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KCC WICHITA

Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL September 1999 Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074	API No. 15 - 205-25833-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Wilson
Address: P O Box 177	NENW_Sec30_Twp29_S. R15_ V East West
City/State/Zip: Mason MI 48854-0177	4671' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok	3607' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
Phone: (517) 244-8716	(circle one) NE SE NW SW
Contractor: Name: McPherson	Lease Name: Creager Trust Well #: A2-30A
License: 5675	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground: 941' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1226' Plug Back Total Depth: 1224'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 21 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	All 4 a m
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan Alf #2 HJR 7/2/ (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content NA ppm Fluid volume NA bbls
Plug Back Plug Back Total Depth	Dewatering method used no fl in pit
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
8-17-04 8-18-04 8-23-04 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp. S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, works Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulaterin are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Auth (Iswald	KCC Office Use ONLY
Title: Admn & Engr Asst Date: 9-28-04	Letter of Confidentiality Attached
Subscribed and sworn to before me this 8th day of September	If Denied, Yes Date:
Subscribed and sworm to before me this 30 - day of 3 - Did 110-1	Wireline Log Received
2004 0	Geologist Report Received
Notary Public: Yax on & Levelton	UIC Distribution
Bate Commission Expires: Notary Public - Michigan	
Ingham County	

My Commission Expires Mar 3, 2007
Acting in the County of Ingham

Operator Name: Dar	t Cherokee Basir	n Opera	ting Co., LLC	Leas	se Name:_(Creager Trust		Well #: A2-	-30A	
Sec. 30 Twp. 2					ty: Wilso					
NSTRUCTIONS: Shested, time tool oper emperature, fluid rec Electric Wireline Logs	and closed, flowing overy, and flow rates	and shut if gas to	in pressures, v	whether : ong with	shut-in pre	ssure reached s	tatic level, hydros	tatic pressure	es, bottom I	nole
Orill Stem Tests Take		Y	es ✓ No		Le	og Formatio	n (Top), Depth ar	d Datum	. Sai	mple
Samples Sent to Geological Survey			es ✓ No		Nam	е		Тор	Dat	tum
Cores Taken		Y	es ✓ No		See	Attached				
Electric Log Run (Submit Copy)		√ Y	es No							
ist All E. Logs Run:										
High Resolution Dual Induction	Compensated De	ensity N	eutron &							
		Repo	CASING I			w Used rmediate, production	on, etc.			
Purpose of String	Size Hole Drilled		e Casing t (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Addit	
Sur			8 5/8"			21'	Class A	6		
Proc	d 6 3/4"		4 1/2"		9.5#	1224'	50/50 Poz	160	See Atta	ached
<u>.</u>	•		ADDITIONAL	CEMENT	TING / COL	SEZE DECORD		,		· · ·
Purpose: Depth Typ Perforate Top Bottom Typ Protect Casing			of Cement	ONAL CEMENTING / SQUEEZE RECORD t #Sacks Used Type and Perce			rcent Additives			
Plug Back TD Plug Off Zone										
Shots Per Foot			RD - Bridge Plug Each Interval Perf		е		ture, Shot, Cement Sount and Kind of Mate		d	Depth
4				1067'	-1070.5'	500 gal 10% HC	CI, 12 ball sealers,	3030# sd, 34	5 BBL fl	
4				9	34'-935'	300 gal	10% HCI, 162	0# sd, 210	BBL fl	
4		<u>.</u>		. 8	79'-882'	300 gal	10% HCI, 579	5# sd, 410	BBL fl	
4		779'-780.5' 300 gal 10% HCl, 2390# sd, 275 BBL fl								
TUBING RECORD	Size	Set At		Packer	At	Liner Run	<u> </u>			
Data of First Datas	2 3/8"	119		N/	Α		Yes ✓ No			
	Production, SWD or En 8-28-04	nr.	Producing Metho	υū	Flowing	√ Pumpin	g Gas Lift	Othe	er (Explain)	
Estimated Production Per 24 Hours		3bls.	· ·	Mcf	Wate	r Bb	ls. Ga	ns-Oil Ratio		Gravity NA
Disposition of Gas	NA METHOD OF C	OMPLETIC	0 ON			Production Interv	al	INV		11/1
Vented Sold	Used on Lease		Open Hole	Pe	rf. C	ually Comp.	Commingled			

McPherson Drilling LLC **Drillers Log**

Creager

T. 29 Rig Number: S. 30 R. 15 1 County: Wilson API No. 15- 205-25833 Location: 941' Elev.

Dart Cherokee Basin Operating Co. LLC Operator:

