

4/8/10

Operator: License # 32309
 Name: Presco Western LLC
 Address: 5665 FLATIRON PARKWAY
 City/State/Zip: BOULDER CO 80301
 Purchaser: High Sierra Crude (oil) / BP (gas)
 Operator Contact Person: Randy M. Verret
 Phone (303) 305-1163
 Contractor: Name: Trinidad Drilling
 License: 33784
 Wellsite Geologist: Not Applicable

API NO. 15- 15-081-21713-0000
 County Haskell
SW SE NE SE Sec. 24 Twp. 30 S. R. 34 E W
1,512 Feet from SIN (circle one) Line of Section
405 Feet from EMW (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name SWLVLU Well # I07
 Field Name: Victory
 Producing Formation Lansing

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Elevation: Ground 2,953' Kelley Bushing 2,965'
 Total Depth 4,402' Plug Back Total Depth _____
 Amount of Surface Pipe Set and Cemented at 1,802 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

If Workover/Reentry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____

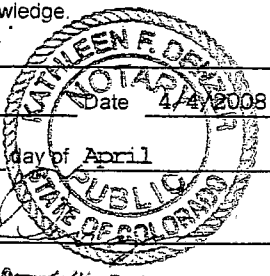
<u>2/29/2008</u>	<u>3/4/2008</u>	<u>3/10/2008</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 2,300 ppm Fluid volume 4,000 bbls
 Dewatering method used Air Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name _____ License No. _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
 County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Meli Kowalski
 Title Regulatory Assistant
 Subscribed and sworn to before me this 4th day of April
20 08
 Notary Public Kathleen J. ...
 Date Commission Expires 2-12-2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **APR 09 2008**
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
 CONSERVATION DIVISION
 WICHITA, KS