

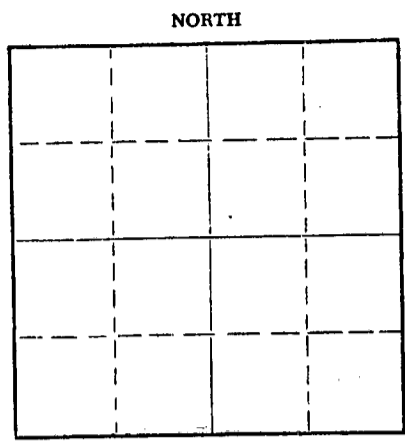
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Graham County. Sec. 26 Twp. 8 Rge. 24 (E) (W) x
Location as "NE/CNW&SW" or footage from lines NW SE SW
Lease Owner Imperial Oil of Kansas
Lease Name Kobler "A" Well No. #1
Office Address Box 97, Wakeeney, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed 5-20-64 _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 5-22-64 _____ 19____
Plugging completed 5-25-64 _____ 19____
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? _____



Name of Conservation Agent who supervised plugging of this well W. L. Nichols
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3916' Feet
Show depth and thickness of all water, oil and gas formations.

| OIL, GAS OR WATER RECORDS | | | | CASING RECORD | | |
|---------------------------|---------|------|----|---------------|--------|------------|
| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded bottom at 3735', mixed and run 3 sacks cement thru dump bailer.
Circulated hole with 20 sacks gel and spotted 20 sacks cement at 500' thru 4 1/2" casing. Pulled 9 joints. Spotted 20 sacks cement at 210' thru 4 1/2" casing.
Pulled 7 joints. Mudded hole to 35' - set 5' rock bridge, mixed and ran 10 sacks cement to base of cellar.

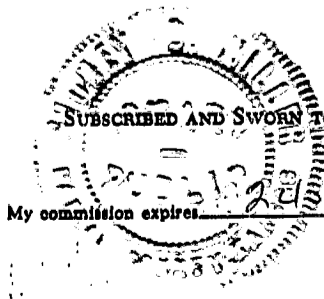
RECEIVED
STATE CORPORATION COMMISSION
JUN 3 1964
6-3-1964
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Southwest Casing Pulling Co., Inc.
Address Box 364, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Southwest Casing Pulling Co., Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer Sec.
Box 364, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 28 day of May, 19 64
Sidney D. Miller
Notary Public.



RECEIVED
STATE CORPORATION COMMISSION

DRILLER'S LOG

JUN 11 1964
6-11-1964
CONSERVATION DIVISION
Wichita, Kansas

Imperial Oil of Kansas, Inc.
780 Fourth National Building
Wichita 2, Kansas

Kobler "A" No. 1
NW SE SW Sec. 26-8S-24W
Graham County, Kansas

Total Depth: 3915'

Commenced: 11-27-58 Completed: 12-9-58

Elevation: 2371' R.B.
Production: State Potential:
P 112 bopd - nw

Contractor: Imperial Oil of Kansas, Inc.
Wichita 2, Kansas

Casing Record: Set 8-5/8" Surface Pipe at 230' with 150 sacks cement.
Set 5-1/2" Production Pipe at 3915' with 150 sacks cement.

Figures indicate bottom of formations:

| | | <u>TOPS</u> | |
|----------------------|-------|--------------------|-----------------|
| Sand & Shale | 230' | Anhydrite | 1860' (/ 511) |
| Shale & Shells | 720' | Heebner | 3661' (-1290) |
| Shale, Sand & Shells | 1465' | Toronto | 3668' (-1297) |
| Shale | 1590' | Lansing | 3702' (-1331) |
| Shale & Shells | 2050' | Rotary Total Depth | 3915' (-1544) |
| Anhydrite | 2097' | | |
| Shale & Shells | 2455' | | |
| Shale & Lime | 3700' | | |
| Lime | 3915' | | |
| Total Depth | 3915' | | |

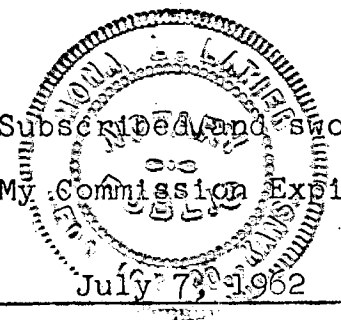
We hereby certify this to be a correct and accurate log of the above described well as shown on the daily drilling reports.

IMPERIAL OIL OF KANSAS, INC.

By: *Ray E. Brown*
Vice-President

Subscribed and sworn to before me this 29th day of December, 1958.

My Commission Expires:



Max L. Laties
Notary Public