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OCT 04 2004

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-21-04</u>	<u>6-23-04</u>	<u>6-29-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25782-00-00
County: Wilson
NE SE SE Sec. 24 Twp. 29 S. R. 14 East West
739' FSL feet from (S) N (circle one) Line of Section
356' FEL feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: B Neill Well #: D4-24
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 893' Kelly Bushing: _____
Total Depth: 1326' Plug Back Total Depth: 1322'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

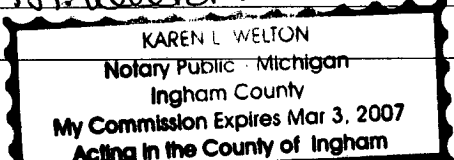
Drilling Fluid Management Plan ALT #2 KJR 7/02/07
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume _____ bbls
Dewatering method used no fl in pit
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admn & Engr Asst Date: 9-28-04

Subscribed and sworn to before me this 28th day of September, 2004.
Notary Public: Karen L. Welton
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: B Neill Well #: D4-24
 Sec. 24 Twp. 29 S. R. 14 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		43'	Class A	10	
Prod	6 3/4"	4 1/2"	10.5#	1322'	50/50 Poz	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	1057'-1061'	500 gal 10% HCl, 12 ball sealers, 3890# sd, 385 BBL fl	
4	985.5'-987.5'	300 gal 10% HCl, 1835# sd, 265 BBL fl	
4	922'-925'	300 gal 10% HCl, 4540# sd, 355 BBL fl	
4	866'-868'	300 gal 10% HCl, 4275# sd, 355 BBL fl	
4	770'-771.5'	300 gal 10% HCl, 1680# sd, 230 BBL fl	

TUBING RECORD	Size 2 3/8"	Set At 1282'	Packer At NA	Liner Run Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 8-22-04	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 4	Water Bbls. 93	Gas-Oil Ratio NA	Gravity NA
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.)
 Other (Specify) _____

McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 24	T. 29	R. 14 E
API No. 15- 205-25782	County: WL		
Elev. 893'	Location:		

Operator:	Dart Cherokee Basin Operating Co. LLC			
Address:	3541 CR 5400 Independence, KS 67301			
Well No: D4-24	Lease Name:	B. Neill		
Footage Location:	739 ft. from the	South	Line	
	356 ft. from the	East	Line	
Drilling Contractor:	McPherson Drilling LLC			
Spud date:	6/21/2004	Geologist:		
Date Completed:	6/23/2004	Total Depth:	1326'	

Gas Tests:

Comments:

start injecting water @ 502'

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	43'	McPherson	
Type Cement:	Portland		
Sacks:	8	McPherson	Andy Coats - Driller

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	2	Mulky	862	867			
lime	2	215	3rd Oswego	867	879			
shale	215	241	shale	879	885			
sand	241	268 wet	sand shale	885	921			
lime	268	305	coal	921	923			
sand	305	315	shale	923	940			
shale	315	330	coal	940	942			
lime	330	427	shale	942	985			
shale	427	457	coal	985	986			
sand	457	490 wet	sandy shale	986	1055			
shale	490	534	coal	1055	1057			
lime	534	562	shale	1057	1142			
shale	562	605	coal	1142	1145			
coal	605	606	shale	1145	1160			
lime	606	615	Mississippian	1160	1326 oil			
shale	615	625						
sand shale	625	638						
lime	638	661						
shale	661	770						
pink lime	770	790						
shale	790	828						
1st Oswego	828	848						
Summit	848	854						
2nd Oswego	854	862						



CONSOLIDATED

OIL WELL SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER : 24653
LOCATION Bartholomew

FIELD TICKET

DATE 6-27-04	CUSTOMER ACCT # 2368	WELL NAME B-Well 24	QTR/QTR	SECTION 24	TWP 29S	RGE 14E	COUNTY Wilson	FORMATION
CHARGE TO Dart				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE <u>consisting</u>		70.00
1105	1	Hulls		
1107	3	Flo seal		13.60
1110	16	Wilsonite		120.00
1111	400 #	salt		325.60
1118	5	GEL		104.00
4404	1	1/2 Rubber Plug		62.00
1123	6000 gal	city water		55.00
1238	1 gal	Mud Flush		69.00
1265	1/2 gal	Bloids		31.50
				35.48
5407	mi	BLENDING & HANDLING TON-MILES		225.00
		STAND BY TIME		
		MILEAGE		
501C	3 hrs,	WATER TRANSPORTS		252.00
5502C	3 hrs,	VACUUM TRUCKS		234.00
		FRAC SAND		
1124	1600 x	CEMENT 50/30		1104.00
			6.37% SALES TAX	71.14
				115.49
		ESTIMATED TOTAL		3106.72 3436.67

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN Steve J. [Signature] 3436.67

CUSTOMER or AGENT (PLEASE PRINT) [Signature] DATE _____

191021

