

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5952
Name: BP AMERICA PRODUCTION COMPANY
Address P. O. BOX 3092, WL1-RM 3.201
City/State/Zip HOUSTON, TX 77253-3092
Purchaser: _____
Operator Contact Person: SUE SELLERS
Phone (281) 366-2052
Contractor: Name: CHEYENNE DRILLING
License: 5382
Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
6/12/04 6/14/04 9/1/04
Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 187-21032-0000
County STANTON
C - SE - SE Sec. 12 Twp. 30S S. R. 40W E W
600' S Feet from S/N (circle one) Line of Section
600' E Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name SPRUNGER Well # 3HI
Field Name HUGOTON
Producing Formation CHASE
Elevation: Ground 3234' Kelley Bushing 3240'
Total Depth 2667' Plug Back Total Depth 2667'
Amount of Surface Pipe Set and Cemented at 642 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

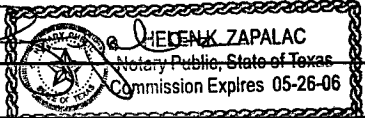
Drilling Fluid Management Plan Alt. #1 KGR 7/2/07
(Data must be collected from the Reserve Pit)
Chloride content 11000 ppm Fluid volume 800 bbls
Dewatering method used DRIED AND FILLED
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sue Sellers
Title REGULATORY STAFF ASSISTANT Date 10/14/04

Subscribed and sworn to before me this 14TH day of OCTOBER,
20 04
Notary Public [Signature]
Date Commission Expires _____



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name EP AMERICA PRODUCTION COMPANY

Lease Name SPRUNGER

Well # 3HI

ORIGINAL

Sec. 12 Twp. 30 S.R. 40 East West

County STANTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No

Log Formation (Top), Depth and Datums Sample

Name Top Datum

CHASE 2294' KB

List All E.Logs Run:

COMPENSATED SPECTRAL NATURAL GAMMA

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	642'	HLC PP	165	3%OC;1/4#FLOC
					PP	150	2%OC;1/4#FLOC
PRODUCTION	7 7/8"	5 1/2"	15.5#	2667'	HLC PP	410	1/4# FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2440-2450'	FRAC - W/200,000# 16/30 BRADY SAND	2440-2500
4	2490-2500'	70Q N2 FOAM	

TUBING RECORD Size 2 3/8" Set At 2515' Packer At NA Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 9/1/04 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	200	0		

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

METHOD OF COMPLETION

Production Interval

HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER

3127203

TICKET DATE

06/12/04

REGION Central Operations		NWA / COUNTRY Mid Continent/USA		BDA / STATE MC/Ks		COUNTY STANTON	
MBU ID / EMPL # MCLIO103 106304		H.E.S. EMPLOYEE NAME TYCE DAVIS		PSL DEPARTMENT Cement			
LOCATION LIBERAL		COMPANY BP AMERICA		CUSTOMER REP / PHONE KENNETH BURT 806-255-0008			
TICKET AMOUNT \$7,391.76		WELL TYPE 02 Gas		API/LWI # 15-187-21032-0000			
WELL LOCATION LAND SW BIGBOW		DEPARTMENT CEMENT		SAP BOMB NUMBER 7521		Cement Surface Casing	
LEASE NAME SPRUNGER		Well No. #3		SEC / TWP / RNG 12 - 30S - 40W		HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks.	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Davis, T 106304	6.0			
Wille D. 225409	6.0			
Torres, J 295373	6.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10219237	134			
10010752-10011590	37			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	6/12/2004	6/12/2004	6/12/2004	6/12/2004
Time	1100	1430	1900	2000

Type and Size	Qty	Make
Float Collar TROPHY SEA	1	HOWCO
Float Shoe		
Centralizers S-4	5	HOWCO
Top Plug 5W	1	HOWCO
HEAD PC	1	HOWCO
Limit clamp	1	HOWCO
Weld-A	1	HOWCO
Guide Shoe TIGERTOOTH	1	HOWCO
BTM PLUG		

New/Used		Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	24#	8 5/8"		0	642	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials		
Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
6/12				Cement Surface Casing
Total:		Total:		

RECEIVED
 OCT 18 2004
 KCC WICHITA

Ordered	Hydraulic Horsepower	Used
	Avail.	
Treating	Average Rates in BPM	Overall
	Disp.	
Feet 45	Cement Left in Pipe	SHOE JOINT
	Reason	

Cement Data							
Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	165	HLC PP		3% CC - 1/4# FLOCELE	11.45	2.07	12.30
2	150	PREM PLUS		2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3							
4							

Summary							
Circulating Breakdown	Displacement	Preflush:	BBI	Type:			
Lost Returns-	MAXIMUM	Load & Bkdn:	Gal - BBI	Pad:Bbl -Gal			
Cmt Rtrn#Bbl	Lost Returns-l	Excess /Return	BBI	Calc. Disp Bbl			
Average	Actual TOC	Calc. TOC:		Actual Disp.		38	
Shut In: Instant	Frac. Gradient	Treatment:	Gal - BBI	Disp:Bbl			
	5 Min.	Cement Slurry	BBI				
	15 Min.	Total Volume	BBI		97.0		
Frac Ring #1	Frac Ring #2				135.00		
		Frac Ring #3		Frac Ring #4			

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

SIGNATURE _____

HALLIBURTON JOB SUMMARY

REGION Central Operations	NWA / COUNTRY Mid Continent/USA	SALES ORDER NUMBER 3127123	TICKET DATE 06/14/04
MB3 ID / EMPL # MCL / 10104	H.E.S. EMPLOYEE NAME JOHN WOODROW	BDA / STATE MC/Ks	COUNTY STANTON
LOCATION LIBERAL	COMPANY BP AMERICA	PSL DEPARTMENT Cement	CUSTOMER REP / PHONE 30 DAN DEER 806-255-8045
TICKET AMOUNT \$7,211.18	WELL TYPE 02 Gas	API/WHI # 15-187-210320000	
WELL LOCATION JOHNSON,KS.	DEPARTMENT CEMENT	SAP BOMB NUMBER 7523	Cement Production Casing
LEASE NAME SPRUNGER	Well No. 3	SEC / TWP / RNG 12 - 30S - 40W	HES FACILITY (CLOSEST TO WELL SITE) LIBERAL,KS.

