

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32825  
Name: Pioneer Exploration, LTD.  
Address: 15603 Kuykendahl Suite 200  
City/State/Zip: Houston, Texas 77090-3655  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Shelia Bolding  
Phone: (281) 893-9400 Ext 234  
Contractor: Name: Southwind Drilling  
License: 33350  
Wellsite Geologist: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 05 2004

Designate Type of Completion: \_\_\_\_\_ CONSERVATION DIVISION  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover WICHITA, KS  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>05/05/04</u>	<u>05/12/04</u>	<u>08/06/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22821-00-00  
County: Barber  
\_\_\_\_\_ NE \_\_\_\_\_ SE Sec. 35 Twp. 32 S. R. 11  East  West  
2310 feet from (S) / N (circle one) Line of Section.  
330 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Jefferson Long Well #: 2-35

Field Name: Rhodes NE  
Producing Formation: Mississippian (Chat)  
Elevation: Ground: 1531 Kelly Bushing: 1541  
Total Depth: 4600 Plug Back Total Depth: 4547  
Amount of Surface Pipe Set and Cemented at 200 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume 160 bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: ADP#1 RGR 7/03/07  
Operator Name: McGinness Oil Company  
Lease Name: Lohmann SWD License No.: 5255  
Quarter \_\_\_\_\_ Sec. 3 Twp. 35 S. R. 12  East  West  
County: Barber Docket No.: CD-4812

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

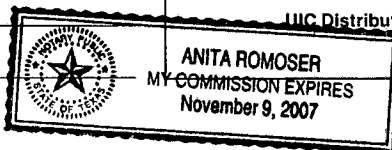
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shelia R Bolding  
Title: Regulatory Analyst Date: 4 Oct 2004

Subscribed and sworn to before me this 4 day of October, 2004.

Notary Public: \_\_\_\_\_  
Date Commission Expires: 11/9/07

**KCC Office Use ONLY**  
\_\_\_\_\_ Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_\_ Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ IIC Distribution



ORIGINAL

Operator Name: Pioneer Exploration, LTD. Lease Name: Jefferson Long Well #: 2-35
Sec. 35 Twp. 32 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
Log Formation (Top), Depth and Datum Sample
Name Top Datum
Onaga Shale 2611 -1070
Wabaunsee 2657 -1116
Topeka 3310 -1769
Heebner Shale 3638 -2097
Lansing 3812 -2271
Stark Shale 4245 -2704
Cherokee Shale 4464 -2923
Mississippian 4500 -2959

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

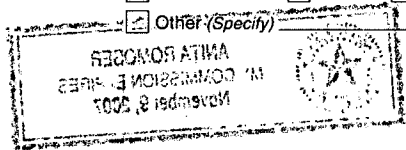
PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
4480-4510
acidize 3000 Frac 58000 gals \_ 88500 # Sd

TUBING RECORD
Size 2-3/8 Set At 4583.88 Packer At 4456
Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 08/06/04
Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours
Oil Bbls. 0 Gas Mcf 56 Water Bbls. 25 Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled



05/22  
 ALLIED CEMENTING CO., INC.  
 P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID# 48-0727860

**MAY 13**  
**INVOICE**

**ALLIED CEMENTING CO., INC. 15195**

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
 RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge*

Invoice Number: 093138  
 Invoice Date: 05/07/04

Sold Pioneer Exploration  
 To: P. O. Box 38  
 Spivey, KS  
 67142

Jefferson  
 P.O. Date: 05/07/04

Item	Unit	Price	Net	Tax
Cement	SKS	7.500	247.50	0.00
SKS	SKS	15.000	300.00	0.00
SKS	SKS	15.000	300.00	0.00
SKS	SKS	30.000	420.00	0.00
SKS	SKS	31.500	441.00	0.00
Handling	SKS	1.250	262.50	0.00
Mileage min. chg	MILE	125.000	125.00	0.00
Surface	JOB	520.000	520.00	0.00
Mileage pump truck	MILE	4.000	40.00	0.00
Wooden Plug	EACH	45.000	45.00	0.00

All Prices Are Net, Payable 30 Days Following Subtotal: 2478.00  
 Rate of Invoice: 1 1/2% Charged Thereafter: 304.98  
 Account CURRENT take Discount of \$247.90 Payments: 0.00  
 ONLY if paid within 30 days from Invoice Date Total: 2582.08

Cement  
 Surface @ 1.600/28  
 2334.28

APPROVED: *J. D.*

RECEIVED  
 KANSAS CORPORATION COMMISSION

OCT 05 2004

CONSERVATION DIVISION  
 WICHITA, KS

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
5-5-04	33	325	11W	10:00 PM	10:30 PM	4:00 AM	4:15 AM

