Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #5118	API No. 15 - 097-21623-0000
Name: TGT Petroleum Corp.	County: Kiowa
Address: 7570 W. 21st-Bldg 1010-D	E/2_SE_SE_sec_34_Twp.27_s. R. 19 ☐ East ☑ West
City/State/Zip: Wichita, Ks. 67205	
Purchaser: NA	1 reet from (S) / N (circle one) Line of Section
Operator Contact Person: B. Lynn Herrington	feet from E/ W (circle one) Line of Section
Phone: (316) 773-2266	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: Pickrell Drilling CAPIDENTIAL	(circle one) NE (SE) NW SW Lease Name: Wheeler "B" well #: 3
License: _5123	Field Name: Finsel Well #:
Wellsite Geologist: Kevin L. Kessler	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 2254 Kelly Bushing: 2264
X New Well Re-Entry Workover	Total Depth: 4950 Plug Back Total Depth:
X Oil SWD SIOWTemp 100 Temp 100 T	Amount of Surface Pipe Set and Cemented at470 ' Feet
College of Similar	· · · · · · · · · · · · · · · · · · ·
Gas ENHR SIGW Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth setFeet
Operator:	If Alternate II completion, cement circulated fromsx cmt.
Well Name:	sx cmt.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: TGT Petroleum Corp.
12/28/07 1/14/08 Delay Comp.	Lease Name: Einsel SWD License No.: 5118
12/28/07 1/14/08 Delay Comp. Spud Date or Recompletion Date Date Reached TD Recompletion Date or Recompletion Date	Ouarter NE Sec. 12 Twp. 28 S. R. 19 East West County: Kiowa Docket No.: 90-570-C
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
erein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements.
ignature: B. Lynn Herrington	KCC Office Use ONLY
ttle: Exc. Vice-President Date: April 22, 200	Letter of Confidentiality Attached
ubscribed and sworn to before me this <u>22nd</u> day of <u>April</u>	If Denied, Yes Date:
×2008	Wireline Log Received
otary Public: Judille . Wooge	Geologist Report Received RECEIVED UIC Distribution RANGAS CORPORATION COMMIT
ate Commission Expires: May 17, 2009	UIC Distribution KANSAS CORPORATION COMMI
A ST	DITH K. MOSER HOTARY PUBLIC HATE OF KARRAS ALEMO 05-17-09 CONSERVATION DIVISION