## CONFIDENTIAL

## Kansas Corporation Commission Oil & Gas Conservation Division

## Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168	API No. 15007 - 23243 00 00
Name: WOOLSEY OPERATING COMPANY, LLC	County: BARBER
Address: 125 N. Market, Suite 1000	
City/State/Zip: Wichita, Kansas 67202	660 feet from S (N)(circle one) Line of Section
Purchaser: Bluestem Gas Marketing / Plains Marketing	1980 feet from E W (circle one) Line of Section
Operator Contact Person: Dean Pattisson, Operations Manager	Footages Calculated from Nearest Outside Section Corner:
Phone: (316_) 267-4379 ext 107	(circle one) (NE) SE NW SW
,	Lease Name: DIEL D Well #: 1
Contractor: Name: Terra Drilling Co., Inc.  License: 33843	Field Name: WILDCAT
License.	rielo Name.
	Producing Formation: MISSISSIPPIAN  Elevation: Ground: 1339 Kelly Bushing: 1347
Designate Type of Completion:	
New Well Re-Entry Workover	Total Depth: 5092 Plug Back Total Depth: 4923
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?  ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from n/a
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 19,400 ppm Fluid volume 1250 bbls
Plug BackPlug Back Total Depth	Dewatering method used Haul free fluids and allow pits to dry
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name: WOOLSEY OPERATING COMPANY, LLC
Other (SWD or Enhr.?) Docket No	
12/21/2007 01/04/2008 02/18/2008	Lease Name: CLARKE 1 SWD License No.: 33168
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter_SW_Sec8 Twp32 S. R12 ☐ East ✓ West  County: Barber Docket No.: D - 28,492
Kansas 67202, within 120 days of the spud date, recompletion, workorn Information of side two of this form will be held confidential for a period of	ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING IIIs. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: Dean Pattisson, Operations Manager Date: April 10, 2008	Letter of Confidentiality Received
	If Denied, Yes Date:
Subscribed and sworn to before me this 10th day of April	Wireline Log Received RECEIVED
20.08	Geologist Report Received KANSAS CORPORATION CON
Notary Public: Albak Clerga	
Debra K. Clingan	APR 1 8 2008
Date Commission Expires: March 27, 2010	DEBRAIK C. INGAN CONSERVATION DIVISION
<b>\                                    </b>	MOTARY PUBLIC WICHITA, KS