

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32342
 Name: William Gaskin
 Address: 6800 S. 44th
 City/State/Zip: Lincoln, NE 68516-5142
 Purchaser: _____
 Operator Contact Person: William Gaskin
 Phone: (402) 421-8728
 Contractor: Name: L & S Well Service L.L.C
 License: 33374
 Wellsite Geologist: NIA
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. D-28,453

<u>09-21-04</u>	<u>09-22-04</u>	<u>10-29-04</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 205-25846-00-00
 County: Wilson
Ad. SW NE Sec. 34 Twp. 29 S. R. 16 East West
3291 feet from N (circle one) Line of Section
1935 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Louia Well #: G-6
 Field Name: Neodesha
 Producing Formation: Arbuckle
 Elevation: Ground: 850' Kelly Bushing: 855'
 Total Depth: 1375' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 21.7' to 0' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1320
 feet depth to surface w/ 90 sx cmt.

Drilling Fluid Management Plan Att #2 KGR 7/03/07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used Air Dried
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

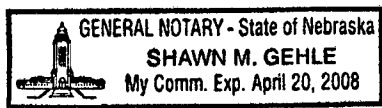
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William Gaskin
 Title: operator Date: 11-22-04
 Subscribed and sworn to before me this 27th day of November
19 2004
 Notary Public: _____
 Date Commission Expires: April 20, 2008

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: William Gaskin Lease Name: Louia Well #: G-6
 Sec. 34 Twp. 29 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Driller's Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	11'	8 5/8"	21.7'	21.7'-0'	Portland	6	
Long string	6 3/4"	4 1/2"	1320	1320-0'	OWC	90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		4 1/2"		1320'		
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
Awaiting approval			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

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L & S Well Service Lic. # 33374
 543A 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515
 620-328-4433 OFFICE

TICKET NUMBER 10292004
 LOCATION Wilson, Co
 FOREMAN JL, RL

CEMENT TREATMENT REPORT

DATE <u>10-29-04</u>	CUSTOMER#	WELL NAME <u>Louia</u>	<u>G-6</u>
SECTION <u>34</u>	TOWNSHIP <u>29</u>	RANGE <u>16E</u>	COUNTY <u>Wilson</u>
CUSTOMER <u>William Gaskin</u>			
MAILING ADDRESS <u>6800 44th</u>			
CITY <u>Lincoln</u>			
STATE <u>NE</u>		ZIP CODE <u>68516-5142</u>	
TIME ARRIVED ON LOCATION			

HOLE	PIPE	ANNUAL VOLUME IN LINEAR FT./BL.
6 3/4"	4 1/2"	40.5
6 1/4"	4 1/2"	54.5
6 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
TUBING-LINEAR FT./BL.		
4 1/2"	9.5 lb.	61.7
4 1/2"	10.5 lb.	63.1
4 1/2"	11.6 lb.	64.5
2 1/2"		170
2"		250

31 WELL DATA

HOLE SIZE <u>5 1/2</u>	
TOTAL DEPTH <u>1375</u>	
CASING SIZE <u>4 1/2</u>	
CASING DEPTH <u>1320</u>	
OPEN HOLE <u>1320-1375</u>	
PACKER DEPTH <u>1320</u>	
WIRE LINE	READING BEFORE
WIRE LINE	READING AFTER
TREATMENT VIA	

TYPE OF TREATMENT

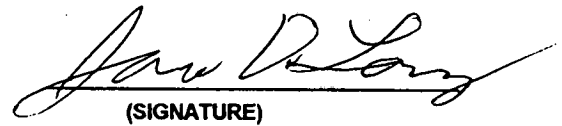
<input type="checkbox"/> SURFACE PIPE
<input checked="" type="checkbox"/> PRODUCTION CASING
<input type="checkbox"/> SQUEEZE CEMENT
<input type="checkbox"/> PLUG AND ABANDON
<input type="checkbox"/> PLUG BACK
<input type="checkbox"/> MISP. PUMP
<input type="checkbox"/> WASH DOWN
<input type="checkbox"/> OTHER

INSTRUCTIONS PRIOR TO JOB

AUTHORIZATION TO PROCEED	TITLE	DATE

HOOKED ONTO 4 1/2" CASING. ESTABLISHED CIRCULATION WITH 90 BARRELS OF WATER, RAN 6 SX GEL, 1 SX COTTONSEED HULLS, 2 SX. METASILICATE AHEAD, THEN BLENDED 180 SACKS OF 04/C CEMENT, THEN DROPPED RUBBER PLUG, THEN PUMPED 22 BARRELS OF WATER.

- PLUG ON BOTTOM
- SHUT IN PRESSURE: 800
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH 2 SACKS


 (SIGNATURE)

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L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

William Gaskin

Louia #G-6
S34, T29, R16E
Wilson County, Kansas
API#205-25846-0000

0-8	DIRT	9-21-04 Drilled 11" hole and set
8-15'	SAND	21.7' of 8 5/8" surface pipe.
15-29	SHALE	Set with 6 sacks of Portland cement
29-70	SANDY SHALE	
70-125	SHALE	9-22-04 Started drilling 6 3/4" hole
125-130	LIME	
130-147	SHALE	9-22-04 Finished drilling to T.D. 1375'
147-212	LIME	
212-220	SHALE	WATER @ 410'
220-224	BLACK SHALE	
224-235	SHALE	460' 0"
235-261	LIME	511' 0"
261-269	SHALE	536' 0"
269-343	LIME	626' 12" ON 1/2" ORIFICE
343-347	SHALE	646' 12" ON 1/2" ORIFICE
347-353	BLACK SHALE	661' 12" ON 1/2" ORIFICE
353-374	SHALE	811' 12" ON 1/2" ORIFICE
374-375	BLACK SHALE	1012' 14" ON 1/2" ORIFICE
375-389	SHALE	1037' 14" ON 1/2" ORIFICE
389-400	SHALE/LIME	1062' 15" ON 1/2" ORIFICE
400-425	SHALE	1112' 16" ON 1/2" ORIFICE
425-430	LIME	1187' 20" ON 1/2" ORIFICE
430-432	BLACK SHALE	
432-474	SHALE	
474-486	SANDY SHALE	1375' WATERED OUT @ 700 lbs
486-500	GRAY SHALE	
500-515	SANDY SHALE	
515-529	SHALE	
529-532	LIME	
532-533	COAL	
533-573	LIME PINK	
573-575	BLACK SHALE	
575-611	SHALE	
611-639	LIME OSWEGO	
639-643	BLACK SHALE	
643-654	LIME	
654-656	BLACK SHALE	
656-657	COAL	
657-665	SHALE	
665-676	SANDY SHALE	
676-771	SHALE	
771-780	SANDY SHALE	
780-790	SHALE	
790-795	BLACK SHALE	
795-796	COAL	
796-887	SHALE	
887-930	SANDY SHALE	

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L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

William Gaskin

Louia #G-6
S34, T29, R16E
Wilson County, Kansas
API#205-25846-0000

930-1032	SAND
1032-1036	BLACK SHALE
1036-1054	SHALE
1054-1253	LIME MISSISSIPPI
1253-1268	GRAY SAND
1268-1275	GREEN SHALE
1275-1308	LIME
1308-1312	BLACK SHALE
1312-1375	LIME

T.D. 1375'

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