Address: 3541 CR 5400

Independence, KS 67301

A2-30A Well No:

Lease Name: South Line Footage Location: 4671 ft. from the

3607 ft. from the East Line

Geologist:

Drilling Contractor: McPherson Drilling LLC

Spud date: 8/17/2004

Total Depth: 1226'

Date Completed: 8/18/2004

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	21'	McPherson	1 Day Booster	
Type Cement:	Port			
Sacks:	5	McPherson	Driller - Andy Coats	

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Comments:	
Comments.	
atant inication @ FOO!	
strat injecting @ 502'	
	_

Gas Tests:

				Well Log				
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.
soil	0	3	Mulky	880	889			
time	3	221	3rd Oswego	889	890	·		
shale	221	228	shale	890	934	•		
sand	228	291 wet	coal	934	936		•	
coal	291	292	shale	936	954			
shale	292	343	coal	954	955	}		
lime	343	444	sand shale	955	998			
sandy shale	444	498 wet	coal	998	999			
lime	498	519	shale	999	1012			
shale	519	542	coal	1012	1014	·		
lime	542	573	sand shale	1014	1066			
shale	573	640	coal	1066	1060			
lime	640	647	shale	1060	1202			
shale	647	656	Mississippian	1202	1226			
lime	656	674			•			
sand	674	696 wet-						
sand shale	696	780 no sho						
coal	780	782						
pink lime	782	802						
shale	802	820						
sand shale	820	839						
1st Oswego	839	864						
Summit	864	872						
2nd Oswego	872	880						

CONSOLIDATED OIL WELL SERVICES, INC. 211 W: 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

AUTHORIZTION

TICKET NUMBER, 77706
LOCATION BVILLE
FOREMAN Cacham

TREATMENT REPORT & FIELD TICKET CEMENT

				0 -	·			
DATE	CUSTOMER#	WELL N	AME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
8-19-04	2368	REAGER	A2-	-30A	30	29	15	(11/50
CUSTOMER	DADT		,		4		TOUCK #	DRIVER
	UNIT			_	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	SS		•		289	Coop	4/7	Kenny
	•		•		117	Cail		- /
CITY		STATE ZI	P CODE		402	- gerry	/	
•					226	Gustin		
JOB TYPE	L5	HOLE SIZE 6	3/4	HOLE DEPTH	1226	CASING SIZE & W	EIGHT	<u>- :</u>
CASING DEPTH_	1224	DRILL PIPE	Ä, .	TUBING			OTHER	
SLURRY WEIGH		SLURRY VOL	1, 4	WATER gal/sl	(CEMENT LEFT in	CASING — O	
DISPLACEMENT		DISPLACEMENT P	SI	MIX PSI		RATE	· · · · · · · · · · · · · · · · · · ·	
REMARKS: E	st. CIR.	c-ran	2 1x	gel/h	ulls at	lead of 10		Lamer
to Howed	bu 10 1	BBL clear	H20	0-1 pu	woed /	60 SX 3	0/50 5#	5/22 %
w/ +10 x	That I h	ulls@/	3.5	PPB:-	- SHU	+ down	- was	hed_
out le	nes + B	ump - c	dropp	el plus	- /15	placed +	o bottai	n √
Set 51	twe-	SHUT 1	N-	10	- /	3 3		
						27		Andrew Street
		~ C1	RC.	Cm+	40 80	Mace -		r, ti di di
						<u> </u>		
						, , , , , , , , , , , , , , , , , , ,		

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE LONGSTRING Q		7/0,00
5406		MILEAGE		164.50
5407	min	BULK TRK	(1995년 - 1995년 1일 - 1997년 - 1997년 - 1997년 1일 - 1997년 - 1	225,00
5501 C	4 HR	TRANSPORT		336,00
55020	4 HR	fortz.	Something the second	312,00
1/24	160 SX	Cement -50/50 X	e territarian ok	1104,00
1110	16 5x	GILSONITE X	er er er e	325.60
11.11	4007	SALT		104,00
1118	S Sx	686		62,00
1107	3 sx	FLO Stal		120.00
1105	3 S×	HULLS, X	. 1, \$15.	40,80
1123	5400 GAR	City Hao,		62,10
4404	1 84.	4/2 pubber plug		35,00
1238	/ GAL	SOAP		3/.50
1205	1/2 GM	B1-C10E		35.48
			SALES TAX	116,77
			ESTIMATED	l L_
	000 1766	1027	TOTAL	3784.75