

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31881

Name: McGinness Oil Company of Kansas, Inc.

Address: 150 N. Main - Suite 1026

City/State/Zip: Wichita, Kansas 67202

Purchaser: _____

Operator Contact Person: Douglas H. McGinness

Phone: (316) 267-6065

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Doug McGinness

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

09-27-04 10-04-04 10/28/04

Spud Date or 09-27-04 Date Reached TD 10-04-04 Completion Date or 10/28/04 Recompletion Date

API No. 15 - 095-21911-00-00

County: Kingman County, Kansas

C NE SE Sec. 7 Twp. 28 S. R. 8 East West

2015 feet from (S) N (circle one) Line of Section

710 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Trudy Well #: 1

Field Name: Wildcat

Producing Formation: _____

Elevation: Ground: 1567' Kelly Bushing: 1575'

Total Depth: 4320' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 265 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT #1 JK 6/29/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 1300 bbls

Dewatering method used Hauled off

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas H. McGinness

Title: CEO Date: 11/9/2004

Subscribed and sworn to before me this 9th day of November

2004
Notary Public: Donna L. May-Murray

Date Commission Expires: February 7, 2008

DONNA L. MAY-MURRAY
Notary Public - State of Kansas
My Appt. Expires 2/7/08

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
NOV 10 2004
KCC WICHITA

ORIGINAL

Operator Name: **McGinness Oil Company of KS, Inc** Lease Name: **Trudy** Well #:

Sec. **7** Twp. **28** S. R. **8** East West County: **Kingman County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 CBL, CDNL, DIL

<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample		
Name	Top	Datum
Chase	1405	170
Tarkio	2410	(-800)
Topeka	2740	(-1165)
Hertha	3720	(-2145)
Mississippi	3967	(-2392)
Simpson	4318	(-2743)
RTD	4320	(-2745)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	265'	60/40 Poz	190	3%cc 2%gel
Production	7-7/8"	4-1/2"	10.5#	4295'	60/40 Poz ASC	25 200	4#/sk kolseal 5#/sk kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3969-3974	Squeezed w/100 sx	
4	3969.5-3972.5	Acid-500 gallons 15% HCL	
4	3970.5-3971.5	Acid-1000 gallons NE/EE 15%	
2	3720-3723		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC.

PO. BOX 24
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

 * I N V O I C E *

Invoice Number: 094614

Invoice Date: 09/29/04

Sold McGinness Oil Co.
 To: 150 N. Main, #1026
 Wichita, KS
 67202

Cust I.D.....: McGin
 P.O. Number...: Trudy #1
 P.O. Date.....: 09/29/04

Due Date.: 10/29/04
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	114.00	SKS	7.8500	894.90	T
Pozmix	76.00	SKS	4.1000	311.60	T
Gel	3.00	SKS	11.0000	33.00	T
Chloride	6.00	SKS	33.0000	198.00	T
Handling	199.00	SKS	1.3500	268.65	E
Mileage (28)	28.00	MILE	9.9500	278.60	E
199 sks @\$.05 per sk per mi					
Surface	1.00	JOB	570.0000	570.00	E
Mileage pmp trk	28.00	MILE	4.0000	112.00	E
Wooden Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$272.17
 ONLY if paid within 30 days from Invoice Date

Subtotal:	2721.75
Tax.....:	79.10
Payments:	0.00
Total....:	2800.85

RECEIVED
NOV 10 2004
KCC WICHITA

ALLIED CEMENTING CO., INC.

18008

Federal Tax I.D.# ~~XXXXXXXXXX~~

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

M.L.

DATE	9-27-04	SEC.	8	TWP.	28S	RANGE	08 W	CALLED OUT	2 ³⁰ pm	ON LOCATION	3 ³⁰ pm	JOB START	6 ⁰⁰ pm	JOB FINISH	6 ³⁰ pm
LEASE	Trudy	WELL #	1	LOCATION	Zenda 7 north, 3 East,			COUNTY	Kingman	STATE	KS				
OLD OR NEW	(Circle one)	4 North to Dead End 1 1/2 north thru Pasture.													

