

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WLL-RM 3.201

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: _____

Operator Contact Person: SUE SELLERS

Phone (281) 366-2052

Contractor: Name: CHEYENNE DRILLING

License: 5382

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

<u>6/8/04</u>	<u>6/10/04</u>	<u>9/2/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15- 187-21038-0000

County STANTON

NE - SE - SE - NW Sec. 25 Twp. 30 S. R. 40 E W

2163' N Feet from S/N (circle one) Line of Section

2482' W Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name PARKS 'A' Well # 5HI

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 3236' Kelley Bushing 3242'

Total Depth 2686' Plug Back Total Depth 2686'

Amount of Surface Pipe Set and Cemented at 609 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT #1 KJR 7/02/07
(Data must be collected from the Reserve Pit)

Chloride content 11000 MG/LTR ppm Fluid volume 800 bbls

Dewatering method used DRIED AND FILLED

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sue Sellers

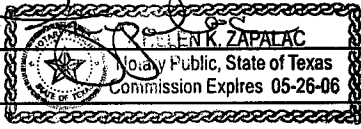
Title REGULATORY STAFF ASSISTANT Date 10/14/04

Subscribed and sworn to before me this 14TH day of OCTOBER

20 04

Notary Public [Signature]

Date Commission Expires _____



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name **BP AMERICA PRODUCTION COMPANY**

Lease Name **PARKS 'A'**

Well # **5H1**

Sec. 25 Twp. 30 S.R. 40 East West

County STANTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:
COMPENSATED SPECTRAL NATURAL GAMMA

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
CHASE	2304'	KB

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	609'	HLC PP	140	3%CC;1/4#FLOC
					PP	150	2%CC;1/4#FLOC
PRODUCTION	7 7/8"	5 1/2"	15.5#	2686'	HLC PP	420	1/4# FLOC/LE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2440-2450'	FRAC - W/200,000# 16/30 BRADY SAND	2440-2500
4	2490-2500'	70Q N2 FOAM	

TUBING RECORD	Size 2 3/8"	Set At 2651'	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
9/2/04	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	174	0	

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

HALLIBURTON JOB SUMMARY

REGION Central Operations		NVA / COUNTRY Mid Continent/USA	SALES ORDER NUMBER 3118090	TICKET DATE 06/08/04
MBU ID / EMPL # MCL10110 / 198516		H.E.S. EMPLOYEE NAME Jason Clemens	BDA / STATE MC/Ks	COUNTY STANTON
LOCATION LIBERAL		COMPANY BP AMERICA	PSL DEPARTMENT Cement	
TICKET AMOUNT \$6,989.27		WELL TYPE 02 Gas	CUSTOMER REP / PHONE 307 DAN DEER	806-255-8045
WELL LOCATION BIG BOW		DEPARTMENT ZI	SAP BOMB NUMBER 7521	Cement Surface Casing <input type="checkbox"/>
LEASE NAME PARKS		Well No. A-5	SEC / TWP / RNG 25 - 30S - 40W	HES FACILITY (CLOSEST TO WELL SITE) Liberal, Ks

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Clemens, A 198516	3.0			
Pollock, T 106089	3.0			
Nichols, J 288309	2.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547690	128			
10251403	128			
10011406-10011591	75			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	6/8/2004	6/8/2004	6/8/2004	6/8/2004
Time	1300	1700	1844	1915

Tools and Accessories

Type and Size	Qty	Make
Float Collar		H
Float Shoe		O
Centralizers	5	W
Top Plug	1	C
HEAD	1	H O
Limit clamp	1	O
Weld-A	1	W
Guide Shoe		C
BTM PLUG		O

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	N	24#	8 5/8"		0	609	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
6/8		6/8	1.0	Cement Surface Casing
Total		Total	1.0	

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Ordered	<input type="checkbox"/> Hydraulic Horsepower	Used
Treating	<input type="checkbox"/> Average Rates in BPM	Overall
Feet 45	<input type="checkbox"/> Cement Left in Pipe	SHOE JOINT
	Reason	

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	140	HLC PP		3% CC - 1/4# FLOCELE	11.45	2.07	12.30
2	150	PREM PLUS		2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3							
4							

Summary

Circulating Breakdown	Displacement	Preflush:	BBI	Type:
Lost Returns	MAXIMUM	Load & Bkdn:	Gal - BBI	Pad:Bbl -Gal
Cmt Rtrn#Bbl	Lost Returns	Excess /Return	BBI	Calc. Disp Bbl
Average	Actual TOC	Calc. TOC:		Actual Disp.
Shut In: Instant	Frac. Gradient	Treatment:	Gal - BBI	Disp. Bbl
	5 Min. _____ 15 Min. _____	Cement Slurry	BBI	
		Total Volume	BBI	#VALUE!

