld-A <b>1 EACH</b>	Other
	Remarks <b>TAKE 5 1/2 F/E - REGULAR GUIDE SHOE, WELD-A, 10 CENTRALIZERS</b>		

Customer Rep. <b>RAMONE</b>	Cell Phone <b>620-391-0411</b>	Office Phone <b>RIG 620-272-2032</b>	Fax	Time of Call <b>1100 9/10/04</b>
Call Taken By <b>LARRY / DON</b>	Date Ready <b>9/10/04</b>	Time Ready <b>ON LOC 1600</b>	Time	
Operator or Driver Called <b>CLEMENS - WILTSHIRE - BULK</b>				



# LIBURTON JOB SUMMARY

3282572

09/10/04

Operations	MNA / COUNTRY Mid Continent/USA	BDA / STATE MC/Ks	COUNTY HASKELL
WELL # 10110 / 198516	H.E.S. EMPLOYEE NAME JASON CLEMENS	PSL DEPARTMENT Cement	SURFACE Pipe
WELL NAME BERAL	COMPANY CHEYENNE DRILLING	CUSTOMER REP / PHONE 301 RAMONE	620-391-0411
WELL TYPE 01 Oil	DEPARTMENT ZI	SAP BOMB NUMBER 7521	Cement Surface Casing
LEASE NAME MURPHY	Well No. 2 2-2	SEC / TWP / RNG 33 - 29S - 32W	HES FACILITY (CLOSEST TO WELL SITE) LIBERAL, KS

RES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Clemens, A 198516	4.0			
Wiltshire, M 195811	4.0			
Beasley, J 299820	3.0			
Gordwin, R 291887	3.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547690	60			
10251403	60			
10011406-10011591	30			
10240236-10240245	30			

Form. Name _____ Type: _____	Date	Called Out	On Location	Job Started	Job Completed
Form. Thickness _____ From _____ To _____		9/10/2004	9/10/2004	9/10/2004	9/10/2004
Packer Type _____ Set At _____	Time	1130	1600	1825	1908
Bottom Hole Temp. _____ Pressure _____					
Retainer Depth _____ Total Depth _____					

Type and Size	Qty	Make
Float Collar		H
Float Shoe		O
Centralizers	3	W
Top Plug	1	C
HEAD	1	H O
Limit clamp		O
Weld-A	1	W
Guide Shoe		C
BTM PLUG		O

Well Data		New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	N	24#	8 5/8	0	712			
Liner								
Liner								
Tubing								
Drill Pipe								
Open Hole			12 1/4					Shots/Ft.
Perforations								
Perforations								
Perforations								

Materials		
Mud Type _____	Density _____	Lb/Gal _____
Disp. Fluid _____	Density _____	Lb/Gal _____
Prop. Type _____	Size _____	Lb _____
Prop. Type _____	Size _____	Lb _____
Acid Type _____	Gal. _____	% _____
Acid Type _____	Gal. _____	% _____
Surfactant _____	Gal. _____	In _____
NE Agent _____	Gal. _____	In _____
Fluid Loss _____	Gal/Lb _____	In _____
Gelling Agent _____	Gal/Lb _____	In _____
Fric. Red. _____	Gal/Lb _____	In _____
Breaker _____	Gal/Lb _____	In _____
Blocking Agent _____	Gal/Lb _____	In _____
Perpac Balls _____	Qty. _____	
Other _____		
Other _____		
Other _____		
Other _____		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
9/10	3.0	9/10	1.0	Cement Surface Casing
Total	3.0	Total	1.0	

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Ordered _____	Hydraulic Horsepower _____	Used _____
Treating _____	Average Rates in BPM _____	Overall _____
Feet 44	Cement Left in Pipe _____	SHOE JOINT
	Reason _____	

Cement Data				Additives			W/Rq	Yield	Lbs/Gal
Stage	Sacks	Cement	Bulk/Sks	3% CC - 1/2# FLOCELE			11.41	2.06	12.30
1	270	HLC PP		2% CC - 1/4# FLOCELE			6.30	4.34	14.80
2	125	PREM PLUS							
3									
4									

Summary					
Circulating _____	Displacement _____	Preflush: BBI _____	Type: _____		
Breakdown _____	MAXIMUM _____	Load & Bkdn: Gal - BBI _____	Pad: Bbl - Gal _____		
Lost Returns _____	Lost Returns -f _____	Excess /Return BBI _____	Calc. Disp Bbl _____		
Cmt Rtn#Bbl _____	Actual TOC _____	Calc. TOC: _____	Actual Disp. _____	42	
Average _____	Frac. Gradient _____	Treatment: Gal - BBI _____	Disp: Bbl _____		
Shut In: Instant _____	5 Min. _____ 15 Min. _____	Cement Slurry BBI _____			
		Total Volume BBI _____			
				129.0	
				171.00	

