

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Bldg.  
Wichita, Kansas 67202

Form CP-4  
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit

15-065-22123-00-20

COUNTY Graham SEC. 1 TWP. 8S RGE. 24W   
Location as in quarters or footage from lines:  
NE NE SW API No. 15-065-22123


Locate Well  
correctly on above  
Section Platt.

Lease Owner ROBERT W. MYERS OP# 9542  
Lease Name Myers-Lyon-Penokee Well No. 1  
Office Address 11945 Forestwood Dr. Dallas, Tx. 75234  
Character of Well (Completed as Oil, Gas or Dry Hole): Oil  
Date Well Completed 1-26-85  
Application for plugging filed Yes  
Plugging commenced 9-5-86  
Plugging completed 9-5-86  
Reason for abandonment of well or producing formation Not Commercial

Was permission obtained from the Conservation Division or it's  
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Marion Schmidt  
Producing formation Lansing-KC Depth to top 3650 bottom 3804 T.D. 3832  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
Clay & Sand		0	260	8-5/8	260	None
Lime-Sand-Shale		260	3850	4-1/2	3849	None

Describe in detail the manner in which the well was plugged, indicating where the mud  
fluid was placed and the method or methods used in introducing it into the hold. If cement  
or other plugs were used, state the character of same and depth placed, from 0 feet  
to 3832 feet for each plug set.

Pump down 8-5/8 x 4-1/2 annular space 15 sks - Full to bottom cellar  
Cemented by allied cementing 15 sks - Invoice attached  
Pump down 4-1/2 casing = 4 sacks hulls - 125 sacks cement = pressure to 1100#  
Shut in 1000# - Plugging Complete  
10/7/86  
OCT 27 1986

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Robert Myers

STATE OF \_\_\_\_\_ COUNTY OF \_\_\_\_\_, ss.  
C. E. Leith Supervisor for (employee of owner) or (owner or operator) of the  
above-described well, being first duly sworn on oath, says: That I have knowledge of the  
facts, statements, and matters herein contained and the log of the above-described well as  
filed and that the same are true and correct. So help me God.

(Signature) C. E. Leith  
1509 Robin Ridge Cr.  
Wichita, Kansas 67230

SUBSCRIBED AND SWORN TO before me this 20<sup>th</sup> day of October, 19 86

Connie Pahlow  
Notary Public.

My Commission expires: 11-8-89



# GREAT GUNS

## Digital Log

### R A Guard Log

FILE NO. \_\_\_\_\_

COMPANY Robert Myers

WELL Lyon No. 1

FIELD \_\_\_\_\_

COUNTY Graham STATE Kansas

LOCATION: Sw/4 OTHER SERVICES "S.P."

SEC 1 TWP 8<sup>s</sup> RGE 24<sup>w</sup>

Permanent Datum Ground Level Elev. 2354

Log Measured from Kelly Busting 5 Ft. Above Permanent Datum

Drilling Measured from Kelly Busting

Elevations:  
 KB 2359  
 DF \_\_\_\_\_  
 GL 2354

Date	<u>12-30-84</u>	
Run No.	<u>ONE</u>	
Depth—Driller	<u>3850</u>	
Depth—Logger	<u>3849</u>	
Bottom Logged Interval	<u>3848</u>	
Top Logged Interval	<u>00</u>	
Casing—Driller	<u>848 @ 2100</u>	@
Casing—Logger		@
Bit Size	<u>7 7/8</u>	
Type Fluid in Hole	<u>Starch</u>	
Density and Viscosity	<u>6.000 PPM</u>	
pH and Fluid Loss	<u>9.5</u> <u>44</u>	
Source of Sample	<u>9.6</u> <u>64</u> cc	cc
Rm @ Meas. Temp.	<u>1.1 @ 68</u> °F	°F
Rmf @ Meas. Temp.	<u>.825 @ 68</u> °F	°F
Rmc @ Meas. Temp.	<u>1.65 @ 68</u> °F	°F
Source of Rmf and Rmc	<u>measured</u>	
Rm @ BHT	<u>.67 @ 111</u> °F	°F
Time Since Circ.	<u>26.3</u>	
Max. Rec. Temp. Deg. F.	<u>111</u> °F	°F
Equip No. and Location	<u>35</u>	<u>Hay 5</u>

Great Guns does not guarantee the accuracy of any interpretation of log data, conversion of log data to physical rock parameters, or recommendations which may be given by Great Guns personnel or which may appear on the log or in any other form. Any user of such data, interpretations, conversions, or recommendations agrees that Great Guns is not responsible except where due to negligence or willful misconduct for any loss, damages, or expenses resulting from the use thereof.

#### EQUIPMENT DATA

Gamma Ray		Neutron	
Run No.	ONE	Run No.	S.D. from C.D. (ft.)
Log Type	200A	Log Type	GR <u>2.8</u>
Tool Model No.	4 IN.	Tool Model No.	CAL. <u>1.6</u>
Detector Model No.	6 PF 16	Diameter	RSTY. <u>6.4</u>
Type	SCINTILLATION	Detector Model No.	RSPT 2016704
Length	4 IN.	Type	HE 3
Distance to N. Source	107 IN.	Length	6 IN.
General		Source Model No.	GNI 71-1
Truck No.	<u>35</u>	Serial No.	<u>512B</u>
Instrument Truck No.	<u>35</u>	Spacing	10.75 IN.
Model No.	<u>61266</u>	Type	AM BE
		Strength	5 CURIES

#### LOGGING DATA

Gamma Ray		Neutron	
General		Sens.	Zero
Speed		Settings	Div. L or R
From	To		API N. Units
From	To		Per Log Div.
<u>3849</u>	<u>3300</u>	<u>15 P.D.</u>	<u>26</u>
<u>3300</u>	<u>00</u>	<u>15 P.D.</u>	<u>26</u>