CONTRACTOR Duke #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 2160'

CASING SIZE 8 7/8 24.00 DEPTH 2160'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 2160'

TOOL _____ DEPTH _____

PRES. MAX 200 MINIMUM 50

MEAS. LINE 200 SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 116 bbl fresh h₂O

OWNER Mc. Guinness Oil Co.

CEMENT AMOUNT ORDERED 190sx 60:40:2 + 3% cc

COMMON	<u>114 sx A</u>	@	<u>7.85</u>	<u>894.90</u>
POZMIX	<u>76 sx</u>	@	<u>4.10</u>	<u>311.60</u>
GEL	<u>3 sx</u>	@	<u>11.00</u>	<u>33.00</u>
CHLORIDE	<u>6 sx</u>	@	<u>33.00</u>	<u>198.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>199 sx</u>	@	<u>1.35</u>	<u>268.65</u>
MILEAGE	<u>199 x .05 x 28</u>			<u>278.60</u>
				TOTAL <u>1984.75</u>

EQUIPMENT

PUMP TRUCK # 352 CEMENTER Mike Rucker HELPER Travy Cushman

BULK TRUCK # 242 DRIVER Larry Goldsbery

BULK TRUCK # _____ DRIVER _____

REMARKS:

6 1/2" Pipe on bottom, break Circulation.
6¹⁰ Start Prod. Cement: 190sx 60:40:2 + 3% cc @ 14.8 weight 200 psi. 6²⁵ Stop pumps.
Release Wooden Plug Start Disp. 200 psi.
116 bbl fresh h₂O Displaced Stop pumps
Leave 15' Cement in Casing as Shoe Joint.
6³⁰ pm. Cement Did Circulate
Leave 15' Cement in Shoe Joint

CHARGE TO: Mc Guinness Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>2160'</u>		
PUMP TRUCK CHARGE			<u>570.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>28</u>	@	<u>4.00</u> <u>112.00</u>
RECEIVED			
NOV 10 2004			
KCC WICHITA			TOTAL <u>682.00</u>

PLUG & FLOAT EQUIPMENT

MANIFOLD	@	
<u>8 5/8 Wooden Plug</u>	@	<u>55.00</u>
	@	
	@	
TOTAL <u>55.00</u>		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~1984.75~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE John J. Armbruster

SIGNATURE JOHN J. ARMBRUSTER

ANY FRANCHISABLE TAX WILL BE CHARGED UPON INVOICING

Thanks John!

ALLIED CEMENTING CO., INC.

PO BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

 * I N V O I C E *

Invoice Number: 094782

Invoice Date: 10/13/04

Sold McGinness Oil Co.
 To: 150 N. Main, #1026
 Wichita, KS
 67202

Cust I.D.....: McGin
 P.O. Number...: Trudy #1
 P.O. Date.....: 10/13/04

Due Date.: 11/12/04
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	30.00	SKS	7.8500	235.50	T
Pozmix	20.00	SKS	4.1000	82.00	T
Gel	2.00	SKS	11.0000	22.00	T
ASC	200.00	SKS	9.8000	1960.00	T
ClaPro	9.00	GAL	22.9000	206.10	T
KolSeal	1200.00	LBS	0.5000	600.00	T
Gas Block	94.00	LBS	7.0000	658.00	T
Mud Clean	500.00	GAL	1.0000	500.00	T
Handling	311.00	SKS	1.3500	419.85	E
Mileage (28)	28.00	MILE	15.5500	435.40	E
311 sks @ \$0.05 per sk per mi					
Production	1.00	JOB	1245.0000	1245.00	E
Mileage pmp trk	28.00	MILE	4.0000	112.00	E
TRP	1.00	EACH	48.0000	48.00	T
Guide Shoe	1.00	EACH	125.0000	125.00	T
AFU Insert	1.00	EACH	210.0000	210.00	T
Basket	1.00	EACH	116.0000	116.00	T
Centralizers	6.00	EACH	45.0000	270.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 724.48
 ONLY if paid within 30 days from Invoice Date

Subtotal:	7244.85
Tax.....:	266.73
Payments:	0.00
Total....:	7511.58

RECEIVED
 NOV 10 2004
 KCC WICHITA

ALLIED CEMENTING CO., INC.

