

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed

ORIGINAL

Operator: License # 5552
 Name: Gore Oil Company
 Address: P.O. Box 2757
 City/State/Zip: Wichita, KS 67201-2757
 Purchaser: NCRA
 Operator Contact Person: Larry M. Jack
 Phone: (316) 263-3535
 Contractor: Name: Murfin Drilling Company
 License: 30606

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Wellsite Geologist: David J. Goldak
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-12-04</u>	<u>4-16-04</u>	<u>4-28-04</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 163-23400
 County: Rooks
NE NE NW Sec. 10 Twp. 9 S. R. 19 East West
430 feet from S (circle one) Line of Section
2305 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (circle one) NW SW
 Lease Name: Rostocil C Well #: 9
 Field Name: Barry
 Producing Formation: Arbuckle
 Elevation: Ground: 2055' 2025' Kelly Bushing: 2030'
 Total Depth: 3484' Plug Back Total Depth: 3470'
 Amount of Surface Pipe Set and Cemented at 219 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 0
 feet depth to 219 w/ 160 sx cmt.

Drilling Fluid Management Plan Alt #2 KGR 7/3/07
 (Data must be collected from the Reserve Pit)
 Chloride content 20500 ppm Fluid volume 280 bbls
 Dewatering method used Hauled to disposal
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Gore Oil Company
 Lease Name: Rostocil B License No.: 5552
 Quarter SW Sec. 3 Twp. 9 S. R. 19 East West
 County: Rooks Docket No.: D-26,071

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry M. Jack
 Title: Operations Manager Date: 11-18-04
 Subscribed and sworn to before me this 18 day of November
2004
 Notary Public: Rebecca K. Crawford
 Date Commission Expires: 3-20-07

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

STATE OF KANSAS
 REBECCA K. CRAWFORD
 State of Kansas
 My Appt. Exp. 3-20-07
 NOTARY PUBLIC

Operator Name: Gore Oil Company Lease Name: Rostocil C Well #: 9
 Sec. 10 Twp. 9 S. R. 19 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Name	Top	Datum
Anhydrite	1426'	+604
B/Anhydrite	1467'	+563
Heebner	3152'	-1122
Lansing	3192'	-1162
Arbuckle	3434'	-1404
RTD	3484'	-1454

**Dual Compensated Porosity, Dual Induction,
 Sonic Cement Bond**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	23#	219'	Common	160	3% cc, 2% gel
Production	7 7/8"	5 1/2"	15.5#	3470'	EA2	200	10% NaCl, 5% CaCl, 5% CFR-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3435'-3437'	250 gal. NE Acid	3435-3437'
4	3454'-3456'		
	CIBP @ 3446'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3426.4'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
4-28-04			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	0	336	0	29

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval Arbuckle 3435'-3437'

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ALLIED CEMENTING CO., INC.

17011

Federal Tax I.D.# [REDACTED]

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>4/21/04</u>	SEC. <u>10</u>	TWP. <u>9</u>	RANGE <u>19</u>	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>10:00 AM</u>	JOB START	JOB FINISH <u>12:30 PM</u>
LEASE <u>Rostec: 1</u> WELL # <u>9</u>			LOCATION <u>Zurich TN SE</u>		COUNTY <u>Rooks</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR MURPHY #8

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 21

CASING SIZE 8 5/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12.9 bbls

EQUIPMENT

PUMP TRUCK CEMENTER Bill

345 HELPER DAVE

BULK TRUCK

DRIVER GARY

BULK TRUCK

DRIVER

OWNER

CEMENT

AMOUNT ORDERED 160pk Com 3-2

COMMON	<u>160</u>	@	<u>7.65</u>	<u>1224.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>11.00</u>	<u>33.00</u>
CHLORIDE	<u>5</u>	@	<u>30.00</u>	<u>150.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168</u>	@	<u>1.25</u>	<u>210.00</u>
MILEAGE	<u>54.5</u>	@	<u>8.75/mile</u>	<u>478.00</u>
TOTAL				<u>2095.00</u>

REMARKS:

Ran 5/2 of 8 5/8 setc 219

Cent w/ 160pk 3-2

pump plug w/ 12.9 bbls of water

Cent did Circ.

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 520.00

EXTRA FOOTAGE @

MILEAGE 57 @ 4.00 228.00

185 wood @ 45.00

TOTAL 793.00

CHARGE TO: Gore Oil Co.

STREET P.O. Box 2757

CITY Wichita STATE Ks ZIP 67201-2757

PLUG & FLOAT EQUIPMENT

MANIFOLD @

@

@

@

@

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Louis McRenna

Louis McRenna
PRINTED NAME



CHARGE TO: Love Oil Co.
 ADDRESS:
 CITY, STATE, ZIP CODE: McCook NE

TICKET No. 8433

PAGE 1 OF 2

NOV 18 04 11:38A

1. SERVICE LOCATIONS <u>Hay 10</u>	WELL/PROJECT NO. <u>C-9</u>	LEASE <u>Rosticil</u>	COUNTY/PARISH <u>Rooks</u>	STATE <u>KS</u>	CITY	DATE <u>4-16-04</u>	OWNER <u>same</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>Muffin</u>	SHIPPED VIA <u>105</u>	DELIVERED TO <u>N. Zurch</u>	ORDER NO.	
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>L/S</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE 105	20		mi		2.50	50.00
578					Pump charge	1		EA			1200.00
405					PKR shoe	1		EA	5 1/2 IN		1250.00
406					Latch Down Plug & Baffle	1		EA			200.00
402					Centralizers	8		EA		44.00	352.00
403					Cement Basket	1		EA			125.00
404					PORT Collar	1		EA			1500.00
281					mud flush	500		Gal		.60	300.00
221					Liquid Kcc	2		Gal		19.00	38.00
413					Rotowall Scratchers	15		EA		30.00	450.00
					From Continuation						3171.50

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Larry Reh
 DATE SIGNED 4-16-04 TIME SIGNED 12:00 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY?				8636	50
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE?				TAX	361.06
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	8997.56

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR Lenny APPROVAL
 Thank You!

P. 1

JOB LOG

SWIFT Services, Inc.

CUSTOMER Gore Oil Co.	WELL NO. C-9	LEASE Rosticir	JOB TYPE L/S	DATE 4-16-04	PAGE NO. 7
				TICKET NO. 6433	

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							
	1020							ON LOC Rig Laying Down T.D. 3484
								ST 5 1/2 CS6 New 15,5' S.S. 10.80
								Run PKR shoe
								latch Down Baffle
								Cent on Collars 2, 4, 6, 8, 10, 12, 46, 48
								Basket on top of ST 46
								PORT collar on top of ST 47 1459'
								CS6 on bottom
	1200							Break circ w/ Rig
	1210					800		set PKR shoe & circ w/ Rig
								Run PKR shoe & circ w/ Rig
	1300	5	12					ST 500gal mud flush
			20					20. BBC Clafux water
			53 BBL					CMT w/ 200 SFS STD STD 5% calsed, 10% salt, 5# Gelsolite, 1/4# floccle
								1/2% CFR-2, 1/4% D-AIR
								flush cmt washout R/L
		6.5						Release Latch Down Plug
	1330	3						ST DISP
	1335					1200		Plug Down
	1345							Release Plug Held
								Job Complete

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