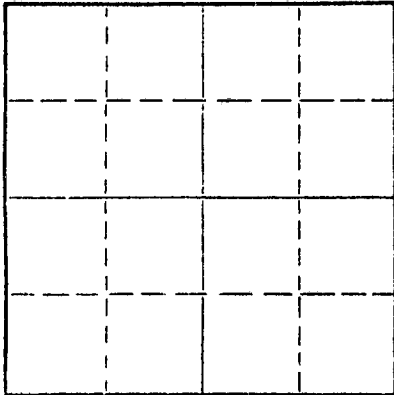


STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Graham County, Sec. 26 Twp. 8 Rge. 24 (E) (W) X
Location as "NE/CNWxSWx" or footage from lines SE/NW/SW
Lease Owner John O. Farmer, Inc.
Lease Name KOBLER Well No. 2
Office Address Box 352, Russell, Kansas 67665
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced July 22, 1977
Plugging completed July 26, 1977
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor
Producing formation Depth to top Bottom Total Depth of Well 3880 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	200'	-0-
				5 1/2"	3879'	323.11'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Pushed a plug to 3675' and dumped 25' of sand and 4 sacks cement.
Shot casing at 800, 500, 400 and 300'. Pulled 10 joints of 5 1/2" casing. Allied squeezed well with 1 sack hulls, 3 sacks gel and 90 sacks 50/50 Pozmix with 6% added gel.

RECEIVED
STATE CORPORATION COMMISSION

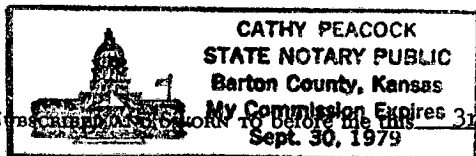
AUG 04 1977
8-4-1977
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Rockhold Engineering, Inc.
Address Box 698 Great Bend, Kansas 67530

STATE OF Kansas, COUNTY OF Barton, ss.
James W. Rockhold (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James W. Rockhold
James W. Rockhold
Box 698, Great Bend, Ks. 67530
(Address)



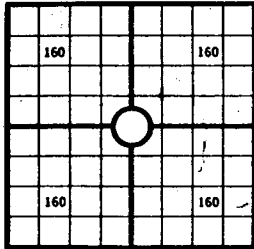
My commission expires September 30, 1979
Cathy Peacock
Cathy Peacock Notary Public.

OPERATOR JOHN O. FARMER, INC.

FORMATION RECORD

ADDRESS Russell, Kansas

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

640 Acres
N

Locate well correctly

COUNTY Graham SEC 26 TWP 8S RGE 24WCOMPANY OPERATING JOHN O. FARMER, INC.OFFICE ADDRESS Russell, KansasFARM NAME KOHLER WELL NO. 2DRILLING STARTED 11/8 1958 DRILLING FINISHED 11/16 1958

DATE OF FIRST PRODUCTION _____ COMPLETED _____

WELL LOCATED SE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ North of South

Line and _____ ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 2322 GROUND 2318CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled				Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8-5/8				160							

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
5/8	160		115						
1-1/2	3879		100						

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from _____ feet to _____ feet. Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet.

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

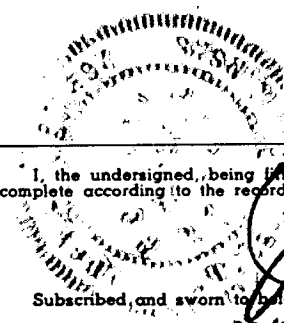
Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Formation	Top	Bottom	Formation	Top	Bottom
Surface	0	200			
Shale	200	1200			
Shale & shells	1200	1500			
Shale & sand	1500	1575			
Sand	1575	1690			
Shale & shells	1690	2014			
Anhydrite	2014	2046			
Shale & shells	2046	2470	Elevation:	RB	2323
Shale & line	2470	2630			
Line & shale	2630	3650			
Lime	3650	3827	ELECTRIC LOG TOPS:		
Lime & shale	3827	3880			
T.D.		3880	Heebner		3610
			Toronto		3635
			Lansing		3651
			B/KC		3863
			T.D.		3880
			5-1/2" set at		3879
			w/ 100 sx cement		

6-30-1977

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.



John O. Farmer President
 Name _____ Representative of company
 Subscribed and sworn to before me this 24th day of November 1958
Lawrence Kennedy Notary Public
 My Commission expires 10/11/62

15-065-01344-00-00
WELL NO. 2 COUNTY Graham SEC. 26 TWP. 8S RGE. 24W
FARM NAME KOHLER