

## Kansas Corporation Commission Oil & Gas Conservation Division

4/17/09

Form ACO-1

September 1999.

## Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447 API No. 15 - 081-21453-0001 OXY USA Inc. County: \_\_\_\_ Haskell Address: P.O. Box 2528 <u>E/2 - NE - NE - NW Sec 21 Twp. 27 S. R 34W</u> City/State/Zip: Liberal, KS 67905 660 feet from S (N)circle one) Line of Section Purchaser: 2620 feet from E /W/circle one) Line of Section Operator Contact Person: \_\_\_\_\_\_ Jarod Powell Footages Calculated from Nearest Outside Section Corner: Phone: (620) 629-4200 (circle one) NE SE (NW) SW Contractor: Name: \_\_\_\_\_ Best Well Service Lease Name: Garrison A Well #: 4 License: Panoma Wellsite Geologist: \_\_\_\_\_\_N/A Producing Formation: ChaseCouncil Grove Elevation: Ground: 2997 Kelly Bushing: 3008 Designate Type of Completion: \_\_\_ New Well \_\_\_\_\_ Re-Entry X\_ Workover Total Depth: 3167 Plug Back Total Depth: 3111 \_\_\_\_ Oil \_\_\_\_\_ SWD SIOW Temp. Abd. Amount of Surface Pipe Set and Cemented at 910 feet X Gas ENHR SIGW Multiple Stage Cementing Collar Used? ☐ Yes⊠ No Other (Core, WSW, Expl. Cathodic, etc) If yes, show depth set If Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from \_\_\_\_\_ Operator: OXY USA, Inc. feet depth to \_\_\_\_\_ w/ \_\_\_ Well Name: Drilling Fluid Management Plan Original Comp. Date: 06/19/2002 Original Total Depth: 3167 (Data must be collected from the Reserve Pit) \_\_\_ Deepening \_\_\_X\_\_ Re-perf. \_\_\_\_\_ Conv. To Enhr./SWD Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls Plug Back Total Depth \_\_\_ Plug Back \_\_\_ Dewatering method used \_\_\_ Commingled Docket No. Location of fluid disposal if hauled offsite: \_ Dual Completion Docket No. \_\_\_\_ Operator Name: \_\_\_\_\_ Other (SWD or Enhr.?) Docket No. Lease Name: \_\_\_\_\_ License No.: 06/02/02\_\_\_ 01/07/2008 Quarter Sec. Twp, S. R. East West 01/17/2008 Spud Date or Date Reached TD Completion Date or \_\_\_\_\_ Docket No.: Recompletion Date Recompletion Date INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use Only Signature:

ANITA PETERSON
Notary Public - State of Kansas
My Appt, Expires October 1, 2009

Title: Capital Assets

Notary Public:

Date Commission Expires:

Subscribed and sworn o before me this

UIC Distribution RECEIVED

COPY TO J. M KANSAS CORPORATION COMMISSION

Date April 17, 2008

APR 2 1 2008

Letter of Confidentiality Attached

\_\_\_\_ Wireline Log Received

\_\_\_ Geologist Report Received

If Denied, Yes Date:

CONSERVATION DIVISION