15-065-00927-00-CATE CORPORATION COMMISSION Give All Information Completely WELL PLUGGING RECORD Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 211 No. Broadway Wichita, Kansas Graham $\frac{29}{\text{NE}} \frac{\text{Twp. } 8}{\text{NE}} \frac{\text{Rge. } 24}{\text{SE}} (E) W(W)$ _County. Sec. Location as "NE/CNW%SW%" or footage from lines_ NORTH Morgenstern Oil Operations Lease Owner_ Keith Well No. Lease Name. Wichita, Kansas Office Address. Character of Well (completed as Oil, Gas or Dry Hole) Date well completed. Application for plugging filed Application for plugging approved Plugging commenced_ <u> 15-62</u> Plugging completed_ Depleted. Reason for abandonment of well or producing formation. If a producing well is abandoned, date of last production. 19 Was permission obtained from the Conservation Division or its agents before plugging was com-Locate well correctly on above Section Plat menced? __yes Eldon Petty - -Name of Conservation Agent who supervised plugging of this well_ 3947 Feet Producing formation. Depth to top_ _ Bottom_ _ Total Depth of Well Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS CASING RECORD CONTENT FORMATION FROM TO SIŻE PUT IN PULLED OUT <u>-5/8"</u> 2741 <u>None</u> <u>5-1/2"</u> 3944. <u> 1562 '</u> Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Checked hole to 3947', sanded to 3740' and dumped 4 sacks of cement @ 3740' with dump bailer. Pulled 5½" casing to 550' and circulated pipe @ 550' with 29 sacks of mud and 20 sacks of cement. Pulled balance of $5\frac{1}{2}$ " casing and ran 10 sacks of cement to base of cellar. WED PHUGGING COMPLETE.

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STATE CORPORATION COMMISSION

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Address CHASE, KANSAS

STATE OF KANSAS

KANSAS COUNTY OF RICE

Noel J. Knight (employee of owner) or (owner) or (owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Chase Kansas
(Address)

-Subscribed and Sworn to before me this 26th day of

My commission expires

February 1962

May 20, 1964

Notary Public.



15-065-00927-00-00

LEASE Koith

COMPANY The R1 Dorado Refining Co. A.F.E.

DATE--DRILLING BEGAN 11-17-55

12-9-55 WELL COMPLETED

FIRST PRODUCTION

SAND RECORD

B/Koncas City (3939-3947)

-15h0 -15h8

TOTAL DEPTH 3947

INITIAL PRODUCTION

301 BOPD, no water.

CASING RECORD												
617.6	WEIGHT	THD.	CLASS	MAKE	SET AT DEPTH	SACKS CEMENT	LBS. CAL. CHLO,	PULLED	LEFT IN			
8 5/8"	24/	8rd	Rst2	Smlø.	27h	200	h su	B				
5 1/2"	11/1	8rd	Rg2	Sals.	39111	150						
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ELEVATION- 2399 D.F.

12-7-55 Run Halliburton radiation - guard log.

12-3-55 Porf. 3897-3906 with 53 shote, filled up 750° oil in 1 hr.

Zero Point: 3º above G.L.

10 min. membed 9.96 b.o.p.h. for 5 hrs. (matural).

Acidicad with 1000 gallons. Fax. press. 575#, min. press. 100%. Sumbbed 29.75 barrels

oil let hre after recovering load.

-17-57 Layed down rods and tubing.

12-2-57: Moving in cable tools. 27-57 to 11-29-57: Waiting on cable tools

Perf. 3758-62' w/ 4 jet shots per ft-16 holes. Perf. 3772-76', w/ 4 jet shots per ft. 16 holes. Perf. 3856-60: w/4 jet shots per ft.-16 holes. Acidized with 600 gallons HV acid from 3772-76'. Wouldn't break. Acidized w/600 gallons HV acid 3758-62' and

what was left from treatment from zone below.

12-5-57: Running tubing and rods. 12-6-57: Pumping-2 -- 7: Swabbing and testing. Final Report.

(-19-7: Acidized w/3500 gal. GW acid.

6-20-57 to 6-25-57: Pumping and testing. 6-26-57: 23 BO, no wtr. 24 hr. test. FINAL REPORT.

RECEIVED
STATE CORPORATION COMMISSION

ONSERVATION DIVISION Wichita, Kansas