STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Ble

15-065-00632-00-00

WELL PLUGGING RECORD

212 North Market, Insurance Bldg. Wichita, Kansas	Gr	aham	Count	ty. Sec. 31 7	Twp. 88 Rge	(E)_	$\frac{23}{(\mathbf{W})}$
NORTH	Location as "I	NE/CNW#SW#"	or footage fro				
	Lease Owner_ Lease Name_	JOHN	RIGGS			XX7-11 A1-	<u>ī</u>
	Office Address	Russe.		as		_ Well No	
		Well (completed			ry		
	Date well cor	mpleted				6/12	1960
	•	or plugging filed_				6/12	1960
		or plugging approv				6/12 6/12	1960 1960
	Plugging com	menced pleted					2 1960
		andonment of wel			Dry		_10
			•				
		g well is abandon					
Locate well correctly on above Section Plat		on obtained from			or its agents be	fore plugging	was com-
Section Plat Name of Conservation Agent who supe		his well					
roducing formation		Depth to top	Bottor	n	Total Depth of	f Well 394	5 Feet
show depth and thickness of all water,	oil and gas formati	ons.					
OIL, GAS OR WATER RECORD	os.					CASING RE	CORD
			T	<u> </u>	1		
FORMATION	CONTENT	FROM	то	8-5/8 "	1601	PULLED DUT	
				0-5/0	1 200 -	None	
			1				
First plug se Second plug s Third plug se	et at 160' w	ith 15 sack	s cement	STATE CO	JUN 1 7 18	ED SSION	
				- VV	ichita, Kansa	VISION	
						\$	
Name of Plugging Contractor	JOHN	o. FARMER	SSMY, USE BACK	of this sheet)	[/]	-17-60	
Address	R	ussell, Kan	sas				
STATE OF Kansas I, JOH well, being first duly sworn on oath, a above-described well as filed and that	IN O. FARMER says: That I have I	knowledge of the		owner y or (ownerts, and matter		ined and the l	
				Russel	1, Kansas		
The state of the s	7	6th , .	/		Address)	50	
	re me this	day of	6		, 19		
My commission expires October 1			Luiel	r Jenn	edy		D. 12:
My commission expires October 1	1, 1962	···	Lucille	Kennedy	0	Notary	Public.
The second of th		ROBERTS OF HUTC	HINSON				
The state of the s				N.			

23W

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				AD	DRE	SS.			Ru	ssell	<u>K</u> a	nsas	<u> </u>				
	64	0 Ac	res					1m.c.	. .	m	2.	1	Ωc	ı:		つ なび	
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16	+	╁	+	160						ING JOE	T// /	Ll, K	Conce	<u>د و</u>	T// •		
	++		+-	160	∣	OFF	ICE AD	DRES	SS .	6/3	60.	\ \	ацьс		6/12	······································	
	++	大	+	+-+	•												
	++	U	╫	++	DATE OF FIRST PRODUCTION COMPLETED WELL LOCATED C 1/4 NW 1/4 SE1/4 North of Sol												
	\top	1	T	1-1	1	WEI	r rock	ATED.		U 14. I	MM 1	/4	亚/4		, North	of Sou	
16		T	1	160													
			Γ							to sea leve						o, <u>45</u>	
L	ocate v	vell o	OFF	ectly		CHA	RACTER	OF	WE	LL (Oil, go	as or	dryhole)	L	ту	***********	
										ANDS OR	ZONE				1.5	То	
1		No	ıme				From	То		4	Name From						
				•			<u> </u>	-		5					 	 	
3										6					1	 	
		Perf	ora	ting R	ecord	If	Any					Sh	ot Reco	rd	•		
F	ormati	on		Fron	n	To	o No. of Shots For				ormati	on	From	To	To Size of Sho		
					<u> </u>												
<u> </u>				<u> </u>			ļ								1		
				<u> </u>	4_		<u> </u>								ا		
							• .	CAS	INC	RECORD							
Size	Τ,	۷t.	1 1	Γhds.	Mak		Set Ft.		n.	Ft.	in.	Size	t Pulled Lengt		acker F pth Set	<u>, </u>	
3-5/8		VI.	┼╌	ilius.	William		160				111.	3126	raild	T De	pin ser	Make	
<u> </u>	1		十		<u>-</u>		1 200	+					 	+-			
	\top		1					1					1				
Liner R	ecord:	Am	oun	t			Ki	nd			Tor)		Botto	m		
										AND MUD				20			
Size	Amor		et n.	Sacks Ceme		Gal.	hemical . Ma	ake	•	Method of Cementing	Ar	nount	Mude Met	_	1	sults Note)	
5/8	160		1	13	0					***************************************	1				1		
Note: \	What	meth	od	was	used	to p	protect :	sands	if	outer strir	ngs w	ere pull	ed?				
NOTE:	Were	botte	om !	hole p	lugs (used	1?		lf s	o, state kir	ıd, de	oth set	and resi	ılts ok	tained		
				-						S USED							
Rotary	Tools	were	USC	ed from	m		_ feet to			_ Cable too	ols we	re used	from _		feet to		
	f	eet,	and	from			feet	t to _		fee	t, and	from_	<u></u>	fe	et to		
Type R	ig _																
				1	,	_				DUCTION							
vescribe	- initio	и те	51:	wnern	er by	1101	w inton	yn Tu	oin	g or casing	3 or t	by pump	ung				

_____bbls. Gravity of oil______Type of Pump if pump is used, describe__

Amount of Oil Production_____bbls. Size of choke, if any____

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Тор	Battom	Formation	Тор	Bottom	
FARM NAME			RI@GS #1		•	
Surface	Q	162				
Shale	162			ļ		
Shale & sand	990	1285				
Shale-sand-shells	1245	1540				
Shale & redbed-						
sand.	1540	1850			,	
Shale (redbed)			·			
k shells	1850	2058	SAMPLE TOPS:			
Anhydrite	2058	2094				
	2094	2600	ELEVATION:	RB	238	
Shale & lime	2600	3500	Manager 1 2 and part of the		-50	
Lime & shale	3500	3605	Anhydrite		205	
Shale & lime	3605	3795	Heebner		368	
lime & shale	3795	3945	Toronto		371	
r.D.	3177	3945			-	
r.D.		23,450	Lansing	.]	372	
		2	B/KC		393	
		∇	T.D.		394	
		00632-				
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		Q I	Line Line	-		
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rs. _{rg} .	"					

Name and title of representative of company

Subscribed and sworn to before me this