Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #

API No. 15 - 175-22089-0001

Name: OXY USA Inc.	County: Seward
Address: P.O. Box 2528	<u>C - SE - SE</u> Sec_17_ Twp32_S. R34W_
City/State/Zip: Liberal KS 67905	feet from S/ N (circle one) Line of Section
Purchaser: ONEOK KC	660 feet from E/W (circle one) Line of Section
Operator Contact Person: Jarod Powell	2006 Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 629-4200	(circle one) NE SE NW SW
Contractor: Name: Best WellService	Lease Name: Jerman A Well #: 5
License: 32564	Field Name: Unknown
Wellsite Geologist: N/A	Producing Formation: Council Grove
Designate Type of Completion:	Elevation: Ground: 2940.9 Kelly Bushing: 2952
New Well Re-Entry X Workover	Total Depth: 6300 Plug Back Total Depth: 3160
Oil SWD SIOW Temp. Abd	. Amount of Surface Pipe Set and Cemented at1734.4feet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes☐ No
Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set 3216.5
f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: OXY USA, Inc.	feet depth to w/ sx cmt.
Nell Name:	
	Drilling Fluid Management Plan
Original Comp. Date: 09/10/2007 Original Total Depth: 6300	(Data must be collected from the Reserve Pit)
Deepening Re-perf ConvTo Enhr./S	ND . Chloride content ppm Fluid volume bbls
X Plug Back Plug Back Total Depth	Dewatering method used <u>Evaporation</u>
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
01/07/08 08/17/07 02/02/08	Quarter Sec. Twp, S. R. East West
Spud Date or Date Reached TD Completion Date Recompletion Date	, =
Kansas 6702, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period 07 for confidentiality in excess of 12 months). One copy of all wireling	with the Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. of 12 months if requested in writing and submitted with the form (see rule 82-3-logs and geologist well report shall be attached with this form. ALL all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to rules are complete and correct to the best of my knowledge.	egulate the oil and gas industry have been fully complied with and the statements
/ / /) (/ · · · · · · · · · · · · · · · · · ·	KCC Office Use Only
Signature: Jan Towell	- V
itle: Capital Assets Date 04/15/20087	Letter of Confidentiality Attached If Denied, Yes Date:
Subscribed and swom to before me this 15^{+7} day of 0	il Defined, Tes El Date.
002 0	Wireline Log Received
lotary Public: Wita Hota Son	Geologist Report Received RECEIVED KANSAS CORPORATION COMMISSION
Date Commission Expires:	UIC Distribution Copy to Jim APR 17 2008
ANITA PETERSON Notary Public - State of Kansas My Appt. Expires October 1, 2009	CONSERVATION DIVISION WICHITA, KS