

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas 67202

WELL PLUGGING RECORD

Graham County, Sec. 30 Twp. 8 Rge. 24 (E) (W) X  
Location as "NE/CNW/SW" or footage from lines NE SE SW  
Lease Owner Petroleum Management Inc.  
Lease Name T. L. Smith Well No. #4  
Office Address Box 922 Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 5-7-71 \_\_\_\_\_ 19\_\_\_\_  
Plugging completed 5-15-71 \_\_\_\_\_ 19\_\_\_\_  
Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? \_\_\_\_\_

Name of Conservation Agent who supervised plugging of this well W. L. Nichols

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3978' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS				CASING RECORD		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				7"	3972'	2834.93'
				10 3/4"	318'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Made bottom hole plug back with sand to 3930'. Mixed and ran 6sacks cement thru dump bailer. Squeezed hole with 5 sacks hulls and 12 sacks gel. 130 sacks cement from 1175' to 850'. 16 sacks gel from 850' to 330'. Released plug 30 sacks cement from 330' to 250'. 7 sacks gel from 205' to 30'. 15 sacks gel from 30' to base of cellar.

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 18 1971  
CONSERVATION DIVISION  
Wichita, Kansas  
5-18-1971

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Southwest Casing Pulling Co.  
Address Box 364, Great Bend, Kansas

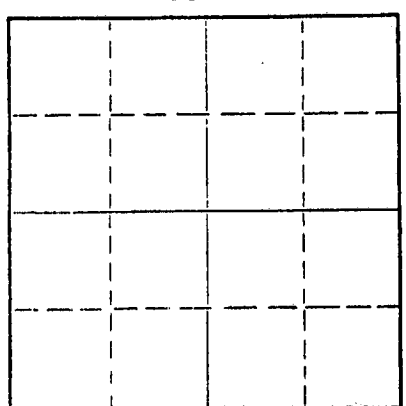
STATE OF Kansas, COUNTY OF Barton, ss.  
Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer Sec.  
Box 364, Great Bend, Kansas  
(Address)

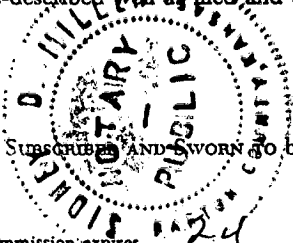
Subscribed AND SWORN to before me this 17 day of May, 19 71

Sidney D. Miller  
Notary Public.

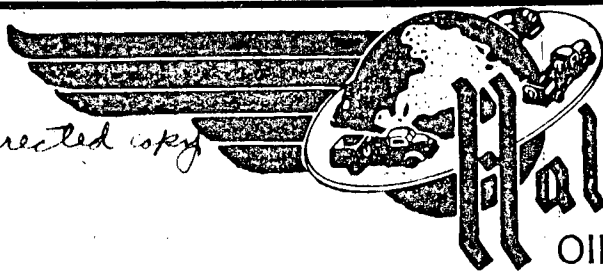
My commission expires 24 October 1972



Locate well correctly on above Section Plat



Corrected copy



**Halliburton**  
OIL WELL CEMENTING CO.

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STATE CORPORATION COMMISSION  
APR 27 1971  
CONSERVATION DIVISION  
Wichita, Kansas

4-27-1971

**RADIATION GUARD**

Natural Gamma Radiation — Induced Gamma Radiation — Focused Resistivity

COMPANY THE TEXAS CO. FILE T. L. SMITH # 4 WELL Holley West Pool FIELD Holley West Pool County Graham State Kansas	COMPANY	THE TEXAS COMPANY	Location NE-SE-S. Elev. D.F. 2457' K.B. 2459' Grd. 2454'
		FILE	
	WELL	T. L. SMITH # 4	
	FIELD	Holley West Pool	
	COUNTY	Graham STATE Kansas	
	SEC. 30 TWP. 8S RGE. 24W		
SURVEY			

Log Measured From	Kelly Bushing	Elevation	2459'
Drilling Measured From	" "	Elevation	2459'
Permanent Datum	Ground Level	Elevation	2454'

Type Log	GAMMA	NEUTRON	GUARD
Run No.	One	One	One
Date	6-12-56	6-12-56	6-12-56
Type of Fluid in Hole	Mud	Mud	Mud
Fluid Level	Full	Full	Full
Neutron Source Strength		400mc	
Source to Bot. of Counter	106"	12"	
Length Meas. Device - in	28"	14"	
O.D. of Instrument - in	3-5/8"	3-5/8"	3-7/8"
Time Constant sec.	2	2	
Logging Speed Ft. min.	See Logging Speed Indication on Left Side of Log.		
Mud - Kind			Water Base
Treatment			Starch & Gel
Weight			.10
Viscosity			41
ph	@ °F	@ °F	6 @ °F @ °F
Loss ml./min.	@ °F	@ °F	- @ °F @ °F
Res. Ohm m <sup>2</sup> /m	@ °F	@ °F	1.5 @ 70 °F @ °F
Max. Temp.	°F	°F	1 @ 110 °F °F
Source Mud Sample			Pit