## CAN'T ENTERLY

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

4/22/10

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4/6/	API No. 15 - 171-20596 - 00 - 0
Name: Ritchie Exploration, Inc.	County: Scott
Address: P. O. Box 783188	
City/State/Zip: Wichita, KS 67278-3188	1800 feet from S / (N) (circle one) Line of Section
Purchaser: NCRA  Operator Contact Person: John Niernberger  Phone: (316 ) 691-9500	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 691-9500	(circle one) NE SE (NW) SW
Contractor; Name:	Lease Name: McClellan Trust Well #: 1
License:	Field Name: Manning Townsite Northeast
Wellsite Geologist:	Producing Formation: Pleasanton & Johnson
Designate Type of Completion:	Elevation: Ground: 2901' Kelly Bushing: 2906'
New Well Re-Entry Workover	Total Depth: 4626' Plug Back Total Depth: 4590'
✓ Oil SWD SIOW Temp. Abd.	
·	Amount of Surface Pipe Set and Cemented at 231 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 2256 Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 2256
Operator:	feet depth to surface w/ 380 sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: $\frac{3/18/05}{0.5}$ Original Total Depth: $\frac{46.26}{0.5}$	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Esociation of main disposal in made offsite.
Other (SWD or Enhr.?) Docket No	Operator Name:
02/26/2008 02/26/2008 02/26/2008	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
Il requirements of the statutes, rules and regulations promulgated to regul erein are complete and correct to the beet of my knowledge.	late the oil and gas industry have been fully complied with and the statements
ignature:	KCC Office Use ONLY
rite: Production Manager Date: 04/22/2008	Letter of Confidentiality Received
ubscribed and sworn to before me this 22 day of A	If Depied Ves Date:
abscribed and sworld to before the this xxx day of 77700	Wireline Log Received
DEBRAK, PI	HILLIPS Geologist Report Received APR 23 2018
otary Public: Notary Public - State	e of Kanses UIC Distribution
ate Commission Expires: 5-4-11	CONSERVATION DIM SIG