

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: H & B Petroleum Corporation
Address: PO Box 277, Ellinwood, KS 67526
Phone: (620) 564-3002 Operator License #: 32158
Type of Well: D & A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 04-16-08 (Date)
by: Bruce Basye (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 009-25191-00-00
Lease Name: Schartz "D"
Well Number: 5
Spot Location (QQQQ): C - S/2 - NW - NW
1015 Feet from North / South Section Line
660 Feet from East / West Section Line
Sec. 12 Twp. 20 S. R. 12 East West
County: Barton
Date Well Completed: D & A
Plugging Commenced: D. 4/16/08
Plugging Completed: 4/16/08 *KCC PPT PA CP-2/3*

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
*see attached drilling report		0'	477'	8 5/8" new 28#	466.05'	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plug well with 150 sacks of 60/40 Poz, 4% gel, 1/4# floseal per sack.

1st plug @ 3326' with 25 sacks. 2nd plug @ 627' with 90 sacks. 3rd plug @ 40' with 10 sacks to surface.

Plug mouse hole with 10 sacks. Plug rat hole with 15 sacks.

Job complete @ 3:00 pm on 04-16-08 by Allied Cementing (tk #33220)

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Name of Plugging Contractor: Southwind Drilling, Inc. License #: 33350

APR 22 2008

Address: PO Box 276, Ellinwood, KS 67526

CONSERVATION DIVISION
WICHITA, KS

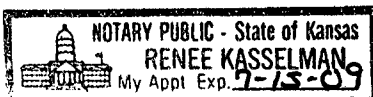
Name of Party Responsible for Plugging Fees: H & B Petroleum Corporation

State of Kansas County, Barton, ss.

Todd E. Morgenstern, VP/OP of Southwind Drilling, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Todd E. Morgenstern

(Address) PO Box 276, Ellinwood, KS 67526



SUBSCRIBED and SWORN TO before me this 17 day of April, 20 07

Renee Kasselmann My Commission Expires: 7-15-09
Notary Public

PA

SOUTHWIND DRILLING, INC.
PLUGGING ORDERS AND REPORTS

Lease: SCHARTZ "D" #5 (H+B PETROLEUM)

Plugging received from KCC representative:

Name: BRUCE BASYE Date 4-16-08 Time 8:30 A.M.

1st plug @ 3326 ft. 25 sx. Stands: 55

2nd plug @ 627 ft. 90 sx. Stands: 10

3rd plug @ 40 ft. 10 sx. Stands: 1

4th plug @ _____ ft. _____ sx. Stands: _____

5th plug @ _____ ft. _____ sx. Stands: _____

Mousehole _____ 10 sx.

Rahole _____ 15 sx.

Total Cement used: _____ 150 sx.

Type of cement 60/40 Poz, 1/4" FLOSEAL PER SX

Plug down @ 3:00 P.M 4-16-08

Call KCC When Completed:

Name: BRUCE BASYE Date 4-16-08 Time _____

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WICHITA, KS

ALLIED CEMENTING CO., LLC. 33220

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>4-16-08</u>	SEC. <u>12</u>	TWP. <u>20 S</u>	RANGE <u>12 W</u>	CALLED OUT <u>7:30 AM</u>	ON LOCATION <u>10:00 AM</u>	JOB START <u>2:00 PM</u>	JOB FINISH <u>3:00 PM</u>
LEASE <u>SCHWITZ</u> WELL # <u>5</u>		LOCATION <u>HART CORNER 8 1/2 E 1/2 S</u>		COUNTY <u>Barton</u>	STATE <u>KS</u>		
<input checked="" type="radio"/> OLD OR NEW (Circle one) <u>ELIATO</u>							

CONTRACTOR SOUTHWING RID 2

TYPE OF JOB ROTARY

HOLE SIZE 7 7/8 T.D. 3326'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 3326'

TOOL _____ DEPTH _____

PRES. MAX 200 MINIMUM 50

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT FRESH WATER & M.C.D

OWNER H&B PETROLEUM

CEMENT

AMOUNT ORDERED 155 SY 60/40 T 1 1/2

GEL T 4# F10-500K

COMMON _____ @ _____

POZ MIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER DWAYNE W

181 HELPER GAILEN D

BULK TRUCK

260 DRIVER JOE D

BULK TRUCK

_____ DRIVER _____

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REMARKS:

255x 3326' 155x 60/40 T 1 1/2

905x 1-27' GEL T 4# F10-500K

105x 40'

155x IN THE ROT HOLE

105x IN THE MORT HOLE

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

SERVICE

DEPTH OF JOB 3326'

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

CHARGE TO: H&B PETROLEUM

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

*Thank
YOU*

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME x LEWISNE TRESNER

SIGNATURE x [Signature]

SOUTHWIND DRILLING, INC.

