

ORIGINAL

Operator Name: T.D.R. Construction, Inc. Lease Name: Coons

Sec. 32 Twp. 15 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	9	6 1/4		21	Portland	3	
Completion	5/58	2 7/8		757.5	Portland	79	50/50 Poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
--	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i>
Production Interval	

TOWN OIL COMPANY

"drilling and production"

Paula, Kansas 66071

913-294-2125

WELL: COONS # 24

LEASE OWNER: T.D.R. CONSTRUCTION, INC.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-5	soil	5
10	clay	15
2	shale	17
2	shale & gravel	19
20	shale	39
29	lime	68
2	shale	70
6	slate	76
10	lime	86
5	shale	91
17	lime	108
13	shale	121
8	sandy shale	129
18	shale	147
17	lime	164
5	sand	169
76	shale	245
25	lime	270
2	slate	272
8	shale	280
2	red bed	282
7	lime	289
25	shale	314
3	lime	317
21	shale	338
3	lime	341
13	shale	354
24	lime	378
2	slate	380
23	lime	405
5	shale & slate	410
4	lime	414
3	shale & slate	417
7	lime	424
127	shale	551
6	sandy shale	557
3	lime	560
22	shale	582
8	sandy shale	590
7	shale	597
11	lime	608
2	slate	610
13	shale	623
2	lime	625
19	shale	644
3	lime	647

RECEIVED
NOV 22 2004
KCC WICHITA

TOWN OIL COMPANY

"Drilling and Production"

Paula, Kansas 66071

913-294-2125

WELL: COONS # 24

LEASE OWNER: T.D.R. CONSTRUCTION, INC.

WELL LOG (Con't)

Thickness of Strata	Formation	Total Depth
12	shale & slate	659
6	lime	665
15	shale	680
3	slate	683
2	lime	685
9	shale	694
3	lime & shale	697
6	shale	703
2	sandy lime	705
3	broken sand	708
12	sand	720
45	shale	765 TD

RECEIVED
NOV 22 2004
KCC WICHITA

