

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32825
Name: Pioneer Exploration
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090-3655
Purchaser: _____
Operator Contact Person: Shelia Bolding
Phone: (281) 893-9400 Ext 234
Contractor: Name: Southwind Drilling
License: 33350

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
05/15/04 05/23/04 09/15/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-22814-00-000
County: Barber
NE SW SW Sec. 11 Twp. 32 S. R. 10 East West
990 feet from (S) N (circle one) Line of Section
~~000~~ 950 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Cora Slinker Well #: 2-11
Field Name: Sharon NW
Producing Formation: Mississippian(Chat)

Elevation: Ground: 1482 Kelly Bushing: 1492
Total Depth: 4500 Plug Back Total Depth: 4457
Amount of Surface Pipe Set and Cemented at 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Act #1 KGR 7/03/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 240 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Messenger Petroleum
Lease Name: Nicholas SWD License No.: 4706
Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D-25703

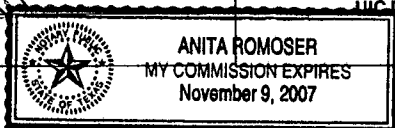
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shelia R Bolding
Title: Regulatory Analyst Date: 4 Oct. 2004
Subscribed and sworn to before me this 4 day of October
2004
Notary Public: _____
Date Commission Expires: 11/9/07

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: **Pioneer Exploration** Lease Name: **Cora Slinker** Well #: **2-11**
 Sec. **11** Twp. **32** S. R. **10** East West County: **Barber**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Indian Cave</td> <td>2454</td> <td>-962</td> </tr> <tr> <td>Wabunsee</td> <td>2499</td> <td>-1007</td> </tr> <tr> <td>Heebner</td> <td>3472</td> <td>-1980</td> </tr> <tr> <td>Lansing</td> <td>3649</td> <td>-2157</td> </tr> <tr> <td>Stark Shale</td> <td>4084</td> <td>-2592</td> </tr> <tr> <td>Cherokee Shale</td> <td>4310</td> <td>-2818</td> </tr> <tr> <td>Mississippian</td> <td>4440</td> <td>-2948</td> </tr> <tr> <td>Mississippian Lime</td> <td>4498</td> <td>-3006</td> </tr> </table>	Name	Top	Datum	Indian Cave	2454	-962	Wabunsee	2499	-1007	Heebner	3472	-1980	Lansing	3649	-2157	Stark Shale	4084	-2592	Cherokee Shale	4310	-2818	Mississippian	4440	-2948	Mississippian Lime	4498	-3006
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Mississippian Lime	4498	-3006																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24.0 J-55	280	60/40	200	
Long String	7-7/8	4-1/2	10.5 J-55	4497	ACS	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

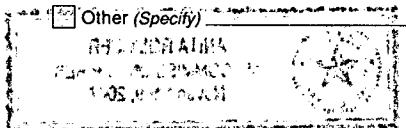
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	4342-96	Acidize 1000 Frac 63000 gals + 109000 # Sd	
	4402-10		

TUBING RECORD	Size 2-3/8	Set At 4505.48	Packer At TAC	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 09/15/04		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 10	Water Bbls. 90	Gas-Oil Ratio

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



TREATMENT REPORT



Customer ID		Date	
Customer PIONEER EXPL CO.		7-15-04	
Lease SUNBLE		Lease No.	Well # 5-36
Field Order # 8146	Station PRATT, KS	Casing 8 5/8	Depth 280'
Type Job SURFACE - NW	Formation	County HOWARD	State KS
		Legal Description 36-30-9	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 280	Depth	From	To	Pre Pad	Max			6 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager ANDRY	Treater CORDEY
Service Units	120	26
	46	25

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0500					ON LOCATION
					RUN 280' 8 5/8 CASINGS
					TO THE BOTTOM - BREAK CORE
					MAX CEMENT
7830	700		44	5	200 SL. 60/40 POZ - 2% GEL, 3% CC, 1/4 #/K CELLFIBRE
					STOP - RELEASE PLUG
	0		0	5	START DISP.
7900	200		17	5	PLUG DOWN
					RECEIVED KANSAS CORPORATION COMMISSION
					OCT 05 2004
					CONSERVATION DIVISION WICHITA, KS
7930					JOB COMPLETE
					THANKS - KEVIN

