CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINA September 1999
Form must be Typed

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WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| Operator: License # 5278 | API NO. 15- 081-21781-0000 |
|--|---|
| Name: EOG Resources, Inc. | County HASKELL |
| Address 3817 NW Expressway, Suite 500 | - <u>SF</u> - <u>SF</u> - <u>SF</u> Sec. <u>16</u> Twp. <u>29</u> S. R. <u>32</u> [EX] W |
| City/State/Zip Oklahoma City, Oklahoma 73112 | 330 Feet from S/N (circle one) Line of Section |
| Purchaser: N/A CONFIDENTIAL | 550 Feet from EW (circle one) Line of Section |
| Operator Contact Person: DAWN ROCKEL APR 1 8 2008 | Footages Calculated from Nearest Outside Section Corner: |
| Phone (405) 246-3226 | (circle one) NE SE NW SW |
| Contractor: Name: KENAI MID-CONTINENT, INC. | Lease Name RUTLEDGE FARMS Well # 16 #1 |
| License: 34000 | Field Name |
| Wellsite Geologist: | Producing Formation N/A |
| Designate Type of Completion | Elevation: Ground 2915 Kelley Bushing 2927 |
| X New Well Re-Entry Workover | Total Depth 5700 Plug Back Total Depth N/A |
| Oil SWD SIOW Temp. Abd. | Amount of Surface Pipe Set and Cemented atFeet |
| GasENHRSIGW | Multiple Stage Cementing Collar Used? Yes X No |
| XDryOther (Core, WSW, Expl., Cathodic, etc.) | If yes, show depth setFeet |
| If Workover/Reentry: Old Well Info as follows: | If Alternate II completion, cement circulated from |
| Operator: | feet depth tow/sx cmt. |
| Well Name: | Drilling Fluid Management Plan |
| Original Comp. Date Original Total Depth | (Data must be collected from the Reserve Pit) |
| Deepening Re-perf Conv. to Enhr./SWD | Chloride content 4000 ppm Fluid volume 1000 bbls |
| Plug Back Plug Back Total Depth | Dewatering method used <u>EVAPORATION</u> |
| Commingled Docket No | Location of fluid disposal if hauled offsite: |
| Dual Completion Docket No | Operator Name |
| Other (SWD or Enhr?) Docket No. | Lease NameLicense No |
| 2/9/20082/15/2008P&A 2/16/2008Spud Date or Recompletion DateDate Reached TD Recompletion DateCompletion Date or Recompletion Date | Quarter Sec. Twp. S R. E W County Docket No. |
| Kansas 67202, within 120 days of the spud date, recompletion, wor Information on side two of this form will be held confidential for a per 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with | with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, rkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Find of 12 months if requested in writing and submitted with the form (see rule I wireline logs and geologist well report shall be attached with this form. ALL the all plugged wells. Submit CP-111 form with all temporarily abandoned wells. |
| herein are complete and correct to the best of my knowledge. | function and gas industry have been runy complied with and the statements |
| Signature Nawn Kor Rd | KCC Office Use ONLY RECEIVED |
| Title SR OPERATIONS ASSISTANT Date 4/ | 18/2008 KANSAS CORPORATION COMMISS Letter of Confidentiality Attached |
| Subscribed and sworn to before me this | If Denied, Yes Date: APR 2 1 2008 Wireline Log Received |
| Notary Public Shell Sexter | Geologist Report Receive ONSERVATION DIVISION |