

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 3194  
 Name: TRI-UNITED, INC  
 Address: 950 270TH AVE  
 City/State/Zip: HAYS KS 67601  
 Purchaser: Plains  
 Operator Contact Person: EUGENE LEIKER  
 Phone: (785) 628-3670  
 Contractor: Name: Andy Anderson dba: ANDERSON DRILLING  
 License: 33237  
 Wellsite Geologist: Eugene Leiker  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>07-31-04</u>	<u>08-07-04</u>	<u>8-27-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**RECEIVED**  
NOV 29 2004  
KCC WICHITA

API No. 15 - 051-25336-00-00  
 County: ELLIS  
 SW NW SE NE Sec. 35 Twp. 11 S. R. 19  East  West  
3500 feet from S N (circle one) Line of Section  
1090 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: VINE Well #: 1  
 Field Name: ZURICH  
 Producing Formation: Arbuckle  
 Elevation: Ground: 2107 Kelly Bushing: 2112  
 Total Depth: 3666 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 211' @ 216' W/ 160 SX Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1408'  
 feet depth to Surface w/ 200 60/40 poz 6% gel  
and 50 sks common  
**Drilling Fluid Management Plan** OFF #2 KGR 7/03/07  
(Data must be collected from the Reserve Pit)  
 Chloride content 23,000 ppm Fluid volume 400 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

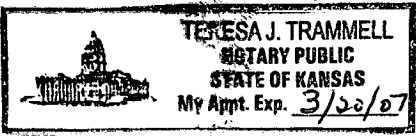
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Eugene Leiker  
 Title: President Date: 11-22-04  
 Subscribed and sworn to before me this 22 day of Nov.  
 2004  
 Notary Public: Teresa J Trammell  
 Date Commission Expires: 3/20/07

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: TRI-UNITED, INC Lease Name: VINE Well #: 1  
 Sec. 35 Twp. 11 S. R. 19  East  West County: ELLIS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Radiation Guard Log Gamma Ray Correlation Log	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:40%;">Name</th> <th style="width:30%;">Top</th> <th style="width:30%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhy</td> <td>1444'</td> <td>668</td> </tr> <tr> <td>Hebner</td> <td>3338'</td> <td>-1226</td> </tr> <tr> <td>Lans</td> <td>3377'</td> <td>-1265</td> </tr> <tr> <td>B/KC</td> <td>3552</td> <td>-1450</td> </tr> <tr> <td>Arbuckle</td> <td>3659</td> <td>-1547</td> </tr> <tr> <td>RTD</td> <td>3666</td> <td>-1554</td> </tr> <tr> <td>LTD</td> <td>3664</td> <td>-1552</td> </tr> </tbody> </table>	Name	Top	Datum	Anhy	1444'	668	Hebner	3338'	-1226	Lans	3377'	-1265	B/KC	3552	-1450	Arbuckle	3659	-1547	RTD	3666	-1554	LTD	3664	-1552
Name	Top	Datum																							
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	12 1/4"	8 5/8"		216	60/40 POZ	160	3% CC 2% GEL
<b>Production</b>	7 7/8	4 1/2	9.5	3661	ASC COM	175	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	1408' - Surf	60/40 poz	250sks	Alt 11 6% gel 1/4 lb flo seal
	3411-3416	Common	100sks	3%cc com

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
open hole	3661-3664	Natural	3664'

TUBING RECORD	Size 2 3/8	Set At 3652'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8-27-04		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 26 bbls	Gas Mcf	Water Bbls. 58bbls	Gas-Oil Ratio 20

Disposition of Gas    **METHOD OF COMPLETION**    Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled

*(If vented, Submit ACO-18.)*     Other (Specify) \_\_\_\_\_    Arbuckle 3661-3664

RECEIVED  
 NOV 29 2004  
 KCC WICHITA

# ALLIED CEMENTING CO., INC.

15037

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>7-31-04</u>	SEC <u>35</u>	TWP. <u>11</u>	RANGE <u>19</u>	CALLLED OUT <u>3:00PM</u>	ON LOCATION <u>4:30PM</u>	JOB START <u>5:45PM</u>	JOB FINISH <u>10:15PM</u>
LEASE <u>VINE</u>	WELL # <u>1</u>	LOCATION <u>HAY'S N. TO BUCKEY RD</u>			COUNTY <u>ELLIS</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR A & A DRlg Rig# 1

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 218'

CASING SIZE 8 5/8 DEPTH 217'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13. BBL

EQUIPMENT

PUMP TRUCK CEMENTER Gleason

# 366 HELPER Shane

BULK TRUCK

# 213 DRIVER GARY

BULK TRUCK

# DRIVER

OWNER

CEMENT

AMOUNT ORDERED 160 SK 60% 2% gel 3% CC

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

REMARKS:

TOTAL

Cement CIRCULATED

THANK'S

CHARGE TO: TRI United Inc.