CONTRACTOR	OWNER
Southwind	Pioneer Exploration
TYPE OF JOB	surface
HOLE SIZE	12 1/4 TD 280'
CASING SIZE	8 7/8 DEPTH 286'
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	300 MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	15
PERFS.	
DISPLACEMENT	17 1/4 BBS Disp Am Chloride 3
EQUIPMENT	
PUMP TRUCK	CEMENTER Larry Baldwin
#368265	HELPER Bill M.
BULK TRUCK	HANDLING 210 @ 1.25 = 262.50
#242	DRIVER TANNER F. MILBAGE 10 Min chg @ 42.50
BULK TRUCK	DRIVER
TOTAL 1873.00	

REMARKS:

Run 286 feet 8 7/8 casing  
 Break circulation  
 Mix 200 sx 60:40:2+27cc + 1% Am chl  
 Release plug + Displace with 17 1/4 BBS  
 Leave 15' cement in casing + shut in  
 (30sx to P.F)

DEPTH OF JOB	PUMP TRUCK CHARGE	EXTRA FOOTAGE	MILEAGE	PLUG
286	520.00	@	10 @ 4.00 = 40.00	@

TOTAL 5160.00

CHARGE TO: Pioneer Exploration  
 STREET  
 CITY STATE ZIP

FLOAT EQUIPMENT

8 7/8	Wooden plug	@ 45.00	45.00
@			
@			
@			
@			

TOTAL 45.00

To Allied Cementing Co., Inc.  
 You are hereby requested to reimburse equipment

PAGE

PIONEER

16205321009

13:18

09/15/2004

**ALLIED CEMENTING CO., INC.**  
 P.O. BOX 31  
 RUSSELL, KS 67865  
 PH (785) 483-3887  
 FAX (785) 483-5568  
 FEDERAL TAX ID# 48-0727880

\*\*\*\*\*  
**INVOICE**  
 \*\*\*\*\*

Invoice Number: 093267  
 Invoice Date: 05/19/04

RECEIVED  
 KANSAS CORPORATION COMMISSION

OCT 05 2004

CONSERVATION DIVISION  
 WICHITA, KS

Sold Pioneer Exploration  
 P. O. Box 38  
 Spivey, KS  
 67142

CUSTOMER: Pioneer  
 P.O. Number: Jefferson 2-35  
 P.O. Date: 05/19/04

Terms: Net 30

Item	Qty	Unit	Price	Net	Tax
Comps	15.00	SKS	7.6500	114.75	T
Bozms	30.00	SKS	4.0000	120.00	T
CS	1.00	SKS	11.0000	11.00	T
Roll Seal	1125.00	LBS	0.5000	562.50	T
FL-160	106.00	LBS	8.0000	848.00	T
ASC	225.00	SKS	9.5000	2137.50	T
Handling	315.00	SKS	1.2500	393.75	E
Mileage (10)	10.00	MILE	15.7500	157.50	E
@ .315 sks @\$ .05 per sk per mi.					
Prod. Casing	1.00	JOB	1264.0000	1264.00	E
Mileage pmp trk	10.00	MILE	4.0000	40.00	E
Guide Shoe	1.00	EACH	125.0000	125.00	T
API Float Collar	1.00	EACH	245.0000	245.00	T
Basket	1.00	EACH	116.0000	116.00	T
Centralizer	3.00	EACH	45.0000	135.00	T
Rubber Plug	1.00	EACH	48.0000	48.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter  
 If Account CURRENT take Discount of \$623.80  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 6238.00  
 Tax: 298.03  
 Payments: 0.00  
 Total: 6536.03

Cement csg (6238.00)  
 1600-28 5912.23

APPROVED: J. D.

**ALLIED**  
 CEMENTING CO., INC.

**CEMENTING LOG**

STAGE NO.

Date: 5-15-04 District: M.L. Ticket No: 12355  
 Company: Pioneer Exploration Rig: 2-35  
 Lease: Jefferson 2-35 Well No: 2-35  
 County: Pottawatomie State: KS  
 Location: Hrencher Hill 2" Field: 35 30 "

CEMENT DATA:  
 Spacer Type: Special Mud-Clean  
 Amt: 225 Sls Yield: 1.57 ft<sup>3</sup>/sk Density: 14.5 PPG  
 LEAD: Pump Time: 10:45 am hrs. Type: ASC + 5 Kol Seal  
 1.5% FT-160 Excess

CASING DATA: PTA  Squeeze   
 Surface  Intermediate  Production  Liner   
 Size: 4" Type: J-5 Weight: 10.36 Collar:

Amt: 225 Sls Yield: 1.57 ft<sup>3</sup>/sk Density: 14.5 PPG  
 TAE: Pump Time: hrs. Type: Excess

Casing Depths: Top: K.P. Bottom: 4596'

