

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**



Operator: License # 33344	API No. #2- 15-133-27305-0000
Name: Quest Cherokee, LLC	County: Neosho
211 W. 14th Street	NWSWSW_Sec. 7 Twp. 29 S. R. 19 V East West
City/State/Zip: Chanute, KS 66720 APR U 3 2008	1000 feet from \$\infty\$ / N (circle one) Line of Section
Purchaser: Bluestern Pipeline, LLC	feet from E W (circle one) Line of Section
Operator Contact Person: Jennifer R. Ammann	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 431-9500	(circle one) NE SE NW SW)
Contractor: Name: TXD	Lease Name: Beachner Bros. Well #: 7-29-19-3
License: 33837	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: Multiple
Designate Type of Completion:	Elevation: Ground: 990 Kelly Bushing: n/a
✓ New Well Re-Entry Workover	Total Depth: 1118 Plug Back Total Depth: 1099
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 22 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1099
Operator:	feet depth to surface w/ 153 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Location of hind disposar if fladied offsite.
Other (SWD or Enhr.?) Docket No	Operator Name:
12-07-07 12-14-07 12-17-07	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: finale B. American	KCC Office Use ONLY
Title: New Well Development Coordinator Date: 4/03/08	Letter of Confidentiality Received
Subscribed and sworn to before me this $\frac{2rd}{day}$ of $\frac{day}{day}$	If Denied, Yes Date:
20_08.	Wireline Log Received RECEIVED Geologist Report Received SAS CORPORATION COMMISS
Not	TERRA KLAUMAN uic Distribution ary Public - State of Kansas APR () 4 2008
Date Commission Expires: 8-4-3-010 My Appt E	xpires 8-4-3010