

CONFIDENTIAL

ORIGINAL

4/16/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 155 N. Market, Suite 700
City/State/Zip: Wichita, Kansas 67202
Purchaser:
Operator Contact Person: M.L. Korphage
Phone: (316) 262-3573
Contractor: Name: Pickrell Drilling Co.
License: 5123
Wellsite Geologist: Gary Gensch

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

3-19-2008 3-29-2008 3-29-2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 097-21633-0000
County: Kiowa
NW SE Sec. 1 Twp. 27 S. R. 17 East West
1980 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Mull Well #: 6-1

Field Name: Wildcat
Producing Formation: Dry & Abandoned

Elevation: Ground: 2112 Kelly Bushing: 2122

Total Depth: 4736 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 417 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 26000 ppm Fluid volume 1200 bbls
Dewatering method used Remove free fluids to disposal and allow to dry

Location of fluid disposal if hauled offsite:

Operator Name: Oil Producers Inc. of Kansas

Lease Name: Palmitier License No.: 8061

Quarter SW Sec. 16 Twp. 25 S. R. 16 East West

County: Edwards Docket No.: D 20,983

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

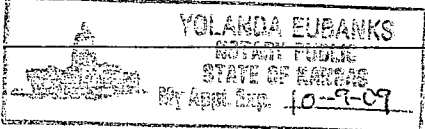
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage
Title: Geologist Date: 4/16/2008

Subscribed and sworn to before me this 16th day of April
20 08

Notary Public: Yolanda Eubanks

Date Commission Expires:



KCC Office Use ONLY
Letter of Confidentiality Received
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
APR 18 2008
CONSERVATION DIVISION
WICHITA, KS