

RECEIVED
NOV 08 2004
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5488
Name: TWM Production Company
Address: 1150 Highway 39
City/State/Zip: Chanute, Kansas 66720
Purchaser: CRUDE MARKETING TRANSPORATION
Operator Contact Person: Michael J. Wimsett
Phone: (620) 431-4137
Contractor: Name: W & W Production Company
License: 5491
Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

09/24/04	10/01/04	10-11-04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

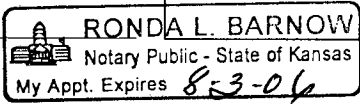
API No. 15 - 001-29,121-00-00
County: Allen
SE SE NE NE Sec. 22 Twp. 26S S. R. 18 East West
2550 feet from (S) N (circle one) Line of Section
465 165 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: CANNON A Well #: 32
Field Name: Humboldt/Chanute
Producing Formation: Bartlesville
Elevation: Ground: N/A Kelly Bushing: NONE
Total Depth: 865 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 799
feet depth to TOP w/ 137 sx cmt.
Drilling Fluid Management Plan ALT #2 KJR 6/29/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer A. Wimsett
Title: _____ Date: 11-5-04
Subscribed and sworn to before me this 5 day of Nov.
20 04
Notary Public: Ronda L. Barnow
Date Commission Expires: Aug. 3, 2006

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution


RONDA L. BARNOW
Notary Public - State of Kansas
My Appt. Expires 8-3-06

Operator Name: TWM Production Company Lease Name: CANNON A Well #: 32
 Sec. 22 Twp. 26S S. R. 18 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

RECEIVED
 NOV 08 2004
 KCC WICHITA

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface pipe		6 1/4		20'	PORTLAND	5	
CASING		2-7/8		799	PORTLAND	137	2 SACKS GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	799 TO 813 W/30 PERF	FRAC W/40 SACKS	805

TUBING RECORD		Size <u>2-7/8</u>	Set At <u>799</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>10-12-04</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>6</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity <u>30.4</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

Production Interval

W & W Production Company
1150 Highway 39
Chanute, Kansas 66720
PHONE: 620-431-4137

Oct. 27, 2004

TWM Production Company
1150 Highway 39
Chanute, Kansas 66720

Ref: Cannon A well # 32
N2NENWSE 22-26S-18E
API # 15-001-29121
2550 South 1655 East
Allen County, Kansas

October 1, 2004

Pump Truck to cement well
137 Sacks of Portland Cement
2 Sacks Gel

Cemented 799' to top

RECEIVED
NOV 08 2004
KCC WICHITA

W & W Production Company
1150 Highway 39
Chanute, Kansas 66720
PHONE: 620-431-4137

Oct. 27, 2004

TWM Production Company
 1150 Highway 39
 Chanute, Kansas 66720

Ref: Cannon A well # 32
 N2NENWSE 22-26S-18E
 API # 15-001-29121
 2550 South 165¹/₂ East

5'	Soil	0	5	1'	Lime	713	714
30'	Lime	5	35	49'	Shale	714	763
28'	Shale	35	63	4'	Oil	763	767
5'	Lime	63	68	8'	Shale	767	775
3'	shale	68	71	6'	Black sand	775	781
10'	Lime	71	81	17'	Black Shale	781	798
32'	shale	81	113	2'	Oil sand	798	800
3'	Lime	113	116	15'	Solid Oil	800	815
4'	Shale	116	120	50'	Shale	815	865
61'	Lime	120	181				
9'	Shale	181	190				
20'	Lime	190	210				
5'	Shale	210	215				
8'	Lime	215	223				
3'	Shale	223	226				
15'	Lime	226	241				
5'	Shale	241	246				
15'	Lime	246	261				
169'	Shale	261	430				
21'	Lime	430	451				
82'	Shale	451	533				
31'	Lime	533	564				
31'	Shale	564	595				
16'	Lime	595	611				
8'	Shale	595	619				
4'	Lime	619	623				
90'	Shale	623	713				

Set Surface Sept. 24, 2004 20' 6-1/4 5 sacks

Perforate Oct. 11, 2004

Frac 10-11-04

Cement Long string 10-01-04

RECEIVED
NOV 08 2004
KCC WICHITA