KANSES CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

4/29/10

APR 3 0 2008

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION WICHITA, KS

32819	API No. 15 - 065-23417-0000
Operator: License # 32819 Name: Baird Oil Company, LLC	County: Graham
Name: BO Box 428	App _ SE _ SE _ NE Sec. 1 Twp. 7 S. R. 24 ☐ East ✓ West
Address: P.O. Box 428 City/State/Zip: Logan, KS 67646	2,380 feet from S /(1) (circle one) Line of Section
City/State/Zip: Logari, NS 07040	300 feet from E W (circle one) Line of Section
Purchaser: Coffeyville Resources	
Operator Contact Person: Andrew C. Noone	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>785</u>) <u>689-7456</u>	(circle one) NE SE NW SW Lease Name: Gridley Unit Well #: 1-1
Contractor: Name: WW Drilling, LLC	Lease Name: Well #: Well #:
License: 33575 Wellsite Geologist: Richard Bell 1997	Field Name: Wildcat
Wellsite Geologist: Richard Bell	Producing Formation: LKC
Designate Type of Completion:	Elevation: Ground: 2467' Kelly Bushing: 2472'
New Well Re-Entry Workover	Total Depth: 4001' Plug Back Total Depth: 3957'
✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 271 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 2189
Operator:	feet depth to Surface w/ 200 sx cmt.
Well Name.	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content 1200 ppm Fluid volume 150 bbls
Deepening Re-perf Conv. to Enhr./SWD	
Plug BackPlug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Namé: License No.:
March 20, 2008 March 31, 2008 April 14, 2008	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or	County: Docket No.:
Recompletion Date Recompletion Date	County: Bocket No
· :	
Kansas 67202, within 120 days of the spud date, recompletion, workon information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Archus Dave	KCC Office Use ONLY
Title: Agent Date: April 29, 2008	Letter of Confidentiality Received
Subscribed and sworn to before me this 29th day of APRIL	If Denied, Yes Date:
•	Wireline Log Received
20.08	Geologist Report Received
Notary Public: Waleut B. Harlins	UIC Distribution
Date Commission Expires: 3/29/20//	THE WASTINE
ROB	San of Kartes