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS
Woodrow, J 105848	6.0	Torres, J 295373	6.0		
Oliphant, C 243055	6.0				

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	H.E.S. UNIT #S / (R / T MILES)	R / T MILES
10415641	134	10010748 / 10011272	34
10589601	134		

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	6/13/2004	6/14/2004	6/14/2004	6/14/2004
Time	2130	0030	0446	0545

Type and Size	Qty	Make
Float Collar		H
Float Shoe INSERT 5 1/2	1	
Centralizers REG 5 1/2	6	A
Top Plug	1	
HEAD Q/L 5 1/2	1	L
Limit clamp	1	
Weld-A	1	C
Guide Shoe		
BTM PLUG		O

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		15.5#	5 1/2"		KB	2,667	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials			
Mud Type	Density	Lb/Gal	
Disp. Fluid	Density	Lb/Gal	
Prop. Type	Size	Lb	
Prop. Type	Size	Lb	
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
Breaker	Gal/Lb	In	
Blocking Agent	Gal/Lb		
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	Cement Production Casing
6/14	6.0	6/14	2.0	
Total	6.0	Total	2.0	

SEE JOB LOG
RECEIVED
 OCT 18 2004
 KCC WICHITA

Ordered	Hydraulic Horsepower Avail	Used
Treating	Average Rates in BPM Disp.	Overall
Feet 1	Cement Left in Pipe Reason	SHOE JOINT

Cement Data				Additives			
Stage	Sacks	Cement	Bulk/Sks		W/Rq.	Yield	Lbs/Gal
1	410	HLC PP	1/4# FLOCELE		11.41	2.04	12.27
2							
3							
4							

Summary			
Circulating Breakdown	Displacement	Preflush:	BBI
Lost Returns-Y	MAXIMUM	Load & Bkdn:	Gal - BBI
Cmt Rtrn#Bbl	Actual TOC	Excess /Return	BBI
Average	Frac. Gradient	Calc. TOC:	
Shut In: Instant	5 Min. 15 Min.	Treatment:	Gal - BBI
		Cement Slurry	BBI
		Total Volume	BBI
			149.0
			213.00

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

James H. O. Burk
 SIGNATURE

HALLIBURTON JOB LOG				TICKET #	TICKET DATE
				3127123	06/14/04
REGION		NWA / COUNTRY		BDA / STATE	COUNTY
Central Operations		Mid Contitnent/USA		MC/Ks	STANTON
MBU ID / EMPL #		H.E.S EMPLOYEE NAME		PSL DEPARTMENT	
MCL / IO104		JOHN WOODROW		Cement	
LOCATION		COMPANY		CUSTOMER REP / PHONE	
LIBERAL		BP AMERICA		DAN DEER 806-255-8045	
TICKET AMOUNT		WELL TYPE		API/UWI #	
\$7,211.18		02 Gas		15-187-210320000	
WELL LOCATION		DEPARTMENT		JOB PURPOSE CODE	
JOHNSON,KS.		CEMENT		Cement Production Casing	
LEASE NAME		SEC / TWP / RNG		HES FACILITY (CLOSEST TO WELL)	
SPRUNGER		12 - 30S - 40W		LIBERAL,KS.	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Woodrow, J 105848	6	Torres, J 295373	6				
Oliphant, C 243055	6						

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate			Job Description / Remarks
				N2	CSC	Tbd	
6/14	0130						JOB READY
6/13	2130						CALLED OUT FOR JOB
	0030						PUMP TRUCK & BULK CMT. ON LOCATION
	0045						PRE JOB SITE ASSESMENT / SPOT EQUIP.
							GO OVER BP R.A.T. SHEET
							RIG UP
	0215						START RUNNING 5 1/2 CASING & FLOAT EQUIP.
	0400						CASING ON BOTTOM (2667 FT.)
	0415						HOOK UP 5 1/2 P/C & CIRCULATING IRON
	0425						START CIRCULATING WITH RIG PUMP
	0430						HOLD PRE JOB SAFETY MEETING
							THROUGH CIRCULATING / HOOK UP TO PUMP TRUCK
							(JOB PROCEDURE)
	0446				2500		TEST PUMP & LINES
	0449	6.0	149.0		0-450		START MIXING 410 SKS CMT. @ 12.7#/GAL
	0516				150-0		THROUGH MIXING CMT. / SHUT DOWN
	0516						CLEAN PUMP & LINES / RELEASE PLUG
	0521	6.0			80-160		START DISPLACING
	0521						LOST CIRCULATION / HAVE NO RETURNS
	0530	6.0-3.0	50.0		450-350		HAVE 50 BBL. OUT / SLOW RATE TO 3 BPM
	0545	3.0			480		MAX LIFT PRESSURE BEFORE LANDING PLUG
	0545		64.0		1100		PLUG DOWN / HOLD FOR 5 MIN
							RELEASE FLOAT
							FLOAT HELD
							THANK YOU FOR CALLING HALLIBURTON !!!!
							(WOODY & CREW)

RECEIVED
OCT 18 2004
KCC WICHITA

