

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: KNIGHTON OIL COMPANY, INC.  
Address: 1700 N. Waterfront Parkway, Suite 100, Bldg. A  
Phone: (316) 630-9905 Operator License #: 5010  
Type of Well: oil well Docket #: \_\_\_\_\_  
*(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other)* *(If SWD or ENHR)*  
The plugging proposal was approved on: 4/7/08 (Date)  
by: Richard Williams (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
Topeka Depth to Top: 3105 Bottom: 3110 T.D. 3694  
Lansing Depth to Top: 3506 Bottom: 3510 T.D. 3694  
Arbuckle Depth to Top: 3627 Bottom: 3647 T.D. 3694

API Number: 15-051-24346-00-00  
Lease Name: Berland  
Well Number: 10  
Spot Location (QQQQ): approx E/2 E/2 SE  
1410 Feet from  North /  South Section Line  
450 Feet from  East /  West Section Line  
Sec. 28 Twp. 11 S. R. 19  East  West  
County: Ellis  
Date Well Completed: 12/20/1985  
Plugging Commenced: 4/7/2008  
Plugging Completed: 4/8/2008

KCC Pkt  
Per  
CP 213

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Topeka	Oil	Surface	216'	8 5/8"	216'	None
Lansing	Oil	Surface	3694'	5 1/2"	3694'	None
Arbuckle	Oil					

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

First plug at 1810' with 150 sacks cement, 60/40, 4% gel, and 250# hulls, second plug at 1420' with 200 sacks cement, 60/40, 4% gel, and 250# hulls, cement did not circulate. ran tubing and tag cement, mixed 65 sacks of cement, 60/40, 4% gel at 1290', and 200# hulls, come out holes and mixed 5 sacks cement, 60/40, 3% gel on backside, pressure 350#, top off 5 1/2" casing with 10 sacks cement, 60/40, 3% gel.

RECEIVED  
KANSAS CORPORATION COMMISSION

Name of Plugging Contractor: Express Well Service + SUPPLY INC License #: 6426

Address: P.O. Box 19 Victoria, KS 67671

APR 18 2008

Name of Party Responsible for Plugging Fees: Knighton Oil Company, Inc.

CONSERVATION DIVISION  
WICHITA, KS

State of KANSAS County, SEDGWICK, ss.

Earl M. Knighton, Jr

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

DAVID D. MONTAGUE  
Notary Public - State of Kansas  
My Appt. Expires 10-4-11

(Signature)

*Earl M. Knighton, Jr.*

(Address) 1700 N. Waterfront Parkway, Suite 100, Bldg. A

SUBSCRIBED and SWORN to before me this 16th day of April, 20 08

*[Signature]*  
Notary Public

My Commission Expires: 10-4-11

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

*[Handwritten mark]*