

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form must be Typed ORIGINAL 4/08/10

Operator: License # 32309
Name: Presco Western LLC
Address: 5665 FLATIRON PARKWAY
City/State/Zip: BOULDER CO 80301
Purchaser: High Sierra Crude (oil)/BP (gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: Trinidad Drilling
License: 33784
Wellsite Geologist: Not Applicable

Designate Type of Completion
[X] New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas [X] ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date Original Total Depth
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr?) Docket No.
1/31/2008 2/4/2008 3/18/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

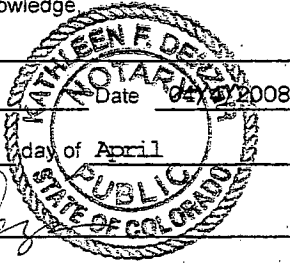
API NO. 15- 081-21719-0000
County Haskell
NW SE NE SW Sec. 30 Twp. 30 S. R. 33 [] E [X] W
694 Feet from SW (circle one) Line of Section
330 Feet from EW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name SWLVLJ Well # IL5
Field Name Haskell
Producing Formation Lansing
Elevation: Ground 2,956' Kelley Bushing 2,968'
Total Depth 4,400' Plug Back Total Depth
Amount of Surface Pipe Set and Cemented at 1,801 Feet
Multiple Stage Cementing Collar Used? Yes [X] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx crt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 2,000 ppm Fluid volume 5,000 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite:
Operator Name
Lease Name License No.
Quarter Sec. Twp. S. R. [] E [] W
County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge

Signature Keli Housh
Title Regulatory Assistant
Subscribed and sworn to before me this 4th day of April 2008
Notary Public Kathleen L. Day
Date Commission Expires 2-12-2011



KCC Office Use ONLY
RECEIVED
Letter of Confidentiality Attached
If Denied, Yes [] Date:
Wireline Log Received APR 09 2008
Geologist Report Received
UIC Distribution
KANSAS CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KS