RIG #2

PO Box 276, Ellinwood, KS 67526
Office Phone 620-564-3800, Fax 620-564-3845

DRILLING REPORT

Schartz "D" #5

Location: 1015' FNL & 660' FWL
API#: 15-009-25191-00-00

Section 12-20S-12W
Barton County, Kansas

OWNER: : H & B Petroleum Corporation
CONTRACTOR: Southwind Drilling, Inc. Rig #2

COMMENCED: 04-10-08
COMPLETED: 04-16-08

TOTAL DEPTH: Driller: 3381'
Logger: None

Ground Elevation: 1790'
KB Elevation: 1799'

LOG:

0' - 640' Sand/Shale
640' - 1785' Shale
1785' - 3381' Lime/Shale
3381' RTD

CASING RECORDS

Surface casing – 8 5/8"

Ran 11 joints of 28# new 8 5/8" surface casing. Tally @ 466.05'. Set @ 477'. Cement with 500 sacks of common, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 12:15 pm on 04-11-08 by Allied Cementing (tk #33176).

Production casing – 5 1/2"

None – plugged the well

DEVIATION SURVEYS

1/4 degree (s) @ 480'
1 degree (s) @ 2080'
1 1/4 degree (s) @ 3176'

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CONSERVATION DIVISION
WICHITA, KS

MORNING DRILLING REPORT				Fax to: H & B Petroleum				
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800			Wellsite Geologist: Jim Musgrove 620-786-0839	WELL NAME		Schartz "D" #5		
Rig #2 Phone Numbers				LOCATION		1015' FNL & 660' FWL Sec. 12-20S-12W Barton County, KS		
620-617-5921			Rig Cellular (Dog house)	Yes	H & B Petroleum Corp. PO Box 277 Ellinwood, KS 67526 620-564-3002			
620-617-5920			Geologist Trailer Cellular	No	ELEVATION			
620-450-7682			Tool Pusher Cellular	Yes	LeWayne Tresner	G.L. 1790'	K.B. 1799'	API# 15-009-25191-00-00

Driving Directions: From Ellinwood: (South across river bridge) continue on SE 20 Road for 1 mile to SE 90 Avenue, 1/8 mile South, East into.

Day 1 Date 04-10-08 Thursday Survey @ 480' = 1/4 degree

Moved Rig #2 on location

Spud @ 9:30 pm

Ran 6.25 hours drilling (.50 drill rat hole, 5.75 drill 12 1/4"). Down 17.75 hours (14.00 move/rig up, .50 trip, .75 ream, 1.25 connection, .25 survey, .50 CTCH, .50 run casing)

Mud properties: wt. 9.8, vis. 55

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: 15,000, 120 RPM, 400# pump pressure

12 1/4" bit #1 (in @ 0' out @ 480') = 5.75 hrs. - 480'

1" fuel = 34.50 gals.

Fuel usage: 103.50 gals (42" used 3") Start @ 45"

Day 2 Date 04-11-08 Friday

7:00 am - Trying to run 8 5/8" surface casing @ 480'

Ran 9.00 hours drilling. Down 15.00 hours (5.25 run casing/cement, 8.00 wait on cement, .50 drill plug, .25 rig check, .50 connection, .50 jet)

Mud properties: freshwater

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: 20,000, 80 RPM, 800# pump pressure

12 1/4" bit #1 (in @ 0' out @ 480') = 5.75 hrs. - 480'

7 7/8" bit #1 (in @ 480') = 9.00 hrs. - 720'

Fuel usage: 379.50 gals (80" used 11") 42" + 49" delivered = 91"

Ran 11 joints of 28# new 8 5/8" surface casing. Tally @ 466.05'. Set @ 477'. Cement with 500 sacks of common, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 12:15 pm on 04-11-08 by Allied Cementing (tk #33176).

Day 3 Date 04-12-08 Saturday Survey @ 2080' = 1 degree

7:00 am - Drilling @ 1200'

Ran 16.75 hours drilling. Down 7.25 hours (.75 rig check, 1.50 connection, .50 jet, 3.75 trip, .50 rig repair, .25 survey).

Mud properties: freshwater

Daily Mud Cost = \$250.90. Mud Cost to Date = \$250.90.

Wt. on bit: 30,000, 80 RPM, 800# pump pressure

12 1/4" bit #1 (in @ 0' out @ 480') = 5.75 hrs. - 480'

7 7/8" bit #1 (in @ 480') = 25.75 hrs. - 1600'

Fuel usage: 379.50 gals (69" used 11")

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WICHITA KS

MORNING DRILLING REPORT				Fax to: H & B Petroleum			
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800			Wellsite Geologist: Jim Musgrove 620-786-0839	WELL NAME		Schartz "D" #5	
				LOCATION		1015' FNL & 660' FWL Sec. 12-20S-12W Barton County, KS	
Rig #2 Phone Numbers				H & B Petroleum Corp. PO Box 277 Ellinwood, KS 67526 620-564-3002			
620-617-5921	Rig Cellular (Dog house)	Yes		ELEVATION			
620-617-5920	Geologist Trailer Cellular	No		G.L. 1790'	K.B. 1799'	API# 15-009-25191-00-00	
620-450-7682	Tool Pusher Cellular	Yes	LeWayne Tresner				

Driving Directions: From Ellinwood: (South across river bridge) continue on SE 20 Road for 1 mile to SE 90 Avenue, 1/8 mile South, East into.