18061

Federal Tax I.D.# ~~XXXXXXXXXX~~

MAIL TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
ML

DATE <u>10-5-04</u>	SEC. <u>7</u>	TWP. <u>28S</u>	RANGE <u>8W</u>	CALLED OUT <u>4:00 pm</u>	ON LOCATION <u>4:45 pm</u>	JOB START <u>7:35 pm</u>	JOB FINISH <u>8:25 pm</u>
LEASE <u>Trudy</u>	WELL # <u>1</u>	LOCATION <u>Zenda, Ks. T₁N, 3E,</u>			COUNTY <u>Kingman</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)		<u>4 North to Deadend 1 1/2 N</u>					

CONTRACTOR <u>Duke #2</u>	OWNER <u>McGinness Oil.</u>
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>7 7/8</u>	T.D.
CASING SIZE <u>4 1/2" x 10.5</u>	DEPTH <u>4295'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1200</u>	MINIMUM <u>150</u>
MEAS. LINE	SHOE JOINT <u>45</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>69 Bbls 2% KCL</u>	

EQUIPMENT

PUMP TRUCK # <u>368-265</u>	CEMENTER <u>Carl Balding</u>
BULK TRUCK # <u>359</u>	HELPER <u>Bill Mackadoo</u>
BULK TRUCK #	DRIVER <u>Jerry Coshinbery</u>
BULK TRUCK #	DRIVER

REMARKS:

Rvn casing drop ball + break circulation
Pump 20 Bbls 2% KCL 3 Bbls fish 12 Bbls mud clean
3 Bbls freshwater, plug rat + move with 25sx 60:40
mix 25sx 60:40:4 + 5th rot seal + 200sx ASC + 5th
rot seal + 1/2 Gas Block. Relash out pump +
lines + release plug. Displace with 69 Bbls
2% KCL water. Land plug + float held

CEMENT			
AMOUNT ORDERED	<u>500 Gals Mud Clean</u>	<u>9 gals cl pro</u>	
	<u>50 sx 60:40:4 + 4th rot seal</u>		
	<u>200 sx ASC + 5th rot seal + 1/2 Gas Block</u>		
COMMON	<u>30</u>	@ <u>7.85</u>	<u>235.50</u>
POZMIX	<u>20</u>	@ <u>4.10</u>	<u>82.00</u>
GEL	<u>2</u>	@ <u>11.00</u>	<u>22.00</u>
CHLORIDE		@	
ASC	<u>200</u>	@ <u>9.80</u>	<u>1960.00</u>
		@	
	<u>Mud Clean 500 gal</u>	@ <u>1.00</u>	<u>500.00</u>
	<u>Cl pro 9 gal</u>	@ <u>22.90</u>	<u>206.10</u>
	<u>Kol Seal 1200^{lb}</u>	@ <u>.50</u>	<u>600.00</u>
	<u>GAS Block 94^{lb}</u>	@ <u>7.00</u>	<u>658.00</u>
		@	
		@	
HANDLING	<u>311</u>	@ <u>1.35</u>	<u>419.85</u>
MILEAGE	<u>28 x 311 x .05</u>		<u>435.40</u>
			TOTAL <u>5118.85</u>

SERVICE

DEPTH OF JOB	<u>4295'</u>		
PUMP TRUCK CHARGE			<u>1245.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>28</u>	@ <u>4.00</u>	<u>112.00</u>
		@	
		@	
		@	

TOTAL 1357.00

CHARGE TO: McGinness Oil
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>4 1/2"</u>	MANIFOLD <u>1- TRP</u>	@ <u>48.00</u>	<u>48.00</u>
	<u>1- Reg Guide Shoe</u>	@ <u>125.00</u>	<u>125.00</u>
	<u>1- APU Insert</u>	@ <u>210.00</u>	<u>210.00</u>
	<u>1- Basket</u>	@ <u>116.00</u>	<u>116.00</u>
	<u>6- Centralizers</u>	@ <u>45.00</u>	<u>270.00</u>
			TOTAL <u>769.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	
TOTAL CHARGE	5118.85
DISCOUNT	1769.85 IF PAID IN 30 DAYS

SIGNATURE [Signature]

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING PRINTED NAME