

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form must be Typed

4/8/10

Operator: License # 32309
 Name: Presco Western LLC
 Address: 5665 FLATIRON PARKWAY
 City/State/Zip: BOULDER CO 80301
 Purchaser: High Sierra Crude (oil)/BP (gas)
 Operator Contact Person: Randy M. Verret
 Phone (303) 305-1163
 Contractor: Name: Trinidad Drilling
 License: 33784
 Wellsite Geologist: Not Applicable
 Designate Type of Completion
 ___ New Well ___ Re-Entry ___ Workover
 ___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
 ___ Gas X ENHR ___ SIGW
 ___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Reentry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date _____ Original Total Depth _____
 ___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
 ___ Plug Back _____ Plug Back Total Depth _____
 ___ Commingled Docket No. _____
 ___ Dual Completion Docket No. _____
 ___ Other (SWD or Enhr?) Docket No. _____
3/5/2008 3/10/2008 3/14/2008
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

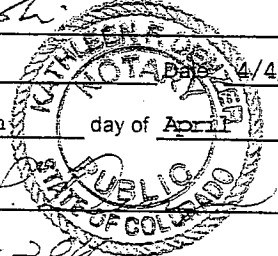
API NO. 15- 081-21715-0000
 County Haskell
NW - SW - SE - SE Sec. 24 Twp. 30 S. R. 34 E W
440 Feet from S (circle one) Line of Section
1,018 Feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name SWMUJ Well # I10
 Field Name Victory
 Producing Formation Lansing
 Elevation: Ground 2,953' Kelley Bushing 2,965'
 Total Depth 4,400' Plug Back Total Depth _____
 Amount of Surface Pipe Set and Cemented at 1,795 Feet
 Multiple Stage Cementing Collar Used? Yes ___ No X
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 2,000 ppm Fluid volume 5,000 bbls
 Dewatering method used Air Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name _____
 Lease Name _____ License No. _____
 Quarter _____ Sec. _____ Twp. _____ S. R. E W
 County _____ Docket No. _____

KCC
APR 09 2008
CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
 Title Regulatory Assistant
 Subscribed and sworn to before me this 4th day of April
20 08
 Notary Public [Signature]
 Date Commission Expires 2-12-2011



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RECEIVED
 KANSAS CORPORATION COMMISSION

Letter of Confidentiality Attached
 If Denied, Yes Date: **APR 09 2008**
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONSERVATION DIVISION
 WICHITA, KS

Commission Expires 02/12/2011