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NOV 08 2004  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 5488  
Name: TWM Production Company  
Address: 1150 Highway 39  
City/State/Zip: Chanute, Kansas 66720  
Purchaser: CRUDE MARKETING TRANSPORATION  
Operator Contact Person: Michael J. Wimsett  
Phone: ( 620 ) 431-4137  
Contractor: Name: W & W Production Company  
License: 5491  
Wellsite Geologist: None  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>10/01/2004</u>	<u>10/06/2004</u>	<u>10/12/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29,123-00-00  
County: Allen  
SE SE NE NE Sec. 22 Twp. 26S S. R. 18  East  West  
2850 feet from S N (circle one) Line of Section  
165 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE SW  
Lease Name: CANNON A Well #: 34  
Field Name: Humboldt/Chanute  
Producing Formation: Bartlesville  
Elevation: Ground: N/A Kelly Bushing: NONE  
Total Depth: 865 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 800'  
feet depth to TOP w/ 137 sx cmt.

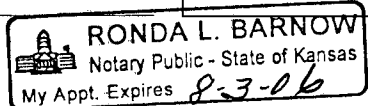
Drilling Fluid Management Plan ALT# 2 KJR 6/29/07  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer A. Wimsett  
Title: \_\_\_\_\_ Date: 11.5.04  
Subscribed and sworn to before me this 5 day of Nov.  
20 04  
Notary Public: Ronda L. Barnow  
Date Commission Expires: Aug. 3, 2006

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

  
RONDA L. BARNOW  
Notary Public - State of Kansas  
My Appt. Expires 8-3-06

Operator Name: TWM Production Company Lease Name: CANNON A Well #: 34  
 Sec. 22 Twp. 26S S. R. 18  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  <div style="text-align: center; font-size: 24px; font-weight: bold; transform: rotate(-15deg);">                     RECEIVED                      NOV 08 2004                      KCC WICHITA                 </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface pipe		6 1/4		20'	PORTLAND	5	
CASING		2-7/8		802'	PORTLAND	137	2 SACKS GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	802 TO 809 W/15 PERF	FRAC W/40 SACKS	805

TUBING RECORD		Size <u>2-7/8</u>	Set At <u>802</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>10-12-04</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity <u>30.4</u>

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**W & W Production Company**  
**1150 Highway 39**  
**Chanute, Kansas 66720**  
**PHONE: 620-431-4137**

Oct. 27, 2004

TWM Production Company  
 1150 Highway 39  
 Chanute, Kansas 66720

Ref: Cannon A well # 34  
 N2NENWSE 22-26S-18E API # 15-001-29123  
 2850 South 165 East Allen County, Kansas

6	dirt	000	006	7'	Brown Sand	803	810
29'	Lime	006	035	5'	Oil Sand	810	815
26'	Shale	035	061	50'	Shale	815	865
16'	Lime	061	077				
45'	Shale	077	122				
62'	Lime	122	184				
6'	Shale	184	190				
5'	Lime	190	195				
3'	Shale	195	198				
42'	Lime	198	240				
8'	Shale	240	248				
16'	Lime	248	264				
113'	Shale	264	377				
2'	Lime	377	379				
39'	Shale	379	418				
12'	Lime	418	430				
3'	Shale	430	433				
16'	Lime	433	449				
81'	Shale	449	530				
20'	Lime	530	550				
4'	Shale	550	554				
4'	Lime	554	558				
16'	Shale	558	574				
1'	Lime	574	575				
21'	Shale	575	596				
21'	Lime	596	617				
4'	Shale	617	621				
3'	Lime	621	624				
137'	Shale	624	761				
4'	Oil Sand	761	765				
10'	Shale	765	775				
5'	Sand	775	780				
18'	Shale	780	798				
2	Oil	798	800				
3	Shale	800	803				

Cement Surface 20' Oct. 1, 2004  
 Cement long string 802' with 137 sacks and 2 sacks gel  
 Perforate 10-11-04. 15 perf.  
 Frac 10-11-04 w/ 40 sacks  
 Put to pump 10-12-04

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Oct. 27, 2004

TWM Production Company  
1150 Highway 39  
Chanute, Kansas 66720

Ref: Cannon A well # 34  
N2NENWSE 22-26S-18E  
API # 15-001-29123  
2850 South 165 East  
Allen County, Kansas

October 6, 2004

Pump Truck to cement well  
137 Sacks of Portland Cement  
2 Sacks Gel

Cemented 802' to top

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