KANSAS

STATE CORPORATION COMMISSION
CONSERVATION DIVISION AGENT'S REPORT

Form CP-3 Rev. 6-26-62

STATE COMPONENTION COMMISSION

FEB 6 1967 CONSERVATION DIVISION Wichitm, Kansas

J. P. Roberts Administrator 500 Insurance Building Wichita 2, Kansas

INV. NO. _

Operator's Full Name	Chief Drilling Compa Prairie Oil Field Se				3	
Complete Address:	Box # 797, Great Ber	nd, Kans	as.	<u> </u>	· • · · · · · · · · · · · · · · · · · ·	and the second second
Lease Name_	Evans	W	ell No	·	1	·····
Location	NE-NE-SE	Sec. 12	Twp. 8	Rge.	(E)	(w) <u>24</u>
County	Graham	Total	Depth	378	9	
Abandoned Oil Well X	Gas Well Input	Well_	swd w	ell	D & A	
Other well as hereafte	r indicated:				, , , , , , , , , , , , , , , , , , ,	
Plugging Contractor:	Knight Casing Pullin	ng Compa	iny,		······································	
Address:	Box # 405, Chase, Ka	ns as:		Li ce	nse No	346
Operation Completed:	Hour 6:00 PM Day 30	Mont	th <u>l</u>	<u> </u>	ear 196	67
The Above well was plugged as follows:						
190!8 5/8" Surface pipe, cement circulated 3789!52" Production casing cemented with 150 Sx. Well plugged back to 3736!. Top perforations @ 3703!. Sanded well back to 3685! and set 5 Sx. cement with dump bailer. Pulled 5½" casing to 720! and circulated heavy gel mud. (Used 25 Sx. gel) Pulled 5½" to 600! and displaced 20 Sx. cement thru 5½". Pulled 5½" to 210! and displaced 25 Sx. cement thru 5½". Pulled 5½", set rock bridge @ 30! and 5 Sx. cement to bottom of cellar. (Gementing and mudding operations performed by the Halliburton Company) (Recovered 2300! 5½" casing)						
I hereby certify that the above well was plugged as herein stated.						
INVO	ICED	Sig	ned:/	<u>V. L</u>	17/	chel,
DATE	2/1/69		We	ell Plug	ging Supe	rvisor