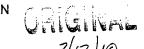


Date Commission Expires:

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



Form ACO-1 September 1999

WICHITA, KS

## WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33344	API No. 46- 15-133-27268-0000
Name: Quest Cherokee, LLC	County: Neosho
Address: 211 W. 14th Street CONFIDENTIAL	
City/State/Zip: Chanute, KS 66720 MAR 1 2 2006	1980 feet from S)/ N (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	660 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Jennifer R. Ammann	Footages Calculated from Nearest Outside Section Corner:
Phone: (620 ) 431-9500	(circle one) NE SE) NW SW
Contractor: Name: TXD	Lease Name: Wicker, Raleigh O. Well #: 2-1
License: 33837	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: Not Yet Complete
Designate Type of Completion:	Elevation: Ground: 905 Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 1035 Plug Back Total Depth: 1024.06
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21.5 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1024.06
•	feet depth to_surfacew/ 150sx cmt.
Well Name:	SX CIIIL
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
	(Data must be collected from the Reserve Pit)
DeepeningRe-perfConv. to Enhr/SWD	Chloride content ppm Fluid volume bbls
Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
11-20-07 11-29-07 11-29-07	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	County Docket No
INSTRUCTIONS: An original and two copies of this form shall be filed with	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,
Kansas 67202, within 120 days of the spud date, recompletion, worked information of side two of this form will be held confidential for a period of	over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3- ps and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Signature: Anniber R. Ammary	KCC Office Use ONLY
Title: New Well Development Coordinator Date: 3/12/08	
17th (much	Letter of Confidentiality Received
Subscribed and sworn to before me this 12 day of	Wireline Log Received CORPORATION COMMISS
20	Geologist Report Received
Notary Public: Deva Klauman	UIC Distribution MAR 13 2008
Date Commission Expires: $8-4-2010$	- MISSERVATION DIVISION

TERRA KLAUMAN Notary Public - State of Kansas My Appt. Expires & 4-26/