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @ 8-1/8 plug

TOTAL

PLUG & FLOAT EQUIPMENT

MANIFOLD @

TOTAL

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE

PRINTED NAME

# ALLIED CEMENTING CO., INC.

13855

Federal Tax I.D.# ~~000000000~~

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>8-6-04</u>	SEC <u>35</u>	TWP <u>11s</u>	RANGE <u>19w</u>	CALLED OUT	ON LOCATION <u>8:10 PM</u>	JOB START <u>11:45 PM</u>	JOB FINISH <u>12:15 AM</u>
LEASE <u>Vine</u>	WELL # <u>1</u>	LOCATION <u>Hays 7N 4W 4 1/2 N w/w</u>			COUNTY <u>FILLIS</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR A + A Drllg  
 TYPE OF JOB Production String  
 HOLE SIZE 7 1/8 T.D. 3666'  
 CASING SIZE 4 1/2 DEPTH 3670'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 1200# MINIMUM  
 MEAS. LINE SHOE JOINT 7'  
 CEMENT LEFT IN CSG. 7'  
 PERFS.  
 DISPLACEMENT

OWNER same

CEMENT AMOUNT ORDERED

<u>ASC</u>	<u>17.5 sks</u>	@ <u>9.80</u>	<u>1715.00</u>
COMMON		@	
POZMIX		@	
GEL	<u>3 sks</u>	@ <u>11.00</u>	<u>33.00</u>
CHLORIDE		@	
		@	
<u>WFR-2</u>	<u>500 gal</u>	@ <u>1.00</u>	<u>500.00</u>
		@	
		@	
HANDLING	<u>188 sks</u>	@ <u>1.35</u>	<u>253.80</u>
MILEAGE	<u>54 /sk/mile</u>		<u>329.00</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Dean  
 # 373-281 HELPER Andrew  
 BULK TRUCK  
 # 386 DRIVER Jarrod  
 BULK TRUCK  
 # DRIVER

TOTAL 2830.80

**REMARKS:**

Pump 500 gals WFR-2  
Cement Rat-Hole w/15 sks  
Cement 4 1/2 csg w/160 sks  
ASC 2% Gel. wash pump & line  
Disp Plug  
Plug landed max pump Press 750#  
Rat Hole, press 1200#

Thank you

**SERVICE**

DEPTH OF JOB	<u>3670'</u>		
PUMP TRUCK CHARGE			<u>1180.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>3.5 miles</u>	@ <u>4.00</u>	<u>140.00</u>
PLUG		@	
		@	
		@	

TOTAL 1320.00

CHARGE TO: Tri United Inc  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

4 1/2 **FLOAT EQUIPMENT**

<u>Guide Shoe</u>	@	<u>125.00</u>
<u>AF4 Insert</u>	@	<u>210.00</u>
<u>4-Centralizers</u>	@ <u>45.00</u>	<u>180.00</u>
<u>2-Baskets</u>	@	<u>116.00</u>
<u>1-Rubber Plug</u>	@	<u>48.00</u>

TOTAL 679.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Eugene E Carhe

PRINTED NAME

# ALLIED CEMENTING CO., INC. 18843

Federal Tax I.D.# XXXXXXXXXX

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>11-3-04</u>	SEC. <u>35</u>	TWP. <u>11</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Vine</u>	WELL # <u>1</u>	LOCATION <u>N of Hays to Buckeye Rd</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Co Tools

TYPE OF JOB Squeeze Re & Circ Cement

HOLE SIZE \_\_\_\_\_ T.D. 2 1/2" ann.

CASING SIZE 4 1/2" DEPTH \_\_\_\_\_

TUBING SIZE 2 1/2" DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 3411-16 1450

OWNER ALTERNATE II

CEMENT

AMOUNT ORDERED 150 com 3% CC  
350 lbs 6% gel 1/4 lb flocculent per sack  
used com + 300 lbs

COMMON	<u>270</u>	@	<u>7.85</u>	<u>2119.50</u>
POZMIX	<u>80</u>	@	<u>4.10</u>	<u>328.00</u>
GEL	<u>12</u>	@	<u>11.00</u>	<u>132.00</u>
CHLORIDE	<u>5</u>	@	<u>33.00</u>	<u>165.00</u>
ASC		@		
<u>FLO-SEAL</u>	<u>88</u>	@	<u>1.40</u>	<u>123.20</u>
HANDLING	<u>521</u>	@	<u>1.35</u>	<u>703.35</u>
MILEAGE	<u>59/54/mile</u>			<u>833.60</u>
TOTAL				<u>4404.65</u>

EQUIPMENT

345 Dave

PUMP TRUCK CEMENTER Steve

# \_\_\_\_\_ HELPER \_\_\_\_\_

BULK TRUCK

# 362 DRIVER Rufus

BULK TRUCK

# 213 DRIVER Craig

**REMARKS:**

Ran down to plug & prepared to 1200 psi + hold 1/2 hr 2 gel  
Came up to 3331 - Rate @ 3661 -  
@ 300 psi mixed with 3% CC  
Squeezed @ 1200 psi washed 2 JTs  
Came out of hole, perf @ 1450  
Cement Pie no surface

CHARGE TO: Tri-United

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 1180.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 32 @ 4.00 128.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

4 1/2 TRP @ \_\_\_\_\_ 48.00

TOTAL 1356.00

**PLUG & FLOAT EQUIPMENT**

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Ernest E. Jubea

PRINTED NAME \_\_\_\_\_