

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD

Graham County, Sec. 30 Twp. 8 Rge. 24 (E) (W)x

Location as "NE/CNW%SW%" or footage from lines NE SW SE

Lease Owner Petroleum Management Inc.

Lease Name T. L. Smith Well No. #6

Office Address Box 922 Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) SWD

Date well completed _____ 19__

Application for plugging filed 4-26-71 19__

Application for plugging approved _____ 19__

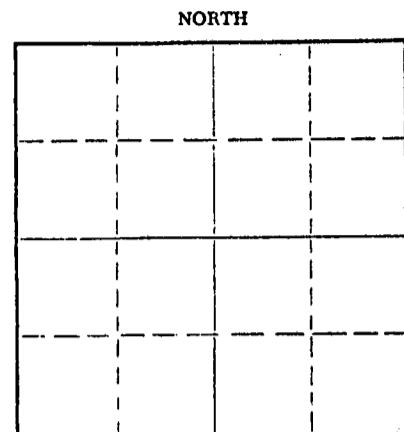
Plugging commenced 5-5-71 19__

Plugging completed 5-15-71 19__

Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19__

Was permission obtained from the Conservation Division or its agents before plugging was commenced? _____



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well W. L. Nichols

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3960' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				7"	3959'	2743.23'
				10 3/4"	318'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Made bottom hole plug back with sand to 3940'. Mixed and ran 5 sacks cement thru dump bailer.

Squeezed hole with 5 sacks hulls and 12 sacks gel. 130 sacks cement from 1175' to 850'. 16 sacks gel from 850' to 330'. Released plug and 30 sacks cement from 330' to 250'. 7 sacks gel from 250' to 30'. 15 sacks cement from 30' to base of cellar.

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STATE CORPORATION COMMISSION
MAY 18 1971
CONSERVATION DIVISION
Wichita, Kansas
5-18-1971

(If additional description is necessary, use BACK of this sheet)

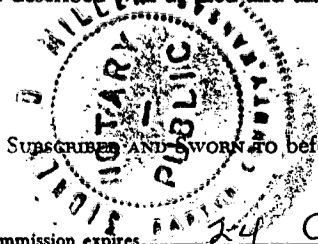
Name of Plugging Contractor Southwest Casing Pulling Co.
Address Box 364 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed, and that the same are true and correct. So help me God.

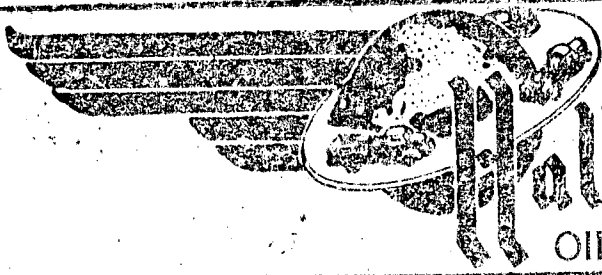
(Signature) W. C. Spencer Sec.
Box 364, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 17 day of May, 19 71



Sidney D. Miller
Notary Public.

My commission expires 24 October 1972



15-065-02236-00-01

Halliburton
OIL WELL CEMENTING CO.

RADIATION GUARD

Natural Gamma Radiation — Induced Gamma Radiation — Focused Resistivity

COMPANY	WELL	FIELD	Country	COMPANY <u>The Texas Co.</u>		Location	
				<u>TR #2</u> FILE			
				WELL <u>T. L. SMITH</u> #6			<u>Ne-SW-SE</u>
				FIELD <u>Holley</u> POOL			
				COUNTY <u>G. R. HARRIS</u> STATE <u>KANSAS</u>			
SEC. <u>30</u> TWP <u>8</u> RGE. <u>24</u>							
				SURVEY		Elev. D.F. <u>2437</u>	
						K.B. <u>2440</u>	
						Grd. <u>2435</u>	

Log Measured From <u>Kelly BUSHING</u>	Elevation <u>2440</u>
Drilling Measured From <u>"</u>	Elevation <u>2440</u>
Permanent Datum <u>GROUND Level</u>	Elevation <u>2435</u>

Type Log	GAMMA	NEUTRON	GUARD
Run No.	<u>ONE</u>	<u>ONE</u>	<u>ONE</u>
Date	<u>8-12-56</u>	<u>8-12-56</u>	<u>8-12-56</u>
Type of Fluid in Hole	<u>DRILL</u>	<u>MUD</u>	<u>MUD</u>
Fluid Level	<u>FULL</u>	<u>FULL</u>	<u>FULL</u>
Neutron Source Strength	<u>-</u>	<u>400mg</u>	<u>-</u>
Source to Bot. of Counter	<u>106"</u>	<u>12"</u>	<u>-</u>
Length Meas. Device in	<u>28"</u>	<u>14"</u>	<u>-</u>
O.D. of Instrument in	<u>3-5/8"</u>	<u>3-5/8"</u>	<u>3-1/8"</u>
Time Constant sec.	<u>2</u>	<u>2</u>	<u>-</u>
Logging Speed Ft. min.	<u>See Logging Speed Indication on Left Side of Log</u>		
Mud - Kind			<u>WATER BASE</u>
Treatment			<u>5.1 + 5.11111</u>
Weight			<u>4.8</u>
Viscosity			<u>3.8</u>
ph	() °F	() °F	<u>7.6</u> () °F
Loss ml./min.	() °F	() °F	() °F
Res. Ohm m ² /m	() °F	() °F	<u>1.0</u> () °F
Max. Temp.	() °F	() °F	<u>125</u> °F
Source Mud Sample			<u>P11</u>

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APR 27 1971
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