Frac Ring #1 _____ | Frac Ring #2 _____ | Frac Ring #3 _____ | Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

SIGNATURE _____

HALLIBURTON JOB LOG				TICKET # 3118090	TICKET DATE 06/08/04
REGION Central Operations		NWA / COUNTRY Mid Continent/USA		BDA / STATE MC/Ks	COUNTY STANTON
MBU ID / EMPL # MCLI0110 / 198516		H.E.S EMPLOYEE NAME Jason Clemens		PSL DEPARTMENT Cement	
LOCATION LIBERAL		COMPANY BP AMERICA		CUSTOMER REP / PHONE DAN DEER 806-255-8045	
TICKET AMOUNT \$6,989.27		WELL TYPE 02 Gas		API/LWI #	
WELL LOCATION BIG BOW		DEPARTMENT ZI		JOB PURPOSE CODE Cement Surface Casing	
LEASE NAME PARKS		Well No. A-5	SEC / TWP / RNG 25 - 30S - 40W	HES FACILITY (CLOSEST TO WELL S) Liberal, Ks	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Clemens, A 198516	3						
Pollock, T 106089	3						
Nichols, J 288309	2						

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate			Press.(PSI)		Job Description / Remarks
				N2	CSG.	Tbg			
	1300								CALLED FOR JOB
	1630								ARRIVE ON LOCATION
	1645								PRE-JOB SAFETY MEETING
	1700								SPOT EQUIPMENT
	1730								START CASING
	1830								CASING ON BOTTOM & CIRCULATE W/ RIG
	1844						1500		PRESSURE TEST PUMPS & LINES
	1847	7.0	52.0				200		START LEAD 140 SKS (HLC PP) MIXED @ 12.3#
	1853	7.0	36.0				250		START TAIL 150 SKS (PP) MIXED @ 14.8#
	1859	6.0	88.0				200		END CEMENT /// DROP PLUG
	1900	5.0	0-36				0		START DISPLACEMENT
	1904	6.5	10.0				100		CAUGHT CEMENT
	1906	2.0	26.0				200		SLOW RATE
	193	2.0	36.0				800		LAND PLUG /// FLOAT HELD
									END JOB
									CIRCULATED CEMENT
							250		PRESSURE BEFORE LANDING PLUG

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THANK YOU JASON & CREW.

HALLIBURTON JOB SUMMARY

REGION Central Operations		NWA / COUNTRY Mid Continent/USA		SALES ORDER NUMBER 3122052		TICKET DATE 06/10/04	
MBU ID / EMPL # MCLO110 212723		H.E.S. EMPLOYEE NAME JERRAKO EVANS		BDA / STATE MC/Ks		COUNTY STANTON	
LOCATION LIBERAL		COMPANY BP AMERICA		PSL DEPARTMENT Cement		CUSTOMER REP / PHONE 307 KENNETH BURT 806-255-0008	
TICKET AMOUNT \$7,260.09		WELL TYPE 02 Gas		API/UWI #		SAP BOMB NUMBER 7523	
WELL LOCATION DERMONT, KS		DEPARTMENT CEMENT		HES FACILITY (CLOSEST TO WELL SITE) LIBERAL		Cement Production Casing <input type="checkbox"/>	
LEASE NAME PARKS		Well No. A-5		SEC / TWYP / RNG 25 - 30S - 40W			

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Evans, J 212723	5.5			
Arnett, J 226567	5.5			
Nichols, J 288309	5.5			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10415642	140			
10251403	140			
10244148-10286731	80			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	6/9/2004	6/10/2004	6/10/2004	6/10/2004
Time	2200	0200	0600	0730

Tools and Accessories

Type and Size	Qty	Make
Float Collar		
Float Shoe IFS	1	HOWCO
Centralizers S-4	6	HOWCO
Top Plug ALUM	1	HOWCO
HEAD	1	HOWCO
Limit clamp	1	HOWCO
Weld-A	1	HOWCO
Guide Shoe		
BTM PLUG		

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	15.5#	6 1/2"		0	2,686	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8"			2,686	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

	Density	Lb/Gal
Mud Type		
Disp. Fluid		
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours	
Date	Hours	Date	Hours
6/10	5.5	6/10	8.5
Total	5.5	Total	8.5

Description of Job
Cement Production Casing

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Ordered	<input type="checkbox"/> Hydraulic Horsepower	Used
Treating	<input type="checkbox"/> Average Rates in BPM	Overall
Feet	<input type="checkbox"/> Cement Left in Pipe	Reason
		SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	420	HLC PP		1/4# FLOCELE	11.41	2.04	12.27
2							
3							
4							

Summary

Circulating Breakdown	Displacement	Preflush: BBI	Type:
Lost Returns - Y	MAXIMUM	Load & Bkdn: Gal - BBI	Pad: Bbl - Gal
Cmt Rtrn#Bbl	Lost Returns - N	Excess /Return BBI	Calc. Disp Bbl
Average	Actual TOC	Calc. TOC:	Actual Disp.
Shut In: Instant	Frac. Gradient	Treatment: Gal - BBI	Disp: Bbl
	5 Min.	Cement Slurry BBI	
	15 Min.	Total Volume BBI	
			153.0
			217.00

Frac Ring #1	Frac Ring #2	Frac Ring #3	Frac Ring #4
THE INFORMATION STATED HEREIN IS CORRECT CUSTOMER REPRESENTATIVE _____ SIGNATURE _____			