Frac. Ring #1 _____	Frac. Ring #2 _____	Frac. Ring #3 _____	Frac. Ring #4 _____
<p><b>THE INFORMATION STATED HEREIN IS CORRECT</b></p> <p>CUSTOMER REPRESENTATIVE _____ SIGNATURE _____</p>			

CEMENT LONG STRING 5 1/2" - 14#

# HALLIBURTON

CEMENTING SERVICE AND SALES QUOTE: 21154004 SO: 3283344

COMPANY <b>CHEYENNE DRILLING</b>	301338	FACILITY <b>LIBERAL</b>	AFE/WORK ORDER	DATE <b>September 11, 2004</b>
CONTRACTOR <b>CHEYENNE #8</b>	Owner <b>KANSAS NAT (5001982)</b>	LEGAL DESCRIPTION <b>33 - 29S - 32W</b>	API <b>15-081-21545</b>	
LEASE <b>MURPHY</b>	2375782	WELL # <b>2-2</b>	COUNTY <b>HASKELL</b>	STATE <b>Ks</b>
DIRECTIONS		MILEAGE-RT <b>60/30</b>		

**SUBLETTE,KS. @ 4 WAY STOP - EAST TO BLACKTOP BEHIND PHEASANT INN - 2 3/4 EAST TO RIG SIGN - 3/4 NORTH - WEST INTO**

Pumping Services	<input type="checkbox"/> Surface		<input type="checkbox"/> Intermediate		<input type="checkbox"/> Long String		<input type="checkbox"/> Plug Back		<input type="checkbox"/> Liner	
	<input type="checkbox"/> Squeeze		<input type="checkbox"/> Acid		<input type="checkbox"/> PTA		<input type="checkbox"/> Other		() H2S	
	Casing Size <b>5 1/2</b>	Casing Weight <b>15.5#</b>	Thread <b>8 RD</b>	Tbnd/DP Size	Thread	Plug. Cont. <b>YES</b>	Swage <b>YES</b>	Top Plug <b>LD</b>	Bottom Plug	% Excess <b>125%</b>
	Number and Type Units <b>RCM &amp; BULK</b>							BHST	BHCT	Hole Size <b>7 7/8</b>
Remarks							Depth-TMD <b>2850 FT</b>	Depth-TVD	Mud Weight/Type	

Cementing Materials	<b>LEAD</b>	# of Sacks <b>370</b>	Type <b>HLC PP</b>	Additives <b>1/4# FLOCELE</b>	
	<b>EPT-3:00</b>	Weight PPG <b>12.3</b>	Yield Ft <sup>3</sup> /Sk <b>2.02</b>	Water Gal/Sk <b>11.28</b>	
	<b>TAIL</b>	# of Sacks <b>125</b>	Type <b>PREM PLUS</b>	Additives <b>.6% HALAD-322 - 1/4# FLOCELE</b>	
	<b>EPT-2:00</b>	Weight PPG <b>14.8</b>	Yield Ft <sup>3</sup> /Sk <b>1.32</b>	Water Gal/Sk <b>6.3</b>	
		# of Sacks	Type	Additives	
		Weight PPG	Yield Ft <sup>3</sup> /Sk	Water Gal/Sk	
		# of Sacks	Type	Additives	
		Weight PPG	Yield Ft <sup>3</sup> /Sk	Water Gal/Sk	
	Spacer or Flush	Quantitv <b>10 BBL</b>	Type <b>WATER</b>	Additives <b>AHEAD OF CEMENT</b>	
	Spacer or Flush	Quantitv	Type	Additives	
Other	Quantitv	Type	Additives		

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Remarks/HSE	<b>"ELIMINATE UNPLANNED EVENTS"</b>			
	<b>WEAR ALL PPE EQUIPMENT ON LOCATION AT ALL TIMES - THINK SAFETY FIRST - THANK YOU FOR YOUR EFFORTS</b>			

Sales Items	Casing Size <b>5 1/2</b>	Casing Weight <b>15.5#</b>	Thread <b>8 RD</b>	
	Guide Shoe <b>REGULAR</b>	Float Shoe	Float Collar	Insert Float Valve
	Centralizers - Number <b>10 EACH</b>	Size <b>5 1/2 X 7 7/8</b>	Type <b>S-4</b>	
	Wall Cleaners - Number	Type	MSC (DV Tool)	Latch Down Plug Set
	Limit Clamps	Weld-A <b>1 EACH</b>	Other <b>3-WIPER LATCH DOWN PLUG &amp; BAFFLE</b>	
Remarks <b>TAKE 8 5/8 FE - INSERT/FILLUP, 3 CENTRALIZERS, WELD-A</b>				

