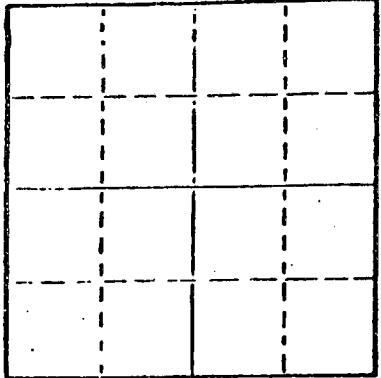


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Graham County. Sec. 26 Twp. 8 Rge. 24 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
SE/SE/NW
Lease Owner John O. Farmer, Inc.
Lease Name KOBLER "C" Well No. 1
Office Address Box 352, Russell, Kansas 67665
Character of Well (Completed as Oil, Gas or Dry Hole)



Locate well correctly on above
Section Plot

Date Well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced July 20, 1977
Plugging completed July 26, 1977
Reason for abandonment of well or producing formation
Depleted

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor
Producing formation Depth to top Bottom Total Depth of Well 3850'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	160	-0-
				5 1/2"	3849'	1,006.58'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Pushed a plug to 3675'. Dumped sand to 3650' and 4 sacks cement.
Shot casing at 2,000, 1,500, 1,200 and 1,000'. Pulled 32 joints
of 5 1/2" casing. Allied squeezed well with 3 sacks hulls, 8 sacks
gel and 130 sacks 50/50 Pozmix with 6% added gel.

RECEIVED
STATE CORPORATION COMMISSION

AUG 04 1977
8-4-1977

CONSERVATION DIVISION
Wichita, Kansas

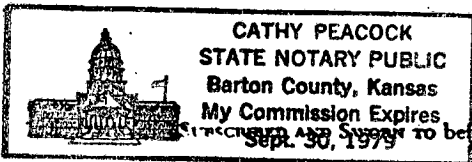
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Rockhold Engineering, Inc.
Box 698 Great Bend, Kansas 67530

STATE OF Kansas COUNTY OF Barton ss.
James W. Rockhold (employee of owner) or (operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James W. Rockhold
James W. Rockhold
Box 698, Great Bend, Kansas 67530
(Address)

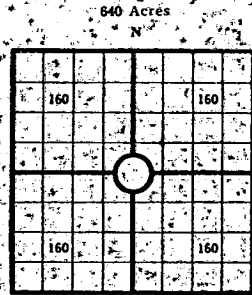


to before me this 3rd day of August 1977

My commission expires September 30, 1979
Cathy Peacock Notary Public

ADDRESS **Russell, Kansas**

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.



COUNTY **Graham** SEC. **20** TWP. **8 S** RGE. **24 W**

COMPANY OPERATING **JOHN O. FARMER, INC.**

OFFICE ADDRESS **Russell, Kansas**

DRILLING STARTED **11/3 50** DRILLING FINISHED **11/17 50**

DATE OF FIRST PRODUCTION _____ COMPLETED _____

WELL LOCATED **SE** $\frac{1}{4}$ **SW** $\frac{1}{4}$ North of South

Line and _____ ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR **2296** GROUND **2293**

CHARACTER OF WELL (Oil, gas or dryhole) **Oil**

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record - If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set				Amount Pulled				Packer Record			
Size	Wt.	Thds.	Make	Size	Length	Depth Set	Make	Size	Length	Depth Set	Make
8-5/8											
			160								

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set	Sacks	Chemical	Method of	Amount	Mudding	Results
Size	Ft.	In.	Gal.	Make	Cementing	Method	(See Note)
5/8	160	180					
7/8	3849	175					

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained.

TOOLS USED

Rotary Tools were used from _____ feet to _____ feet and from _____ feet to _____ feet.

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping.

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Formation	Top	Bottom	Formation	Top	Bottom
FARM HALL			KOBLER "C" #1		
Surface	0	160			
Shale	160	380			
Shale & sand	380	1320	ELEVATION: RB	2298	
Shale	1320	1423	TOPS:		
Shale & sand					
stone	1423	1455			
Shale	1455	1520	Sample Log		
Shale & redbed	1520	1570	Anhydrite	2005	
Shale & sand	1570	1770	Rechner	3585	3596
Redbed	1770	2005	Toronto	3810	3810
Anhydrite	2005	2044	Lansing	3827	3832
Shale	2044	2050	B/KC	3842	3842
Shale & shells	2050	2595	T.D.	3850	3849
Shale & lime	2595	3030	5-1/2" pipe set at		
Lime & shale	3030	3660	3849 (1 foot off bottom)		
Lime	3660	3890	cemented with 125 sacks.		
Lime & shale	3890	3710			
Lime	3710	3850			
R.T.D		3850			

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John O. Farmer, President
Name and title of representative of company

Subscribed and sworn to before me this 19 day of November 1950

Lucille Kennedy
Notary Public

15-065-01342-00-00-00-00
RGE. 24 W
TWP. 8 S
SEC. 20
COUNTY GRAHAM
WELL NO. 1
FARM NAME KOBLER "C" #1