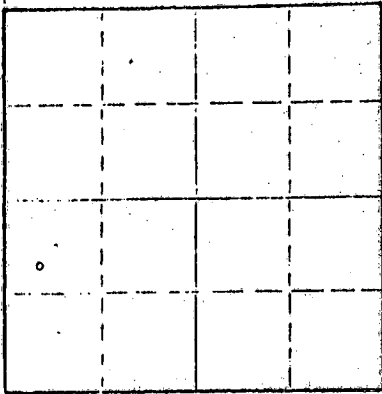


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

P. O. Box 17027
Wichita, Kansas 67217
NORTH



Locate well correctly on above
Section Plat

Graham County, Sec 28 Twp 8S Rge 24 (E) ~~KWX~~
Location as "NE/CNW&SW" or footage from lines SW NW SW
Lease Owner Cities Service Oil Company
Lease Name Holley North Well No. 201
Office Address 209 E. William, 700 Sutton Pl. Bldg. Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 2-19 19 56
Application for plugging filed 8-10 19 73
Application for plugging approved 8-13 19 73
Plugging commenced 2-4 19 74
Plugging completed 2-12 19 74
Reason for abandonment of well or producing formation Uneconomical

If a producing well is abandoned, date of last production ----- 19 ---
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Nichols
Producing formation Lansing Kansas City Depth to top ----- Bottom ----- Total Depth of Well 3886 Feet
Slow depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	232'	None
				5 1/2"	3886'	744'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ----- feet to ----- feet for each plug set.

Pumped 5 sacks hulls, 14 sacks gel, 70 sacks cement (1085' to 760'),
15 sacks gel (760' to 240'). Release plug, 20 sacks cement (240' to 165'),
2 sacks gel (165' to 45'), 10 sacks cement (45' to surface). Maximum pressure
500, minimum 300, SIP 100 psi.

RECEIVED
STATE CORPORATION COMMISSION
FEB 27 1974
CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor Halliburton Services
Address P. O. Drawer 1431 Duncan, Oklahoma 73533
(If additional description is necessary, use BACK of this sheet)

STATE OF Kansas COUNTY OF Sedgwick SS.
E. W. Peterman (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

DEAN CALDWELL
State Notary Public
Sedgwick County, Kansas
Comm. Expires Oct. 16, 1977

(Signature) *E. W. Peterman*
209 E. William, 700 Sutton Pl. Bldg. Wichita, KS
(Address) 67202

Subscribed and sworn to before me this 22nd day of February, 1974

My commission expires 10-16-77

Notary Public.

15-065-02708-00-02

IMPERIAL OIL ANSAS, INC.
Well Completion Report

Findley Lease. Well No. "B" 1
Loc. SW NW SW Sec. 28 Twp. 8S Rge. ~~26W~~ 24W
County Graham State Kansas
Pool Holley

← CORRECTION
By C.S.O.

Spud Date 2-3-56
Rotary Completed 2-13-56
Completion Date 2-19-56
Potential 106 BOPD
Gravity 37.8
R. T. D. 3886

Surface casing set at (8 5/8) 232 with 175 sacks
Production casing set at (5 1/2) 3886 with 125 Sacks

Formation Tops:
Elevation: 2374 RB

Formation	Sample	Electric Log	Produced To
Anhydrite	2057 (7317)		Jan. 1957 6,530
Heebner	3660 (-1286)		Jan. 1958
Lansing	3700 (-1326)		Jan. 1959
			Jan. 1960
			Jan. 1961
			Jan. 1962
			Jan. 1963
			Jan. 1964
			Jan. 1965
			Jan. 1966
			Jan. 1967

PRODUCING AND PROSPECTIVE PRODUCING ZONES

Formation	Depth	Feet	Remarks	Estimated Reserves
35' Z	3730-38	8	DST Rec. 260' MCO	
140' Z	3827-34	7	DST Rec. 1347' Oil	
180' Z P.	3872-77	10	Open	30,000
200' Z			(Should be tested below 3886 TD).	

RECEIVED
STATE CORPORATION COMMISSION
AUG 10 1973
8-13-1973
CONSERVATION DIVISION
Wichita, Kansas

Completion Date: 2-15-56

Moved unit in and rigged up. Drilled staging collar. Swabbed well dry. Drilled float 4' of cement to TD of 3884.

2-16-56

Ran Halliburton log to TD. Perf. the 180' zone from 3872-77 with 23 holes using Halliburton 1/3" bullets. Well made 10 GOPH natural. re-perf. the 180' zone from 3869-73 with 30 holes using Halliburton 1/3" bullets. Well swabbed 20 GOPH natural.

2-17-56

8 hr. fillup was 250' all oil. Acidized with 500 gal. J-type acid by Chemical Process. Highest pressure used 100#. Pressure drop was 50# to vacuum in 1 min. A 10 hr. swab test 300' off bottom showed 30 BOPH - NW.

2-18-56

8 hr. fillup was 1850' all oil. Reacidized with 3000 gal. J-type acid by Chemical Process.

Highest pressure used was 250#. Pressure Dropped to vacuum in 3 min. A 12 hr. swab test 900' off bottom showed 21 BOPH - NW.

2-19-56

8 hr. fillup was 1850' all oil. Ran tubing and rods. Tore unit down; moved out.

9-18-57

Moved in rigged up. Pulled tubing and rods. TD 3884. Drilled show and 7' of new hole to TD 3893.

9-19-57

Ran tubing with packer set at 3882 between 180' & 200' zones. Used 1000 gal. Form Jel on 180' zone treating 200' zone with 3000 gal. J-type Highest pressure on 200' zone 750#. Feeding Pressure 450#. Pressure dropped to 0# in 1 min. After 1000 gal. Form Jel treated 180' zone with 4000 gal. Jel-W. Highest pressure 1000# Pressure dropped to 0# when pump stopped. Inpu 9 bbl. per min. All indications show well did not channel. Pulled tubing and removed packer Cleaned out to TD. Ran tubing and rods. Put well on pump/