Customer Rep. <b>RAMONE</b>	Cell Phone <b>620-391-0411</b>	Office Phone <b>RIG 620-272-2032</b>	Fax	Time of Call <b>1230 9/11/04</b>
Call Taken By <b>LARRY / DON</b>			Date Ready <b>9/11/04</b>	Time Ready <b>ON LOC 1800</b>
Operator or Driver Called				Time





**LIBERTON JOB SUMMARY**

Central Operations WELL # / EMPL # <b>WCI 0110 / 198516</b>	NWA / COUNTRY <b>Mid Continent/USA</b>	SDA / STATE <b>MC/KS</b>	COUNTY <b>HASKELL</b>
LOCATION <b>LIBERAL</b>	WELL TYPE <b>01 Oil</b>	PSL DEPARTMENT <b>Cement</b>	<b>PRODUCTION Pipe</b>
SECRET AMOUNT <b>\$12,500.16</b>	WELL LOCATION <b>SUBLETTE</b>	CUSTOMER REP / PHONE <b>RAMONE 620-391-0411</b>	
LEASE NAME <b>MURPHY</b>	Well No. <b>2-2</b>	SEC / TWP / RNG <b>33 - 29S - 32W</b>	SAP BOMB NUMBER <b>7523</b>
			WELL FACILITY (CLOSEST TO WELL SITE) <b>LIBERAL, KS</b>

RES EMP NAME / EMP # (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Clemens, A 198516	5.0			
Wiltshire, M 195811	5.0			
Tate, N 105953	3.0			
Olds, J 306196	3.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547690	60			
10251403	60			
10243558-10011278	30			
10011392-10011277	30			

Form. Name _____ Type: _____	Date	Called Out	On Location	Job Started	Job Completed
Form. Thickness _____ From _____ To _____		9/11/2004	9/11/2004	9/11/2004	9/11/2004
Packer Type _____ Set At _____	Time	1400	1800	2030	2130
Bottom Hole Temp. _____ Pressure _____					
Retainer Depth _____ Total Depth _____					

Tools and Accessories			Well Data						
Type and Size	Qty	Make	New/Used	Weight	Size	Grade	From	To	Max. Allow
Float Collar		H							
Float Shoe		O							
Centralizers	10	W							
Top Plug LATCH	1	C							
HEAD	1	H O							
Limit clamp		O							
Weld A	1	W							
Guide Shoe	1	C							
BTM PLUG		O							
									Shots/Ft

Materials			Hours On Location		Operating Hours		Description of Job
Mud Type	Density	Lb/Gal	Date	Hours	Date	Hours	
Disp. Fluid			9/11	3.0	9/11	1.0	Cement Production Casing
Prop. Type	Size	Lb					
Prop. Type	Size	Lb					
Acid Type	Gal.	%					
Acid Type	Gal.	%					
Surfactant	Gal.	In					
NE Agent	Gal.	In					
Fluid Loss	Gal/Lb	In					
Gelling Agent	Gal/Lb	In					
Fric. Red.	Gal/Lb	In					
Breaker	Gal/Lb	In					
Blocking Agent	Gal/Lb						
Perfpac Balls	Qty.						
Other							
Other							
Other							
Other							
Other							
Total				3.0		1.0	

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Ordered _____	Hydraulic Horsepower	Avail _____	Used _____
Treating _____	Average Rates in BPM	Disp _____	Overall _____
Feet _____	Cement Left in Pipe	Reason _____	SHOE JOINT

Cement Data				W/Rq	Yield	Lbs/Gal	
Stage	Sacks	Cement	Bulk/Sks	Additives			
1	370	HLC PP		1/4# FLOCELE	11.28	2.02	12.30
2	125	PREM PLUS		.6% HALAD-322 - 1/4# FLOCELE	6.30	1.32	14.80
3							
4							

Summary			
Circulating _____	Displacement _____	Preflush: BBl _____	Type: _____
Breakdown _____	MAXIMUM _____	Load & Bkdn: Gal - BBl _____	Pad: Bbl - Gal _____
Lost Returns _____	Lost Returns ↑ _____	Excess /Return BBl _____	Calc. Disp Bbl _____
Cmt Rtn#Bbl _____	Actual TOC _____	Calc. TOC: _____	Actual Disp. _____
Average _____	Frac. Gradient _____	Treatment: Gal - BBl _____	Disp: Bbl _____
Shut In: Instant _____	5 Min. _____	Cement Slurry BBl _____	162.0
	15 Min _____	Total Volume BBl _____	227.00

Frac Ring #1 \_\_\_\_\_ | Frac Ring #2 \_\_\_\_\_ | Frac Ring #3 \_\_\_\_\_ | Frac Ring #4 \_\_\_\_\_

THE INFORMATION STATED HEREIN IS CORRECT  
CUSTOMER REPRESENTATIVE \_\_\_\_\_

SIGNATURE \_\_\_\_\_