WATER: Lead: 7.23 gals/sk Tail: 39 gals/sk Total: 39 Bbls

Pump Trucks Used: #322 - Dazypa West  
 Bulk Equip: #353 - That Contrell

Drill Pipe: Size: 4 1/2" Weight: Collars:  
 Open Hole: Size: 7 1/8" T.D. 4600 ft P.B. to:

Float Equip Manufacturer: Generalo  
 Shoe Type: Guide Shoe Depth: 4596'

CAPACITY FACTORS:  
 Casing: Bbls/Lin. Ft.: .0154 Lin. Ft./Bbl: 12.70  
 Open Holes: Bbls/Lin. Ft.: Lin. Ft./Bbl:  
 Drill Pipe: Bbls/Lin. Ft.: Lin. Ft./Bbl:  
 Annulus: Bbls/Lin. Ft.: .0406 Lin. Ft./Bbl: 24.65  
 Bbls/Lin. Ft.: Lin. Ft./Bbl:

Float Type: API Float Collar Depth: 4558'  
 Centralizer Assembly: Pugs Top Rubber Bann.  
 Stage Collar: J-Basket  
 Special Equip: 2% Kalcium

Perforations: From ft. to ft. Amt:

Dep. Fluid Type: 2% Kalcium Amt: 3.4 Bbls Weight: 9.5 PPG  
 Mud Type: Native Weight: 9.5 PPG

COMPANY REPRESENTATIVE: Tim Pierce CEMENTER: Mike Rucker

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
9 AM						Pipe on bottom Drop First Kick circulation
10:30 AM		500	12		6	Pump Special mud-Clean mix 225cc 60.40.6 Rathole
10:45 AM		400	63 bbls	Slurry	6	Start Production Cement: 225cc ASC + 5 Kol Seal + 5% FT-160 @ 14.5 slm/ght
11 AM		700			6	Stop Pumps Wash Pump & lines Release Rubber Plug Start Displacement
		400			6	0.75 bbl sec 1:4 400'
		700-1200			3	@ 11:55 am Pump Plug 700' Deep Release Start Displacement
						Final Disp 72 1/2 bbl 2% Kalc water

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PIONEER

16205321009

09/15/2004 13:18

# ALLIED CEMENTING CO., INC.

15355

Federal Tax I.D.#

SERVICE POINT:

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

DATE <u>5-18-04</u>	SEC <u>35</u>	TWP. <u>32 S</u>	RANGE <u>11 W</u>	CALLED OUT <u>4:30 AM</u>	ON LOCATION <u>5:11 AM</u>	JOB START <u>10:30 AM</u>	JOB FINISH <u>11:11 AM</u>
LEASE <u>Wichita</u>		WELL # <u>2-35</u>	LOCATION <u>H. Pocher Hill 2 1/2 mi. S</u>		COUNTY <u>Osage</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>W info</u>			

CONTRACTOR South Wind

TYPE OF JOB Prod. Logging

HOLE SIZE 7 7/8 T.D. 4600

CASING SIZE 1 1/2 DEPTH 4576

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 1 1/4 DEPTH 4600

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1200 MINIMUM 50

MEAS. LINE \_\_\_\_\_ SHOE JOINT 38.11

CEMENT LEFT IN CSG. 38.11

PERFS. \_\_\_\_\_

DISPLACEMENT 7 1/2% vol 2% kcal water

OWNER Pioneer Exploration

CEMENT

AMOUNT ORDERED 205 cu. AC + 5' Kcl-sol + 1.5% FT-160 2000 6.0 4676

EQUIPMENT

PUMP TRUCK CEMENTER Mark Rucker

# 302 HELPER Dwain West

BULK TRUCK

# 350 DRIVER Thad Cantrell

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

REMARKS:

9 3/4" Pipe on bottom Deep. Bill Kunk

Circulation Pump 500 gal Med. Clean

M. + 10.5 x 60' to 6 Mausehole M. + 15' to 60' 40' to 6

Rathole Start Production Count 225 cu AC

+ 5' Kcl-sol + 5% FT-160 2M. S. weight. Wash

Perforations Below: Rubber Plug 100' Deep

See 1, 1/4 @ 25 psi 4" 11" Pump Plug 700-1200

Release P. Mount hold.

SERVICE

DEPTH OF JOB 4576

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

PLUG \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: Pioneer Exploration

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT (62380)

4 1/2 1600 200912.23

1- Guide \_\_\_\_\_ @ \_\_\_\_\_

1- Cement Plug \_\_\_\_\_ @ \_\_\_\_\_

1- Basket \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

3- Contractors \_\_\_\_\_ @ \_\_\_\_\_

1- Rubber Plug \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Tim Purice

PRINTED NAME TIM PURICE

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 05 2004

CONSERVATION DIVISION  
WICHITA, KS