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

TREATMENT REPORT



Customer ID		Date	
Customer PIONEER Expl. Co.		7-23-04	
Lease SUNGLIE		Lease No.	Well # 5-36
Field Order # 2605	Station PRATT	Casing 4 1/2	Depth 4497'
Type Job 4 1/2 L.S. NEW WELL		County KINGMAN	State Ks
Formation TOC 4500		Legal Description 36-305-9W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
4 1/2				200SK AA-2 (PRM)			
Depth 4497	Depth	From	To	Pre Pad 10% SALT 5" G.L. 100% IT	Max 8% FLU 322		5 Min.
Volume 7.5	Volume	From	To	Pad 2% DEFORMEC 75% S	Min Gas 13bl		10 Min.
Max Press 2000	Max Press	From	To	Frac 15" GAL 1.44 FT ³	Avg		15 Min.
Well Connection PC	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 4497	Procter Depth	From	To	Flush 24 Bbls SALT 12 Bbls	Gas Volume		Total Load
					Mud Flush		

Customer Representative DEON	Station Manager D. ATRY	Treater T. SEBA
-------------------------------------	--------------------------------	------------------------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30					Called out
13:45					ON LOC w/ TRK'S SAFETY MTG.
					Run 100 JT's 4 1/2 " CSG. SET @ 4497'
					AFW E SHX B RTT CENT 1-2-4-6-8 CUT BSL 13
17:35					CSG ON BOTTOM TAG: DROP BALL
17:45					Hook up TO CSG - BREAK CIRC W/ RTG.
18:15					START RUNNING PREFLUSHES
	250		24	6	24 Bbls SALT Flush
			12		12 Bbls Mud Flush
			5		5 Bbls H ₂ O
					START MIX: Pump 200SK AA-2 @ 15" GAL
			51.29		SHUT DOWN Release Plug
			10		CLEAR Pump LINES
18:39	200			7	START DESP Good Circ
	500		57	5	LIFT CMT THEN J23
13:53	1000		72	3	PLUG DOWN
	1500				PSI up CSG
18:51					RELEASE - HELD
		15 SKs 60/40 Poz			PLUG R. Hole
20:00					JOB COMPLETE

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KANSAS CORPORATION COMMISSION
OCT 05 2004
CONSERVATION DIVISION
WICHITA, KS

THANKI TDOO



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 824-2277
 (620) 624-2280 FAX

COPY

Invoice

Bill to:		7073000	Invoice	Invoice Date	Order	Order Date
Pioneer Exploration Co. P.O. Box 38 Attention: Susie Hensick Spivey, KS 67142			407106	7/31/04	8685	7/23/04
Service Description						
Cement						
			Lease		Well	
			Swingle		5-36	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	D. Howard	T. Seba	New Well		Net 30	

ID.	Description	UOM	Quantity	Unit Price	Price
D105	AA2 (PREMIUM)	SK	250	\$15.00	\$3,750.00 (T)
D203	60/40 POZ (COMMON)	SK	15	\$8.25	\$123.75 (T)
C195	FLA-322	LB	151	\$7.50	\$1,132.50 (T)
C221	SALT (Fine)	GAL	1416	\$0.25	\$354.00 (T)
C243	DEFOAMER	LB	38	\$3.45	\$131.10 (T)
C312	GAS BLOCK	LB	141	\$5.15	\$726.15 (T)
C321	GILSONITE	LB	997	\$0.60	\$598.20 (T)
F100	TURBOLIZER, 4 1/2"	EA	5	\$67.00	\$335.00 (T)
F120	BASKET, 4 1/2"	EA	1	\$180.00	\$180.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$250.00	\$250.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$55.00	\$55.00 (T)
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$3.50	\$140.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	40	\$2.00	\$80.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	402	\$1.50	\$603.00
E107	CEMENT SERVICE CHARGE	SK	215	\$1.50	\$322.50
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
C141	CC-1. KCL SUBSTITUTE	GAL	5	\$42.00	\$210.00 (T)

RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 05 2004
 CONSERVATION DIVISION
 WICHITA, KS

Sub Total: \$11,443.20
Discount: \$3,423.30
Discount Sub Total: \$8,019.90
Kingman County & State Tax Rate: 5.30% **Taxes:** \$305.36
 (T) Taxable Item
Total: \$8,325.26

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.