Day 4 Date 04-13-08 Sunday

7:00 am – Drilling @ 2080'

Ran 19.25 hours drilling. Down 4.75 hours (.25 rig check, 1.50 connection, 1.25 rig repair, .75 jet, 1.00 displace @ 2810')

Mud properties: wt. 8.7, vis. 54

Daily Mud Cost = \$0.00. Mud Cost to Date = \$250.90

Wt. on bit: 30,000, 80 RPM, 900# pump pressure

12 1/4" bit #1 (in @ 0' out @ 480') = 5.75 hrs. - 480'

7 7/8" bit #1 (in @ 480') = 45.00 hrs. - 2455'

Fuel usage: 414.00 gals (57" used 12")

Day 5 Date 04-14-08 Monday DST #1 (3081' – 3176')
LKC "A" – "F" formation
Recovered 210' gassy cut mud

Survey @ 3176' = 1 1/4 degree
Pipe strap = 0.04 short to the board

7:00 am – Drilling @ 2935'

Ran 6.75 hours drilling. Down 17.25 hours (1.00 CFS @ 3152', 1.00 CFS @ 3176', 1.00 CTCH, 7.50 trip, .50 rig check, 2.75 rig repair, .25 survey, .50 connection, 2.75 DST #1)

Mud properties: wt. 8.7, vis. 50, water loss 10.0

Daily Mud Cost = \$4,599.00. Mud Cost to Date = \$4,849.90

Wt. on bit: 30,000, 80 RPM, 800# pump pressure

12 1/4" bit #1 (in @ 0' out @ 480') = 5.75 hrs. - 480'

7 7/8" bit #1 (in @ 480') = 51.75 hrs. - 2696'

Fuel usage: 310.50 gals (48" used 9")

Day 6 Date 04-15-08 Tuesday DST #2 (3330' – 3361')
Arbuckle formation
Recovered 5' mud

7:00 am – Tripping in with bit after DST #1 @ 3176'

Ran 8.25 hours drilling. Down 15.75 hours (1.00 CFS @ 3290', .75 CFS @ 3330', 1.00 CFS @ 3338', 1.50 CFS @ 3345', 1.50 CFS @ 3361', .50 CTCH, 7.25 trip, .25 rig check, 1.50 DST #2, .25 connection, .25 jet)

Mud properties: wt. 8.8, vis. 46

Daily Mud Cost = \$0.00. Mud Cost to Date = \$4,849.90

Wt. on bit: 30,000, 80 RPM, 800# pump pressure

12 1/4" bit #1 (in @ 0' out @ 480') = 5.75 hrs. - 480'

7 7/8" bit #1 (in @ 480') = 60.00 hrs. - 2892'

Fuel usage: 345.00 gals (38" used 10")

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WICHITA, KS

MORNING DRILLING REPORT				Fax to: H & B Petroleum			
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800			Wellsite Geologist: Jim Musgrove 620-786-0839	WELL NAME		Schartz "D" #5	
				LOCATION		1015' FNL & 660' FWL Sec. 12-20S-12W Barton County, KS	
Rig #2 Phone Numbers				H & B Petroleum Corp. PO Box 277 Ellinwood, KS 67526 620-564-3002			
620-617-5921	Rig Cellular (Dog house)	Yes		ELEVATION			
620-617-5920	Geologist Trailer Cellular	No		G.L. 1790'	K.B. 1799'	API# 15-009-25191-00-00	
620-450-7682	Tool Pusher Cellular	Yes	LeWayne Tresner				

Driving Directions: From Ellinwood: (South across river bridge) continue on SE 20 Road for 1 mile to SE 90 Avenue, 1/8 mile South, East into.

Day	7	Date	04-16-08	Wednesday
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RTD = 3381'

7:00 am – Drilling @ 3372'

Ran 0.25 hours drilling. Down 15.75 hours (1.00 CFS @ 3381', 5.75 trip/lay down pipe, 1.00 plug, 8.00 tear down)

Mud properties: wt. 8.9, vis. 58

Daily Mud Cost = \$0.00. **Total Mud Cost = \$4,849.90**

Wt. on bit: 30,000, 80 RPM, 800# pump pressure

12 1/4" bit #1 (in @ 0' out @ 480') = 5.75 hrs. - 480'

7 7/8" bit #1 (in @ 480' out @ 3381') = 60.25 hrs. - 2901'

Fuel usage: 103.50 gals (35" used 3")

Plug well with 150 sacks of 60/40 Poz, 4% gel, 1/4# floeal per sack.

1st plug @ 3326' with 25 sacks. 2nd plug @ 627' with 90 sacks. 3rd plug @ 40' with 10 sacks to surface.

Plug mouse hole with 10 sacks. Plug rat hole with 15 sacks.

Job complete @ 3:00 pm on 04-16-08 by Allied Cementing (tk #33220)

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